For KCC Use: Effective Date: District # SGA? Yes No

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# **NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October 18, 2006	Spot	✓ East
month day year	<u>NE</u> <u>NE</u> Sec. <u>20</u> Twp. <u>28</u> S. R. <u>17</u>	West
OPERATOR: License# 33344	810 feet from VN / S Line of Se	ction
Name. Quest Cherokee LLC	660 Feet from F   W Line of Se	ction
9520 North May Avenue, Suite 300	Is SECTIONRegularIrregular?	
Address:  City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Richard Marlin	County: Wilson	
Phone: (405) 286-9316	Lease Name: Friedline, Claude Well # 20-1	
/	Field Name: Cherokee Basin CBM	-
CONTRACTOR: License# Will be licensed by the KCC		√ No
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals	
Well Bulled Con. MAN Chart	Nearest Lease or unit boundary: 660	
Well Drilled For: Well Class: Type Equipment:		feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext.	Public water supply well within one mile:	_
Cable Wildcat Cable	Depth to bottom of fresh water: 100	
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
✓ Other Coalbed Methane	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
	Length of Conductor Pipe required:	
Operator: Well Name:	Projected Total Depth: 1500	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	·-
Original Completion DateOriginal Iotal Depth	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Air	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:	Will Cores be taken?	✓ No
	If Yes, proposed zone:	
		•
V E E		`
	DAVIT RECEIVED	
The undersigned hereby affirms that the drilling, completion and eventual p		
	ugging of this well will comply with K.S.A. 55 et. Sec. CORPORATION C	OMMISSI
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;	ugging of this well will comply with K.S.A. 55 N.S.S.CORPORATION C	ommissi D <b>6</b>
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ear	ugging of this well will comply with K.S.A. SANSAS CORPORATION CO. CONSERVATION CO. CONSERVATION CO.	ommissi D <b>6</b>
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be set</i>	ugging of this well will comply with K.S.A. 55 S.S.CORPORATION CONC. CONSERVATION DIV. CONSERVATION DIV. It by circulating cement to the top; in all cases surface the same of	ommissi D <b>6</b>
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the	ugging of this well will comply with K.S.A. 55 ISSECORPORATION CONTROL OF 1 2 20 ch drilling rig;  to by circulating cement to the top; in all cases surface of the control	ommissi D <b>6</b> ISION
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the constant of the const	ugging of this well will comply with K.S.A. 55 ISSECORPORATION CONTROL OF 1 2 200 ch drilling rig;  to by circulating cement to the top; in all cases surface of the control of the contro	ommissi D <b>6</b> ISION
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the description of	ugging of this well will comply with K.S.A. STANSECORPORATION CONSERVATION DIVIDING TO THE PROPERTY OF THE PRO	OMMISSI D6 SION oging; late.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all the dry hole, an agreement between the operator and the continuous states of the surface will be notified before well is either plug to the first an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	ugging of this well will comply with K.S.A. SECREPORATION CONSERVATION DIVIDING TO THE PROPERTY OF THE PROPERT	OMMISSI SION gging; late. menting
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all the dry hole, an agreement between the operator and the continuous states of the surface will be notified before well is either plug to the first an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	ugging of this well will comply with K.S.A. STANSECORPORATION CONSERVATION DIVIDING TO THE PROPERTY OF THE PRO	OMMISSI SION gging; late. menting
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead  3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the through all the dry hole, an agreement between the operator and the continuous states of the surface will be notified before well is either plug to the first an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	ugging of this well will comply with K.S.A. 55 ISSECORPORATION CONTROL OF 1 2 20 och drilling rig;  to by circulating cement to the top; in all cases surface with the underlying formation. istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II ce plugged. In all cases, NOTIFY district office prior to any cementer.	OMMISSI SION gging; late. menting
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set.  4. If the well is dry hole, an agreement between the operator and the constant of the surface will be notified before well is either pluging the surface of the sur	ugging of this well will comply with K.S.A. SOUR CORPORATION CONSERVATION DAY  the drilling rig;  the by circulating cement to the top; in all cases surface within the underlying formation.  istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate It ce plugged. In all cases, NOTIFY district office prior to any cement my knowledge and belief.	OMMISSI SION gging; late. menting
