For KCC Use:	10 11-01-
Effective Date:	10-16-06
District #	L

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	e (5) days prior to commencing well
Expected Sould Date October 25 2006	
Expected Spud Date OCTOBET 23 2006 month day year	Spot
OPERATOR: License# 5263	feet from X N / S Line of Section 660 feet from X E / W Line of Section
Name: Midwestern Exploration Co.	Is SECTION X Regular Irregular?
Address: 3500 S. Boulevard, Suite 2B	
City/State/Zip: Edmond, Oklahoma 73013	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Dale J. Lollar Phone: 405-340-4300	County: Stevens Lease Name: Judd Well #: 2-15
	Field Name: Wildcat
CONTRACTOR: License# 5147	Is this a Prorated / Spaced Field?
Name: Beredco, Inc.	Target Formation(s): Mississippian Chester
	Nearest Lease or unit boundary: 6601
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2,960 est. feet MSL
XOil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
xGas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal X Wildcat Cable	Depth to bottom of fresh water: 500'
Seismic; # of Holes Other	Depth to bottom of usable water: 740 *
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1650'
Operator:	Length of Conductor Pipe required: 40'
Well Name:	Projected Total Depth: 6800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: St. Louis
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
·	Well Farm Pond Other Use water from Existing well.
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #: ** (Note: Apply for Permit with DWR 12)
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
PRORATED & SPACED HULDTON	
* ** *	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	oh drilling rig
2. A copy of the approved notice of intent to drill shall be posted on ea	et by circulating cement to the top; in all cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into the	he underlying formation.
	district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plu	gged or production casing is cemented in: ted from below any usable water to surface within 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the pest of	f pay knowledge and belief.
/VI /W	Title: President
Date: 10-05-06 Signature of Operator or Agent:	Title: Flesident
V V	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 189-22559:0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required None feet	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
74i)	Notify appropriate district office 48 hours prior to workover of re-entry, Submit plugging report (CP-4) after plugging is completed;
The state of the s	Obtain written approval before disposing or injecting salt water.
Approved by: Put 10-11-06 This authorization explans: 4-11-07	- If this permit has expired (See: authorized expiration date) please
This authorization expires.	check the box below and return to the address below
(This authorization void if drilling not started within 6 months of approval date.)	Well Not Drilled - Permit Expired RECEIVED
Spud date: Agent:	Signature of Operator or Agent:
	Date: OCT 1 2006 5

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

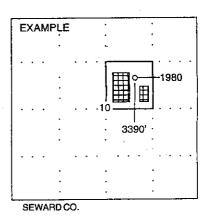
API No. 15 - 189-22559-0000	Location of Well: County:
Operator:	feet from N / S Line of Section feet from E / W Line of Section
Lease:	
Well Number:	Sec Twp S. R
Field:	Is Section: Regular or Irregular
Number of Acres attributable to well:	is Section: Hegular or I irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Midwestern Exploration Co.			License Number: 5263		
Operator Address: 3500 S. Boulevard, Suite 2B, Edmond, Oklahoma 73013					
Contact Person: Dale J. Lollar	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Phone Number: (405) 340 -4300		
Lease Name & Well No.: Judd #2-15	.,,		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>N/2</u> _ <u>SE/4</u> _ <u>NE/4</u>		
Emergency Pit Burn Pit	x Proposed	Existing	Sec. 15 _Twp. 35 _ R35 _ ☐ East _ጃ West		
Settling Pit X Drilling Pit	If Existing, date co		1650 Feet from 🗵 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	n/a Pit capacity:		660 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled)	14,000	(bbls)	Stevens County		
is the pit located in a Sensitive Ground Water	Area? Yes	}∕No	Chloride concentration:n/amg/i		
			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
X Yes No	Yes X	No	Pit is self-sealing with drilling mud.		
Pit dimensions (all but working pits): 125	Length (fe	eet)125	Width (feet) N/A: Steel Pits		
	om ground level to de		-		
If the pit is lined give a brief description of the liner Describe pi material, thickness and installation procedure.			edures for periodic maintenance and determining including any special monitoring.		
N/A			N/A		
			165 foot		
Distance to nearest water well within one-mile of pit (NW/4 Section 15)		Depth to shallowest fresh water <u>165</u> feet. Source of information: Website			
4290 feet Depth of water well 385 feet		measured well owner electric log _X KDWR			
Emergency, Settling and Burn Pits ONLY:		i .	cover and Haul-Off Pits ONLY:		
Trockering to the same and the			Type of material utilized in drilling/workover:		
Number of producing wells on lease:			rking pits to be utilized: One (1) procedure: Evaporation to atmosphere until		
comple			ly dry-side walls pushed in & leveled.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
			Signature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 10 10 06 Permit Number: Permit Date: 10 10 06 Lease Inspection: Yes V No					
			TEUEIVE		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 1 0 2006

KCC WICHITA