RECEIVED KANSAS CORPORATION COMMISSION

*Amended Footages

For KCC Use: Effective Date:

0 2006 RATION COMMISSION MOTICE MICHIGANS IT TO DOLL I

Expected Spud Date Augus				
	St 29, 2006		Spot	
		day year	W/2: W/2 E/2 NW Sec. 13 Twp. 32	
OPERATOR: License# 3334	14			S Line of Section
Mama: Quest Cherokea LLC			feet fromE / [✓ W Line of Section
	nue, Suite 300		is SECTION Regular Irregular?	
Address: 9520 North May Aver City/State/Zip: Oklahoma City, Content Florence, Richard Marii	, Oklahoma 73120	·	(Note: Locate well on the Section Plat on	reverse side)
	in		County: Labette	
Phone: (405) 286-9316			Lease Name: Michaelis, Perry	Well #: 13-1
	Mili ha licenced by the	vcc -	Field Name: Cherokee Basin CBM	
CONTRACTOR: License# W	O 1		Is this a Prorated / Spaced Field?	Yes 🗸
Name: Will advise on the AC	0-1		Target Formation(s): Cherokee Coals	
Well Dritled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary: 1320	
Oil Enh Red		Mud Rotary	Ground Surface Elevation: 858	feet M
Gas Storage		✓ Air Rotary	Water well within one-quarter mile:	Yes ✓
OWWO Disposal	=	Cable	Public water supply well within one mile:	Yes 🗸
Seismic: # of H	loles Other		Depth to bottom of fresh water: 100	
Other Coalbed Metha	nue		Depth to bottom of usable water: 200	
(* Other		<u></u>	Surface Pipe by Alternate: 1 2	
If OWWO: old well information			Length of Surlace Pipe Planned to be set: 25	
Operator:			Length of Conductor Pipe required:	
			Projected Total Depth: 1500 Formation at Total Depth: Cherokee Coals	
Original Completion Date	a:Origi	nal Total Depth:		
Directional, Deviated or Horiz	zontal wellhore?	Yes 🗸	Water Source for Drilling Operations: No Well Farm Pond Other Air	
If Yes, true vertical depth:				
			DWR Permit #:	П
Bottom Hole Location:			(Note: Apply for Permit with DWR	Yes 🗸
KCC DKT #:				Tes [4]
4 . 12 . O EWI			If You appropried Topic	
			it Yes, proposed zone:	RECEIVED
				RECEIVED CORPORATION COM
1012 FWL	irms that the drilling		AFFIDAVIT KANSAS	CORPORATION COM
IUIL FWIL The undersigned hereby aff		, completion and event	(/ANDAD	
IUIL FWL. The undersigned hereby aff It is agreed that the followin	ng minimum requiren	, completion and event nents will be met:	AFFIDAVIT KANSAS tual plugging of this well will comply with K.S.A. 55 et. seq.	CORPORATION COM AUG 2 3 2006
The undersigned hereby aff it is agreed that the followin 1. Notify the appropriate	ng minimum requiren e district office <i>prior</i>	, completion and event nents will be met: to spudding of well;	AFFIDAVIT KANSAS tual plugging of this well will comply with K.S.A. 55 et. seq.	CORPORATION COM AUG 2 3 2006 INSERVATION DIVISION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

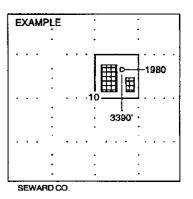
API No. 15 - 099-24086-0000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	1320 teet from N / S Line of Section
Lease: Michaelis, Perry	1320 feet from N/S Line of Section 1612 feet from E/V W Line of Section
Well Number: 13-1	Sec. 13 Twp. 32 S. R. 18 ✓ East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: E/2 NW	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION OCT 1 0 2006

CONSERVATION DIVISION WICHITAL KS



NOTE: in all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

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OCT 1 0 2006

Form CDP-1 April 2004 Form must be Typed

OIL & GAS CONSERVATION APPLICATION FOR SURFACE PITONSERVATION DIVISION WICHITA, KS

Operator Name: Quest Cherokee LL	_C	License Number: 33344		
Operator Address: 9520 North May	Avenue, Sui	ite 300 Ok	klahoma City, Oklahoma 73120	
Contact Person: Richard Marlin		Phone Number: (405) 286 - 9316		
Lease Name & Well No.: Michaelis, P	erry #13-1	Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 13 Twp. 32 R. 18	
Settling Pit	If Existing, date co	onstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1360 1612 Feet from East / West Line of Section	
(if WP Supply API No. or Year Drilled)			Labette County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No	Yes V	No	Trow is the picture in a plastic line to the assu:	
Pit dimensions (all but working pits):	BO Length (fe	et) 10	Width (feet) N/A: Steel Pits	
, , , , ,	rom ground level to de	•	40	
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, i	nctuding any special monitoring. Operation lasting approx 3 days	
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh waterfeet. Source of information:		
NA feet Depth of water well _	feet	measuredwell owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY	.	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation;		Type of material utilized in drilling/workover: Air Drilled		
Number of producing wells on lease:		Number of working pits to be utilized: One		
Barrels of fluid produced daily:		Abandonment	pwest fresh waterfeet. mation: uredwell owner electric logKDWR prover and Haul-Off Pits ONLY: all utilized in drilling/workover: Air Drilled procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all flow into the pit? Yes No	I spilled fluids to	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COMMISSION	
August 22, 2006 Date		<u>aljore</u>	AUG 2 3 2006 Signature of Applicant or Agent CONSERVATION DIVISION WIGHTIA, KS	
	ксс	OFFICE USE O		
Date Received: 8/23/06 Permit Nun	nber:	Perm	nit Date: 8/23/06 Lease Inspection: Yes A No	