

For KCC Use:	
Effective Date: 10-14-06	
District #	
SGA2 Vec ( No	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

September 1999 Form must be Typed Form must be Signed All blanks must be Filled

Scanner   Rosewood Resources   Inc.	voy year	- And A1147
Secretary   Secr		SE <u>NW</u> NW Sec. 17 Twp. 7 S. R. 38
Section   Sect	DPERAIUR: LICENSE#	TO THE COURT OF TH
display   disp		
Saltas   Texas 75204	Address: 2711 N. Haskell Ave Suite 2800, LB #22	is SECTION ✓ Requiarirregular?
County: Sherman  County	D-H T 75004	
The euderspeed hereby affirms that the drilling, completion and eventual pluggling of this well will comply with K.S.A. Medical Section Conductor Pipe required. None    Note: Apply for Permit with DWR   Note: A	01	Sherman
Clease Name: Feeles   Weil #.   First	214 756 8606	
Solid   Soli	none.	
Series   Advanced Drilling Technologies LLC   Type Equipment:	ONTRACTOR: Linenson 33532	Field Name: Goodland
Well Drilled For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary:   925   Nearest Lease or unit boundary:	James Advanced Drilling Technologies LLC	
Well Drilled For:   Well Class:   Type Equipment:   Wild Rotary   Gas   Storage   Pool Ext.   Air Rotary   Maler wall within one-quarter mile:   Yes	tallo.	Target Formation(s): Niobrara
Ground Surface Elevation: 3.5667    Gas	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 925'
Gas   Slorage   Pool Ext.   Walk ordarry   Walk o		
OWN   Disposal   Widotat   Cable   Other   Other   Depth to bottom of usable water:   25	The state of the s	
Depth to bottom of fresh water: 325   Depth to bottom of fresh water: 325   Depth to bottom of usable water: 325   Depth to bottom of		<u> </u>
Depth to bottom of usable water: 325  OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Frojected Total Depth: Frojected Total Depth: Fram Pond Other XXX  DWR Permit #: Well Farm Pond Other XXX  DWR Permit #: Well Farm Pond Other XXX  DWR Permit #: Well Cores be taken? Well Farm Pond Other XXX  DWR Permit #: Operator: Well Farm Pond Other XXX  DWR Permit #: Well Cores be taken? If Yes, proposed zone:  AFFIDAVIT  RECEIVED  The undersigned hereby effirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. MANSAS CORPORATION COMMIS is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well, 2. A copy of the approved notice of intent to drill shaft be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shaft be set by circulating cement to the top; in all cases SUBSEMATION COMMIS  The appropriate district office will be notified before well is either plugged or production casing is cemented in; If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  For KCC Use ONLY API # 15 - 181-20479-DOOD Conductor pipe required  Aproved by Left 10 9-00 / 10/10/10 Multiple Conductor plugging report (CP-4) after plugging is completed; Notify appropriate district office as the production negative structure and the district office on the production form Agent Conductor plugging report (CP-4) after plugging is completed; Notify appropriate district office as the production orders; File Completion Form ACO-1 within 120 days of spud date. File Completion Form ACO-1 within 120 days of spud da		
OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Daie:  Original Total Depth:  Formation at Conductor Pipe required:  None:  Original Completion Daie:  Original Total Depth:  Formation at Cate Depth:  Niobtara  Water Source for Drilling Operations:  Water Source for Drilling Operations:  Well Farm Pond Other XXX  DWA S:  Blank '  Wall Cores be taken?  If Yes proposed zone:  Note: Apply for Permit with DWR    Wall Cores be taken?  If Yes proposed zone:  OC DKT #:  OC TO S 6 2006  AFFIDAVIT  RECEIVED  The undersigned hereby effirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. A.	Seismic; # of Holes Other	
OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Inectional, Deviated or Horizontal wellbore?  Yes JNo  Yes, true vertical depth:  OCD DKT #:  Wall Cores be taken?  If Yes, proposed zone:  If Yes, proposed zone:  Inequality the appropriate district office prior to spudding of well;  A copy of the appropriate district office prior to spudding of well;  A copy of the appropriate district office with be notified before well is either plugged or production casing is cemented in:  If I well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging of the wall of the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging of the wall is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging of the wall will or production casing is cemented in:  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging of the wall is according to determine the underlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging of the wall is according to determine the underlying formation.  If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  For KCC Use ONLY  API # 15 - 18 - 20470 - 2000  Conductor pipe required  Nore:  Remembar to:  File Completion Form ACC-1 within 120 days of spud date;  File acreege attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.	Other	