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the intention of the approved notice of intent to drill <i>shall be</i> posted on each and the intention of the intention	ugging of this well will comply with K.S.A. 55 ISSECORPORATION CONTROL OF 1 2 20 och drilling rig;  to by circulating cement to the top; in all cases surface with the underlying formation. istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II ce plugged. In all cases, NOTIFY district office prior to any cementer.	OMMISSI SION gging; late. menting
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea:  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set.  4. If the well is dry hole, an agreement between the operator and the constant of the surface will be notified before well is either pluging the surface of the sur	ugging of this well will comply with K.S.A. SOURSERVATION CONSERVATION DIVIDITY of the underlying formation.  In the underlying formation.  It is is is is is in all cases surface within the underlying formation.  It is is in the underlying formation.  It is is in all cases surface within the underlying formation.  It is in all cases prior to plugged or production casing is cemented in;  and if it is in all cases is in all cases in a literate is in the interval of the interv	OMMISSI SION gging; late. menting
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the surface of the surface well is either plug for the proposition of the surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the plate:    Date: October 11, 2006	ugging of this well will comply with K.S.A. SOUR CORPORATION CONSERVATION DIVIDING THE PROPERTY OF THE CONSERVATION DIVIDING TO THE UNITED THE CONSERVATION DIVIDING THE UNITED THE UNITED THE CONSERVATION DIVIDING THE UNITED THE UNI	OMMISSI SION gging; late. menting
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be</i> set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the surface of the surface well is either plug for the proposition of the surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of the plate:    Date: October 11, 2006	ugging of this well will comply with K.S.A. SOURSERVATION CONSERVATION DIVIDITY of the underlying formation.  In the underlying formation.  It is is is is is in all cases surface within the underlying formation.  It is is in the underlying formation.  It is is in all cases surface within the underlying formation.  It is in all cases prior to plugged or production casing is cemented in;  and if it is in all cases is in all cases in a literate is in the interval of the interv	OMMISSION  aging; late. menting ting.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into tl 4. If the well is dry hole, an agreement between the operator and the of the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date:    October 11, 2006	ugging of this well will comply with K.S.A. SO SERVATION CONSERVATION CONSERVATION DIVIDITY of the conservation of the underlying formation. It is the conservation of the underlying formation. It is the conservation of the underlying formation of the underlying formation. It is the conservation of the underlying formation of the underlying formation of the underlying formation. It is the underlying formation of the und	OMMISSI SION gging; late. menting
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the surface of the well is either plug to the surface district office will be notified before well is either plug to find a naterial plus a minimum of 20 feet into the set of the well is either plug to find a naterial plus a minimum of 20 feet into the set of the well is either plug to find a naterial plus a minimum of 20 feet into the set of the well is either plug to find a naterial plus a minimum of 20 feet into the set of the well is either plug to find a naterial plus a minimum of 20 feet into the set of the well is either plug to find a naterial plus a minimum of 20 feet into the set of the well is either plug to find a naterial plus a minimum of 20 feet into the set of the well is either plug to find a naterial plus a minimum of 20 feet into the set of the well is either plug to find a naterial plus a minimum of 20 feet into the set of the well is either plug to find a naterial plus a minimum of 20 feet into the set of the well is either plug to find a naterial plus a minimum of 20 feet into the set of the well is either plug to find a naterial plus a minimum of 20 feet into the set of the	ugging of this well will comply with K.S.A. SA SECREPORATION CONSERVATION DIVIDITY of the underlying formation. The underlying formation is the underlying formation. It is underlying formation is recessary prior to plugged or production casing is cemented in; and placement is necessary prior to plugged or production casing is cemented in; and form below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate it can be plugged. In all cases, NOTIFY district office prior to any cement my knowledge and belief.  Title: VP  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	OMMISSION aging; late. menting ting.