

* Projected Total Depth
CORRECTED

For KCC Use:
Effective Date: 10-14-06
District #: 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 15 2006
month day year

OPERATOR: License# 33019 ✓
Name: Rosewood Resources, Inc.
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
City/State/Zip: Dallas, Texas 75204
Contact Person: Storm Sands
Phone: 214-756-6606

CONTRACTOR: License# 33532
Name: Advanced Drilling Technologies LLC

Well Drilled For: Oil Enh Rec Infield ✓ Gas ✓ OWWO Seismic; Other
Well Class: Storage Pool Ext. Wildcat Other
Type Equipment: Mud Rotary ✓ Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

* PTO WAS: 'Blank'
PTO IS: 1500'

Spot
SE - NW - NW Sec. 17 Twp. 7 S. R. 38 East West
1,216 feet from S N (circle one) Line of Section
925 feet from E W (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sherman
Lease Name: Peters Well #: 11-17
Field Name: Goodland

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 925'

Ground Surface Elevation: 3,569' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 325

Depth to bottom of usable water: 325

Surface Pipe by Alternate: xxx 1 2

Length of Surface Pipe Planned to be set: 375 Min.

Length of Conductor Pipe required: None

* Projected Total Depth: 1500

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well _____ Farm Pond _____ Other xxx

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. _____
It is agreed that the following minimum requirements will be met:

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OCT 06 2006
CONSERVATION DIVISION
WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **in all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 3, 2006 Signature of Operator or Agent: _____ Title: Lease Analyst

For KCC Use ONLY
API # 15 - 181-20470-0000
Conductor pipe required None feet
Minimum surface pipe required 375 feet per Alt. 1
Approved by: RWH 10-9-06 / 10/10/06 RWH
This authorization expires: 4-9-07
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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38W