Departor:  Well Name: Original Completion Date: Original Completion Original Compl	01440	Surrace Pipe by Alternate:12
Well Mane:  Original Completion Date:  Original Total Depth:  Formation at Total Depth:  Formation at Total Depth:  Niobrara  Water Source for Drilling Operations:  (Note: Apply for Permit #! Date Papil Operation on Papil Note Papil Operation Note Papil Operation Note Papil Note P		
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Yes, true vertical depth:    DWR Permit #:		Water Source for Drilling Operations:
Note: Apply for Permit with DWR \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		Tatti Folia
Will Cores be taken?   Yes V   WAS: Blank   Yes V   Will Cores be taken?   Yes V   Yes	Yes, true vertical depth:	- DWR Permit #:
WAS: Blank'  WIII Cores be taken?  If Yes, proposed zone:  WIII S: ISON'  AFFIDAVIT  RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. A.	ottom Hole Location:	(Note: Apply for Permit with DWR )
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For KCC Use ONLY  API # 15 - 181-20470-0000  Conductor pipe required Norc feet per Alt. 131  Approved by: Put 10-9-00 1/0/10/00 put 15  This authorization void if drilling not started within 8 months of effective date.)  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.	the undersigned hereby affirms that the drilling, completion and eventure is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the spropriate district office will be notified before well is either	PRECEIVED all plugging of this well will comply with K.S.A. A. A. S.A. B. CELVED  OCT 1 6 2006  each drilling rig; be set by circulating cement to the top; in all cases to the underlying formation.  The district office on plug length and placement is necessary prior to plugging on production casing is cemented in;
For KCC Use ONLY  API # 15 - 181-20470-0000  Conductor pipe required Nore feet per Alt. 199  Approved by: 4th 10-9-00 1/0/10/00 public This authorization void if drilling not started within 6 months of effective date.)  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.	ne undersigned hereby affirms that the drilling, completion and eventuls agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and it  5. The appropriate district office will be notified before well is either to the production pipe shall be centered.	PRECEIVED all plugging of this well will comply with K.S.A.KHISAS SCRPORATION COMI  OCT 0 6 2006  each drilling rig; set by circulating cement to the top; in all cases to the underlying formation. WICHTA, KS  led district office on plug length and placement is necessary prior to plugge  blugged or production casing is cemented in; lented from below any usable water to surface within 120 days of spud
For KCC Use ONLY  API # 15 - 181-20470-0000  Conductor pipe required Norc feet  Minimum surface pipe required 375 feet per Alt. 139  Approved by: 444 10-9-00 /10/10/00 public  This authorization expires: 4-9-07  (This authorization void if drilling not started within 6 months of effective date.)  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting self water.	ne undersigned hereby affirms that the drilling, completion and eventuls agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the strength of the spropriate district office will be notified before well is either the spropriate district office will be notified before shall be centiled. In all cases, NOTIFY district office prior to any cementing the spropriate district office prior to any cementing the same strength of the spropriate district office prior to any cementing the same strength of the same strength o	PRECEIVED all plugging of this well will comply with K.S.A. A SANSAS ECRPORATION COMP  OCT 0.6 2006  each drilling rig; be set by circulating cement to the top; in all cases to the underlying formation.  WICHTA, K8  ie district office on plug length and placement is necessary prior to pluggiolugged or production casing is cemented in; lented from below any usable water to surface within 120 days of spud g.