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into to the well is dry hole, an agreement between the operator and the construction of the surface plus and the construction of the surface plus of the appropriate district office will be notified before well is either plus or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of Date:    Date: October 11, 2006	ugging of this well will comply with K.S.A. So its second component of the drilling rig;  the drilling rig;  the by circulating cement to the top; in all cases surface with the underlying formation.  istrict office on plug length and placement is necessary prior to plugged or production casing is cemented in;  ed from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate It can be plugged. In all cases, NOTIFY district office prior to any cement in my knowledge and belief.  Title: VP  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-en- Submit plugging report (CP-4) after plugging is completed;	OMMISSION aging; late. menting ting.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea: 3. The minimum amount of surface pipe as specified below shall be se through all unconsolidated materials plus a minimum of 20 feet into to the well is dry hole, an agreement between the operator and the construction of the surface plus and the construction of the surface plus of the appropriate district office will be notified before well is either plus or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of Date:    Date: October 11, 2006	ugging of this well will comply with K.S.A. So CORPORATION CONSERVATION DIVIDITY of the underlying formation. It is to circulating cement to the top; in all cases surface with the underlying formation. It is is is is to complete on plug length and placement is necessary prior to plugged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate II completed.  #133,891-C, which applies to the KCC District 3 area, alternate II completed.  #143,891-C, which applies to the KCC District office prior to any cement in the prior to brill;  #150-File Drill Pit Application (form CDP-1) with Intent to Drill;  #160-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;  #170-File Completion Form ACO-1 within 120 days of spud date;	OMMISSION aging; late. menting ting.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the drift of the well is dry hole, an agreement between the operator and the construction of the surface pipe as surface casing order with the statements of the surface pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of Date:    October 11, 2006	ugging of this well will comply with K.S.A. So CORPORATION C  OCT 1 2 20  ch drilling rig;  th by circulating cement to the top; in all cases surface with the underlying formation. It is trict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate It ce be plugged. In all cases, NOTIFY district office prior to any cement my knowledge and belief.  Title: VP  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-en- Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	OMMISSION aging; late. menting ting.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ear 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the set of the well is either plug of the surface casing order or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall thereby certify that the statements made herein are true and to the best of Date: October 11, 2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205-26988-0000  Conductor pipe required Nord feet per Alt.  Approved by: Purit 10-13-010	ugging of this well will comply with K.S.A. Sour Corporation of Corporation of Corporation of Corporation of Corporation of the difference of the underlying formation. It is the underlying formation of the underlying formation of the underlying formation. It is the underlying formation of the underlying forma	OMMISSION aging; late. menting ting.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the surface pipe as surface casing order or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date:    October 11, 2006	ugging of this well will comply with K.S.A. So CORPORATION C  OCT 1 2 20  ch drilling rig;  th by circulating cement to the top; in all cases surface with the underlying formation. It is trict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate It ce be plugged. In all cases, NOTIFY district office prior to any cement my knowledge and belief.  Title: VP  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-en- Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please	OMMISSION aging; late. menting ting.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the surface pipe as surface casing order or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be thereby certify that the statements made herein are true and to the best of Date:    October 11, 2006	ugging of this well will comply with K.S.A. Sour Corporation of CCT 1 2 20 ch drilling rig;  the by circulating cement to the top; in all cases surface with the underlying formation. In istrict office on plug length and placement is necessary prior to plug ged or production casing is cemented in; ged from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate It case plugged. In all cases, NOTIFY district office prior to any cement my knowledge and belief.  Title: VP  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-en-  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	OMMISSION aging; late. menting ting.
