

OWWO

For KCC Use: 10-16-06
Effective Date: 4
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 16, 2006
month day year

Spot East
SE NE NE Sec. 32 Twp. 12 S. R. 33 West
4290 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33268
Name: RL Investment, LLC
Address: 217 Saint Peter Street
City/State/Zip: Morland, KS 67650
Contact Person: Leon Pfeifer
Phone: (785) 627-5711

(Note: Locate well on the Section Plat on reverse side)
County: Logan
Lease Name: Lee Well #: 1
Field Name: Owen Southwest
Is this a Prorated / Spaced Field? Yes No

CONTRACTOR: License# 32810
Name: Professional Pulling Services

Target Formation(s): Cherokee
Nearest Lease or unit boundary: 330'
Ground Surface Elevation: Est 3111 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Depth to bottom of fresh water: 180
Depth to bottom of usable water: 200 1620
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: n/a 212
Length of Conductor Pipe required: n/a
Projected Total Depth: 4,720'
Formation at Total Depth: Johnson
Water Source for Drilling Operations: Well Farm Pond Other

If OWWO: old well information as follows:
Operator: Petex, Inc.
Well Name: Lee #1
Original Completion Date: 11-23-87 Original Total Depth: 4745'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 11, 2006 Signature of Operator or Agent: Ronna Thanda Title: Agent

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 11 2006
CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 109-20450-00-01
Conductor pipe required None feet
Minimum surface pipe required 212 feet per Alt. **X2**
Approved by: Ruth 10-11-06
This authorization expires: 4-11-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

32
12
33W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: RL Investment, LLC
 Lease: Lee
 Well Number: 1
 Field: _____
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: SE - NE - NE

Location of Well: County: Logan
 4290 feet from N / S Line of Section
 330 feet from E / W Line of Section
 Sec. 32 Twp. 12 S. R. 33 East West

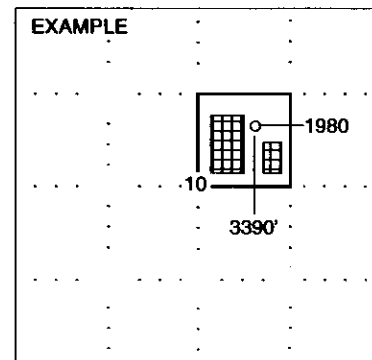
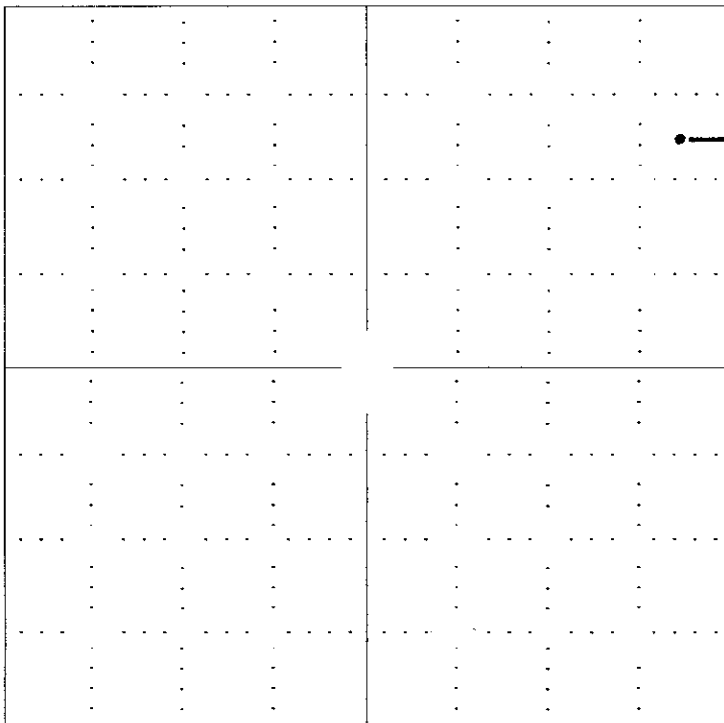
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

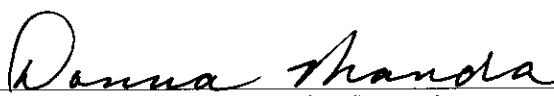
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: RL Investment, LLC		License Number: 33268
Operator Address: 217 Saint Peter Street, Morland, KS 67650		
Contact Person: Leon Pfeifer		Phone Number: (785) 627 - 5711
Lease Name & Well No.: Lee #1		Pit Location (QQQQ): SE NE NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-109-20,450	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)	Sec. 32 Twp. 12 R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 4290 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 330 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Logan County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? 6 mil plastic liner
Pit dimensions (all but working pits): 35 Length (feet) 10 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic liner		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. empty and dispose
Distance to nearest water well within one-mile of pit 2640 feet Depth of water well 200 feet		Depth to shallowest fresh water 200 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: mud Number of working pits to be utilized: 1 Abandonment procedure: empty, dispose, air dry and backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
October 11, 2006 Date	 Signature of Applicant or Agent	

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 11 2006
CONSERVATION DIVISION
WICHITA, KS

15-109-2049-20-01

KCC OFFICE USE ONLY			
Date Received: 10/11/06	Permit Number: _____	Permit Date: 10/11/06	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

ANSAS
CORPORATION COMMISSION
Grado Derby Building
Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-109-20,450-000

LEASE NAME Lee

WELL NUMBER 1

4290 Ft. from S Section Line

330 Ft. from E Section Line

SEC. 32 TWP. 12 SRGE. 33 (W)

COUNTY Logan

Date Well Completed 11/23/87

Plugging Commenced 6/15/92

Plugging Completed 6/15/92

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Petex, Inc.

ADDRESS 1610 E. Sunshine, Springfield, MO 65804

PHONE#(417) 887-1225 OPERATORS LICENSE NO. 8541

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on April 8, 1992 (date)

Darrel Williams (KCC District Agent's Name).

ACO-1 filed? yes If not, is well log attached? _____

Producing Formation Cherokee Depth to Top 4629' Bottom 4634' T.D. 4745

Show depth and thickness of all water, oil and gas formations.

WELL, GAS OR WATER RECORDS

CASING RECORD

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STATE CORPORATION COMMISSION

Formation	Content	From	To	Size	Put in	Pulled out
<u>Johnson zone</u>	<u>oil</u>	<u>surface</u>	<u>212'</u>	<u>8-5/8</u>	<u>212'</u>	<u>0</u>
		<u>surface</u>	<u>4734'</u>	<u>4 1/2</u>	<u>4734'</u>	<u>0</u>

JUL 6 1992
CONSERVATION DIVISION
Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from ___ feet to ___ feet each set.
see reverse - cement ticket

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Allied Cementing License No. _____

Address P. O. Box 31, Russell, KS

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Petex, Inc.

STATE OF Missouri COUNTY OF Greene, ss.

Larry Childress (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Larry Childress

(Address) 1610 E. Sunshine, Springfield, MO

SUBSCRIBED AND SWORN TO before me this 1 day of July, 1992

My Commission Expires: 7/29/95

Dorothy Steelman
Notary Public