For KCC Use ONLY  API # 15 - 181-20470-0000  Conductor pipe required Norc feet  Minimum surface pipe required 375 feet per Alt. 139  Approved by: 444 10-9-00 /10/10/00 public  This authorization expires: 4-9-07  (This authorization void if drilling not started within 6 months of effective date.)  Remember to:  - File Drill Pil Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  - Notify appropriate district office 48 hours prior to workover or re-entry;  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting self water.	ne undersigned hereby affirms that the drilling, completion and eventuls agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the statements will be notified before well is either to file an ALTERNATE II COMPLETION, production pipe shall be centured in the complete of the statements made herein are true and to the best statements made herein are true and to the best statements.	PRECEIVED all plugging of this well will comply with K.S.A. A SANSAS ECRPORATION COMP  OCT 0.6 2006  each drilling rig; be set by circulating cement to the top; in all cases to the underlying formation.  WICHTA, K8  ie district office on plug length and placement is necessary prior to pluggiolugged or production casing is cemented in; lented from below any usable water to surface within 120 days of spud g.
API # 15 - 181-20470-0000  Conductor pipe required Nore feet  Minimum surface pipe required 375 feet per Alt. 133  Approved by: 4th 10-9-06 / 10/10/06 publication  Approved by: 4th 10-9-06 / 10/10/06 publication  This authorization void if drilling not started within 8 months of effective date.)  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting selt water.	ne undersigned hereby affirms that the drilling, completion and eventuls agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on  3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either the first and all cases, NOTIFY district office prior to any cementing tereby certify that the statements made herein are true and to the best opens.	PRECEIVED all plugging of this well will comply with K.S.A. A. A. S.A. S.
API # 15 - 181-20470-0000  Conductor pipe required Nore feet  Minimum surface pipe required 375 feet per Alt. 133  Approved by: 4th 10-9-06 / 10/10/06 publication  Approved by: 4th 10-9-06 / 10/10/06 publication  This authorization void if drilling not started within 8 months of effective date.)  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting selt water.	the undersigned hereby affirms that the drilling, completion and eventure is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on an accordance of the minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in an accordance of the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either a first an ALTERNATE II COMPLETION, production pipe shall be care date. In all cases, NOTIFY district office prior to any cementing mereby certify that the statements made herein are true and to the best contents.	PRECEIVED all plugging of this well will comply with K.S.A. A. A. S.A. S.
Conductor pipe required Nora feet  Minimum surface pipe required 375 feet per Alt. 179  Approved by: Left 10-9-00 /10/10 but 179  This authorization expires: 4-9-07  (This authorization void if drilling not started within 6 months of effective date.)  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting selt water.	the undersigned hereby affirms that the drilling, completion and eventure is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strength of the surface district office will be notified before well is either in 6. If an ALTERNATE II COMPLETION, production pipe shall be centioned ate. In all cases, NOTIFY district office prior to any cementing the certify that the statements made herein are true and to the best of the control of th	PRECEIVED all plugging of this well will comply with K.S.A. A. A. S. A.
File acreage attribution plat according to field proration orders;  Minimum surface pipe required 375  Approved by: Latt 10-9-00 / 10/10/00 but 15  This authorization expires: 4-9-07  (This authorization void if drilling not started within 6 months of effective date.)  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.	the undersigned hereby affirms that the drilling, completion and eventure is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on an accordance of intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet in all the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either a lift an ALTERNATE II COMPLETION, production pipe shall be cented the statements and the rein are true and to the best attended to the statements and the production of the statements and the prior to any cementing the control of the statements and the prior of the perior of the prior to any cementing the control of the statements and the prior of the perior of the pe	PRECEIVED all plugging of this well will comply with K.S.A. A.
Minimum surface pipe required 375 teet per Alt.  Approved by: Lat 10-9-0 / 10/10/0 with 10-10 feet per Alt.  This authorization expires: 4-9-07  (This authorization void if drilling not started within 8 months of effective date.)	the undersigned hereby affirms that the drilling, completion and eventure is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the strength of the surface district office will be notified before well is either in 6. If an ALTERNATE II COMPLETION, production pipe shall be centioned ate. In all cases, NOTIFY district office prior to any cementing the certify that the statements made herein are true and to the best of the control of th	PRECEIVED all plugging of this well will comply with K.S.A. A.
Approved by: Litt 10-9-06 /10/16/06 Public  This authorization expires: 4-9-07  (This authorization void if drilling not started within 6 months of effective date.)  The authorization void if drilling not started within 6 months of effective date.)	the undersigned hereby affirms that the drilling, completion and eventure is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on an accordance of intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a specified below shall be care all unconsolidated materials plus a specified below shall be care all unconsolidated materials plus a specified below shall be care all unconsolidated materials plus a specified below shall be care all unconsolidated materials plus a specified below shall be care all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in	PRECEIVED all plugging of this well will comply with K.S.A. A.