The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on ead 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the well is either plug to the surface district office will be notified before well is either plug to the surface casing order must be completed within 30 days of the spud date or the well shall it hereby certify that the statements made herein are true and to the best of Date:    October 11, 2006	ugging of this well will comply with K.S.A. Sour Corporation of CCT 1 2 20 ch drilling rig;  the by circulating cement to the top; in all cases surface with the complete of plug length and placement is necessary prior to plug ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud of #133,891-C, which applies to the KCC District 3 area, alternate It ce plugged. In all cases, NOTIFY district office prior to any cement my knowledge and belief.  Title: VP  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-ensubmit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired	OMMISSION aging; late. menting ting.

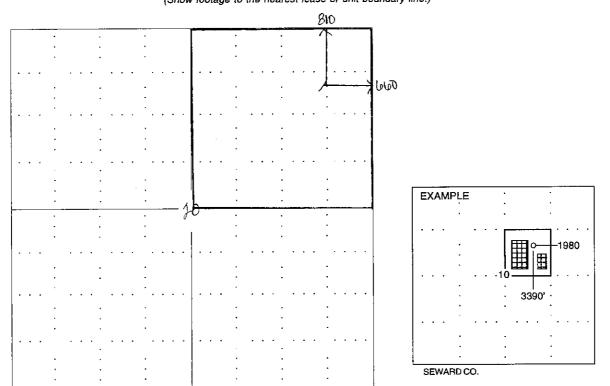
# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26 988-0000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	810 feet from VN / S Line of Section
Lease: Friedline, Claude	660 feet from 🗸 E / W Line of Section
Well Number: 20-1	Sec. 20 Twp. 28 S. R. 17 East West
Field: Cherokee Basin CBM	
Number of Acres attributable to well:  QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

# PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120				
Contact Person: Richard Marlin		Phone Number: ( 405 ) 286 - 9316		
Lease Name & Well No.: Friedline, Claude #20-1		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>NE</u> _ <u>NE</u> _	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 20 <sub>Twp.</sub> 28 <sub>R.</sub> 17	
Settling Pit	If Existing, date of	onstructed:	810 Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		660 Feet from 🗸 East / West Line of Section	
(II WE Supply AFT No. of Year Diffied)	300	(bbls)	Wilson County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?	
☐ Yes 🗸 No	☐ Yes ✓	No		
Pit dimensions (all but working pits):	Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits			
Depth fo	Depth from ground level to deepest point:(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining ncluding any special monitoring.	
material, metalogo and metalogo processing	<i>-</i>		Operation lasting approx 3 daysCEIVED	
			KANSAS CORPORATION COMMISSION	
Distance to nearest water well within one-mile			OCT 1 2 2006	
Distance to hediest water well within one-fill	e of pit	Depth to shallo Source of infor	west fresh waterfeet NSERVATION DIVISION	
	·	Source of Infor	west fresh waterfeet nservation DIVISION	
Emergency, Settling and Burn Pits ONLY:	feet	Drilling, Work	west fresh water	
N\\ Afeet	feet	Drilling, Work	west fresh water	
Emergency, Settling and Burn Pits ONLY:	feet	Drilling, Work  Type of materia	west fresh water	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:	feet	Drilling, Work  Type of materia	west fresh water	
Emergency, Settling and Burn Pits ONLY: Producing Formation:  Number of producing wells on lease:	feet	Drilling, Work  Type of materia  Number of wor  Abandonment	west fresh water	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily:  Does the slope from the tank battery allow all	feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must I	west fresh water	
Emergency, Settling and Burn Pits ONLY: Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  Yes No	feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must I	west fresh water	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state  October 11, 2006	feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must I	west fresh water	
Emergency, Settling and Burn Pits ONLY: Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state	feet	Drilling, Work Type of materia Number of wor Abandonment Drill pits must I	west fresh water	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow all flow into the pit?  I hereby certify that the above state  October 11, 2006	spilled fluids to	Drilling, Work Type of materia Number of wor Abandonment Drill pits must I	west fresh water	