For KCC Use: Effective Date:_ SGA? Yes No

KANSAS CORPORATION COMMISSION Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spuid Date October 15 2006 month day year Specific Representation of the process of t	Must be approved by KCC five	9 (5) days prior to commencing well	a.
OPERATOR: Licensee 2076 Name: Bisk Desiront Ok Inc. Name: Sisk Desiront Ok Inc. Name: Name	Expected Spud Date		
Section Sect	7076		t
Address, P.O. Blox 641 CRyStata/Zpi. Eye, NS 676701 CRyStata/Zpi. Eye, NS 676701 CRyStata/Zpi. Eye, NS 676701 CRyStata/Zpi. Eye, NS 676701 Countait Person, Kerneh Veloge Phone, 76-625-6891 Name: Discovery Drilling Well Diffed For Wolf Class Type Equipment. Gas Storage Government Gas Storage Gas Storage Government Growth Statace Elevation. Berefield Name: Berefield Government Growth Statace Elevation. Berefield State Government Government Government Government Growth Statace Elevation. Berefield State Government Gover	OPERATOR: License# 1010	teet floid V IN 7 S Life of Section	
Counted Presons, Asserted Counted Presons, Asse	Name: Black Diamond Oil, Inc.		
County. File Prince, 1962-258-2691 CONTRACTOR: Licenses \$1548 Name: Discovery Orilling Well Drilled For: Well Class: Vell Drilled For: Vell Class: Vell Drilled For: Vell Drilled For: Vell Class: Vell Vell Class: Vell Vell Vell Written Elevation: Vell Written Elevation: Vell Drilled For: Vell Class: Vell Vell Vell Written Elevation: Vell Class: Vell Written Elevation:	Address: Have KS 67601	is SECTION Regular irregular?	
Lease Name: Vine E Weil #7	City/State/Zip: Konneth Vehice		
CONTRACTOR: License# 31546 Siname. Discovery Drilling Well Drilled For Well Class: Type Equipment: Target Formation(s); Arbuckle Ar	Contact Person: Kerkleth Verlige	County: Ellis	
CONTRACTOR: Licensee 3 1-50-50 Meel Duffled For	Phone: 743-623-3691	Lease Name: Vme E Well #: /	_
Target Formation(s). Advocable Well Drilled For Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Well Strange Pool Ext. Ar Rotary Wide as Strange Pool Ext. Ar Rotary Other Selismit: f of Heles Other Other Other Other Other Well Name: Openator: Well Name: Original Completion Date: Original Strange Well well well be set of Will Water Source for Drilling Openations: Well Name: Original Completion Date: Original Total Depth: Will Cores be taken? Will Cores be taken? Will Cores be taken? It is agreed that the following minimum requirements will be met: 1 Notify the appropriate district office prior to sputicing of well: 2. A copy of the approved notice of intent to drill shall be posted on each drailing ig: 3. The minimum amount of strange pine as specified below what the beat water to surface pipe as specified below what the surface or pipe as planging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 1. If the well is dry hole, an agreement between the operator and the district office or pipe is greated water to surface pipe as specified below what below any usable water to surface within 120 days of sput date: Or pursuant to Appendix "5" - Eastern Kansas surface casing order #133,891-C, which apples to the KCC District 3 area, alternate II Comenting must be completed within 30 days of the sput of the specific Pool or the Shall be seed by the specific Pool or the Shall be seed by the provide pipe as planging as twator or re-entry. Well Mod North Permit #1. Fire Completion Form ACC1- within 120 days of sput date: - Fire Completion Form ACC1- within 120 days of sput date: - Fire Completion Form ACC1- within 120 days of sput date: - Fire Completion Form ACC1- within 120 days of sput date: - Fire Completion	CONTRACTOR: License 31548		-
Ground Surface Elevation: 1997	Name: Discovery Drilling	Target Formation(s): Arbuckle)
Ground Surface Elevation: 1997	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 990	_
Gas Storage Pool Ext. Air Rotary Wildcart Cable Solimic # of Holdes Wildcart Wild			L
Public water supply well within one mile:		Water well within one-quarter mile: ✓ Yes No	مساد
Depth to bottom of fresh water: 1807 Selsmin:		Public water supply well within one mile: Yes VNc	,
Depth to bottom of usable water: Surface Pipe by Athemate: 1 2 2		Depth to bottom of fresh water: 180'	
WOWOC et well information as follows: Coperator:		Depth to bottom of usable water: 200 550	_
Common to the set of Conductor Pipe Planned to be set	Other		-
Operator: Wall Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, I'ves I'v	If OMMAND, old wall information as follows:		
Well Name: Original Completion Date: Original		Leagth of Conductor Pine required. None	_
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation operations: Water Source for Drilling Operation on State of Press of No. Water Source for Drilling Operation Operation on State of Press of No. Water Source for Drilling Operation Operation on State of Press of No. Water Source for Drilling Operation Operation on State of Press of No. Water Source for Drilling Operation Operation on State of Press of Superation Operation Operation on State of O	•		-
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Premit with Dwar Drilling Operations: Water Source for Premit with Dwar Drilling Operation Yes Play for Premit with Dwar Drilling Operations: Water Source for Premit with Dwar Dril			-
Well Farm Pond Other DWR Permit #: DWR Permit #:	Original Completion Date:Original Total Depth:	•	-
DWR Permit #:	Directional, Deviated or Horizontal wellbore?		
Will Cores be taken? Yes No	- Control Control	C	-
Will Cores be taken?	·		- -
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on they length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - O 51 - A 5580 COOD API # 15 - O 51 - A 5580 COOD This authorization expires: 47/1-07 This authorization expires: 47/1-07 This authorization void if drilling not started within 6 months of approval date. Spud date: Agent:			
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For KCC Use ONLY API # 15 - OSI - 25580-0000 Conductor pipe required None feet per Alt. X 2 Approved by: Rull 10-11-000 This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Fire Drill Pit Application (form CDP-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill Pit Application (form CDP-1) with Intent to Drill Pit Application (form CDP-1) with I	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the control of the surface district office will be notified before well is either plus of the lift an ALTERNATE II COMPLETION, production pipe shall be demended or pursuant to Appendix "B" - Eastern Kansas surface casing order 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ited from below any usable water to surface within 120 days of spud date. r #133,891-C, which applies to the KCC District 3 area, alternate II cementing	9
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Conductor pipe required	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
Conductor pipe required	API # 15 - 051-25580-0000	- File Completion Form ACO-1 within 120 days of spud date;	Q
Minimum surface pipe required	Nana		ð
Approved by: Pull 10-11-00 - Obtain written approval before disposing or injecting salt water. This authorization expires: 4-11-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Oct 10 2006 Signature of Operator or Agent:		2	
This authorization expires: 4-1/-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: 5 Agent: 5 If this permit has expired (See: authorized expiration of Expired Check the box below and return to the address below. 5 Well Not Drilled - Permit Expired 0CT 1 0 2006 Signature of Operator or Agent: 5	Minimum dericade pipe required		
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Spud date: Agent: Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of approval date.)		
	Spud date: Agent:	Signature of Operator or Agent:	Ž