This authorization expires: 4-9-07  (This authorization void if drilling not started within 6 months of effective date.)  - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.	the undersigned hereby affirms that the drilling, completion and eventure is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on an accordance of intent to drill shall be posted on through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a specified below shall be can all unconsolidated materials plus a specified below shall be can all unconsolidated materials plus a specified below shall be can all unconsolidated materials plus a specified below shall be can all unconsolidated materials plus a specified below shall be can all unconsolidated materials plus a specified below shall be can all unconsolidated materials plus a specified below shall be can all unconsolidated materials plus a specified below shall be can	PRECEIVED  all plugging of this well will comply with K.S.A. A.
This authorization expires: Obtain written approval before disposing or injecting selt water.	he undersigned hereby affirms that the drilling, completion and eventuls agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either a figure of a LTERNATE II COMPLETION, production pipe shall be cented ate. In all cases, NOTIFY district office prior to any cementing the entire of the statements made herein are true and to the best continuous continuous field.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 181-20470-0000  Conductor pipe required 775 feet  Minimum surface pipe required 775 feet feet per Alt. 1	PRECEIVED all plugging of this well will comply with K.S.A. A.
() his authorization void if drilling not started within 6 months of effective date.)	he undersigned hereby affirms that the drilling, completion and eventuls agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on  3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the first the well is dry hole, an agreement between the operator and the first an ALTERNATE II COMPLETION, production pipe shall be can date. In all cases, NOTIFY district office prior to any cementing the production of the date. In all cases, NOTIFY district office prior to any cementing that the statements made herein are true and to the best contact.  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 181 - 20470-0000  Conductor pipe required 1000 feet  Minimum surface pipe required 575 test per Alt. 114  Approved by: Put 10-9-000 feet	PRECEIVED all plugging of this well will comply with K.S.A. A.
Spud date: Agent:	he undersigned hereby affirms that the drilling, completion and eventuls agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the figure of the appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cented ate. <i>In all cases, NOTIFY district office</i> prior to any cementing the remaining that the statements made herein are true and to the best of the complete of the complet	PRECEIVED all plugging of this well will comply with K.S.A. A.
Spud date: Agent:	ne undersigned hereby affirms that the drilling, completion and eventuls agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on  3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in  4. If the well is dry hole, an agreement between the operator and the figure of the appropriate district office will be notified before well is either of the appropriate district office will be notified before well is either of the alternate if completion, production pipe shall be cented ate. In all cases, NOTIFY district office prior to any cementing the area of the statements made herein are true and to the best of the completion of the comple	PRECEIVED all plugging of this well will comply with K.S.A. A.
	he undersigned hereby affirms that the drilling, completion and eventuls agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on 3. The minimum amount of surface pipe as specified below <i>shall be</i> through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the figure of the appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cented ate. <i>In all cases, NOTIFY district office</i> prior to any cementing the remaining that the statements made herein are true and to the best of the complete of the complet	PRECEIVED all plugging of this well will comply with K.S.A. A.
	the undersigned hereby affirms that the drilling, completion and eventure is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on an accordance of intent to drill shall be posted on the intent of the approved notice of intent to drill shall be posted on an accordance of intent to drill shall be posted on the intent of the approved notice of intent to drill shall be posted on an accordance of the intent of the shall be called the intent of the well is either the accordance of the intent of the intent of the shall be can all cases, NOTIFY district office prior to any cementing the intent of the shall be called the intent of the shall be called the intent of t	PRECEIVED all plugging of this well will comply with K.S.A. A.
	he undersigned hereby affirms that the drilling, completion and eventure agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on an accordance of intent to drill shall be posted on the minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a minimum of 20 feet in through all unconsolidated materials plus a specified before unconsolidated and in through all unconsolidated materials plus a specified before unconsolidated and in through all unconsolidated materials plus a specified before unconsolidated and in through all unconsolidated and intention of plus and in through all unconsolidate	PRECEIVED all plugging of this well will comply with K.S.A. A.