For KCC Use:	10-15-06			
District #				
SGA? XYE	s No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

NOTICE OF IN FENT TO DRILL

the engined by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

xpected Spud Date	October	15	2006	Spot 80'5 0F	0:	3 1	East
	month	day	year	W/2 NW SE	* · · · · ·		West
PERATOR: License#_	KLN 4767			1910		/ S Line of Sectio	
ame: Ritchie Explorat	tion, Inc.					/ W Line of Section	n
PO 783188				Is SECTIONRegul	larirregular?		
ity/State/Zip: Wichita,	KS 67278-3188			(Note: Locate	well on the Section Pla	t on reverse side)	
ity/State/Zip:ontact Person: Craig (Caulk			County: Ford			
ontact Person: 510.9 hone: 316-691-9500				Lease Name: Bonnie Ca	rson	Well #:1	
		/		Field Name:			
ONTRACTOR: Licens	e# KLN 5822	,		Is this a Prorated / Space		Yes	✓ No
_{ame:} Val Energy, In	С		···	Target Formation(s): Mis	sissippian		
				Nearest Lease or unit bo	undary: 330'		
Well Drilled For:	Well Class	s: Type	Equipment:	Ground Surface Elevation:	2412.1	feet	t MSL
V Oil ✓ Enh	n Rec 📝 Infield	d 🖊 🔯	Mud Rotary	Water well within one-qua		Yes	√ No
√ Gas Sto	rage Pool	Ext.	Air Rotary	Public water supply well w		Yes	√ No
OWWO Disp	posal 🔲 Wilde	at 🔲	Cable	Depth to bottom of fresh	water: 200		
Seismic:#	of Holes 🔲 Other	r		Depth to bottom of usable			
Other				Surface Pipe by Alternate:	1 🗸 2		
_				Length of Surface Pipe P	lanned to be set: 400	· /	
f OWWO: old well info				Length of Conductor Pipe	e required: 80' of 20"		
				Projected Total Depth: 5	100'		
Well Name:				Formation at Total Depth			
Original Completion	Date:	Original lot	al Depth:	Water Source for Drilling	Operations:	_	
Directional, Deviated or	Horizontal wellbor	e?	Yes ✓ No	Well Farm P	· •		
Yes, true vertical dep				DWR Permit #:			
Bottom Hole Location:					: Apply for Permit with	DWR 🗍)	
KCC DKT #:				Will Cores be taken?	***	Yes	√ N
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\							
The undersigned here t is agreed that the fo	llowing minimum re	equirements :	AFF Dietion and eventual p will be met:	If Yes, proposed zone: IDAVIT lugging of this well will comp			
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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

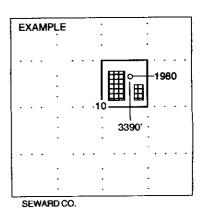
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-057-20576-0000	Location of Well: County: Ford
Operator: Ritchie Exploration, Inc.	1910feet from N / ✓ S Line of Section
Lease: Bonnie Carson	2310 feet from ✓ E / W Line of Section
Well Number: 1	Sec. 17 Twp. 27 S. R. 23 ☐ East ✓ Wes
Field:	Is Section: Regular or 🗸 Irregular
Number of Acres attributable to well: Number of Acres attributable to well: NW SE	
QTR / QTR / QTR of acreage: W/2 - NW - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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				1 ľ.	2:3 <i>10</i>	FEL	
				1 ľ.	<u>2:310</u>	FEL	
				1 ľ.	2:3/0	FEL	



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

OCT -3 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ritchie Exploration, Inc.			License Number: KLN 4767		
Operator Address: PO 783188 Wichita, KS 67278-3188					
Contact Person: John Niernberger			Phone Number: (316) 691 - 9500		
Lease Name & Well No.: #1 Bonnie Carson			Pit Location (QQQQ):		
Type of Pit:	Pit is:		_80'S _ W/2 _ NW _ SE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 17 Twp. 27 R. 23 East West		
Settling Pit	If Existing, date constructed:		1910 Feet from North / 📝 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from 🗸 East / 🗌 West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 1602.9 (bbls)		Ford County		
Is the pit located in a Sensitive Ground Water	Area? ✓ Xés	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	•	How is the pit lined if a plastic liner is not used?		
Yes No	Yes [✓] l	NO	Bentonite / Chemical Mud		
Pit dimensions (all but working pits):	Length (fe	et) <u>60</u>	Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to de	epest point:	(feet)		
material, thickness and installation procedure. liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit Depth to shallowest fresh water					
2877_feet Depth of water well_	200feet	Source of information: KH KLD () measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:	<u></u>	Type of material utilized in drilling/workover: Fresh / Chemical Mud			
Number of producing wells on lease:		Number of working pits to be utilized: 1			
Barrels of fluid produced daily:		Abandonment procedure: Haul-off Fluids, Dry, Backfill			
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
October 2, 2006 Date Signature of Applicant or Agent					
	KCC	OFFICE USE C	ONLY Steel PITS		
Date Received: 10/3/06 Permit Number: Permit Date: 10/10/06 Lease Inspection: Yes I					

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

OCT - 3 290F



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

October 10, 2006

Mr. Craig Caulk Ritchie Exploration, Inc. PO Box 783188 Wichita, KS 67278-3188

Re: Drilling Pit Application

Bonnie Carson Lease Well No. 1

SE/4 Sec. 17-27S-23W Ford County, Kansas

Dear Mr. Caulk:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. A haul-off pit application was received and District staff has inspected the location and determined the pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the haul-off pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. <u>NO</u> completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

Cc: File