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

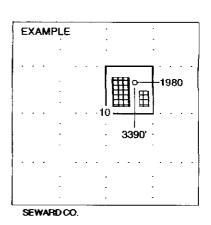
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25580-0000	Location of Well: County: Ellis
Operator: Black Diamond Oil, Inc.	990 feet from VN/S Line of Section
Lease: Vine E	1320 feet from VE / W Line of Section
Well Number: 7	Sec. 22 Twp. 11 S. R. 19 East ✓ West
Field: Solomon	ا المنتبا
Number of Acres attributable to well:	ls Section: 🗸 Regular or 📋 Irregular
QTR / QTR / QTR of acreage: S/2 N/2 NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; OCT 1 0 2006 CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BLACK DIAMOND OIL, INC.			License Number: 7076			
Operator Address: P.O. BOX 641, HAYS, KS 67601						
Contact Person: KENNETH VEHIGE			Phone Number: (785) 625 - 5891			
Lease Name & Well No.: VINE "E" 7		•	Pit Location (QQQQ):			
Type of Pit:	Pit is:		CS/2N/2NE			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 22 _{Twp.} 11 _{R.} 19 ☐ East ✓ West			
Settling Pit 📝 Drilling Pit	If Existing, date constructed:		990 Feet from 🗸 North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1320 Feet from 🗸 East / 🗌 West Line of Section			
	200	(bbis)	ELLIS County			
Is the pit located in a Sensitive Ground Water	Area? 🗚 Yes	No	Chloride concentration:mg/l			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
✓ Yes No	∐ Yes √	No	rien is the primes in a place initer to the assay;			
Pit dimensions (all but working pits): 5	C Length (fe	eet) 50	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de	eepest point: 5'	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure	liner	Describe proce	dures for periodic maintenance and determining any special monitoring.			
The state of the s	•	mici nicegiity, n	locating any special monitoring.			
		Depth to shallow Source of infor	west fresh water 20' feet.			
4000			measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY: Dr		Drilling, Work	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: FRESH WATER & CHEMICAL MUD				
			king pits to be utilized: 3			
Barrels of fluid produced daily:		Abandonment p	procedure: Haul Fluids to Disposal Well & Air Dry			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 10/10/05 Permit Number: Permit D			Date: Lease Inspection: RECEIVED			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 10 2006

KCC WICHITA