For KCC Use: SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: License# 33344 OPERATOR: License# 533344 OPERATOR: License# 54 Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300 City/State/Zip: Oklahoma City, Oklahoma 73120 Contact Person: Richard Marlin Phone: (405) 286-9316 CONTRACTOR: License# Will be licensed by the KCC Name: Will advise on the ACO-1 Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Water well within one-quarter mile: Yes No.	Expected Spud Date October 18, 2006	Spot ✓ East
OPERATOR: Usense 33344 Name, Direct Chronice LLC Name, Direct Chronice LLC Name, Direct Chronice LLC Name, Size Chronice State	month day year	
Name curs Chemote LLC	33344	
Address_8520 North May Avenues_Subs_300 City/State_Dp_ Citerrones_City_Oldermac_City_O	OPERATOR: License# 50044	4000
Courset, Person, Richard Melfin Phone: (405) 288-9319 Phone: (405)	Name: Quest Orierokee ECC	
Contract Person. ***Contract Person. ***Contra	Address: Oklahoma City Oklahoma 73120	is SECTIONnegularInegular:
Lease Name. Character Lease C. F.N. Well #. 20-1	City/State/Zip:	
CONTRACTOR: Licensel Will be licensed by the KCC Name, Will advise on the ACO-1 Well Drilled Fig. Well Class: Type Equipment: Well Drilled Fig. Name Wild advise on the ACO-1 Well Drilled Fig. Name Wild Class: Type Equipment: Wild Rotary Wild Class: W	Contact Person: Kichard Mariin	County: Wilson 20.4
Sput date:Approved by:	Phone: 403/280-9376	Lease Name: Reece, F.N. Well #: 20-1
Name: Will advise on the ACO-1 Well Drillad For: Well Class: Well Class: Well Class: Well Class: Type Equipment: Well Class: We	CONTRACTOR: Lineau, Will be licensed by the KCC	Field Name: Cherokee Basin CBM
Near	Will advise on the ACO-1	
Ground Surface Elevation. 953 test MSL Storage Pool Ext. Air Rotary Pool Ext. Wildcare Pool Ext. Air Rotary Pool Ext. Air Rotary Pool Ext. Pool Ex	Name: The devices of districts	
Ground Surface Elevation. 293 teet MSL Formation at Conductor of Iran water. 290 Surface Elevation. 293 teet MSL Formation at Conductor Elpa required Formation at Total Depth:	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
Gas Storage Pool Ext. Video Cable Video Cable Video Cable Video		
Public water supply well within one mile:		Water well within one-quarter mile: Yes ✓ No.
Selsmic: s of Holes		Public water supply well within one mile: Yes ✓ No
Depth to bottom of usable water Section Surface Pipe Planed to be set: 25		Depth to bottom of fresh water: 100
If OWWC: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT 4:: The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.SKANSAS.OGBPORATION COMMISSION If Yes, proposed zone: AFFIDAVIT RESCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.SKANSAS.OGBPORATION COMMISSION If Yes, proposed zone: AFFIDAVIT RESCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.SKANSAS.OGBPORATION COMMISSION If Yes, proposed zone: AFFIDAVIT RESCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.SKANSAS.OGBPORATION COMMISSION If Yes, proposed zone: AFFIDAVIT RESCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.SKANSAS.OGBPORATION COMMISSION If Yes, proposed zone: AFFIDAVIT RESCEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.SKANSAS.OGBPORATION COMMISSION If Yes, proposed zone: AFFIDAVIT RESCEIVED OCT 1 2 2006 1. Notify the appropriate district office prior to spudding of well; 2. Acopy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases shall prior to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Proved by Luth 10- 12-06 Signature of Operator or	Seismic;# of Holes [] Other	Depth to bottom of usable water: 200
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Origina	✓ Other Godiesa Wellians	Surface Pipe by Alternate: ☐ 1 🗸 2
Conjunct Completion Date:	If OWWO: old well information as follows:	
Well Name: Original Completion Date: Origina		
Original Completion Date: Original Total Depth: Sharokee Coals Water Source for Drilling Operations:	•	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operations of Drilling Operations Water Source for Drilling Oper		Formation at Total Depth: Cherokee Coals
If Yes, true vertical depth:	Original Completion DateOriginal total Deptil	
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location:	If Yes, true vertical depth:	
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For KCC Use ONLY API # 15 - 205 - 26 986 - 2000 Conductor pipe required		
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For KCC Use ONLY API # 15 - 205-26 986-0000 Conductor pipe required Nore feet Minimum surface pipe required 20 feet per Alt. (2) Approved by: Lutt 10-2-06 This authorization expires: 4-/2-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Date: Date: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of		Bowson An
API # 15 - 205-26 986-0000 Conductor pipe required		
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Date:	Sould date:	·
	Spuu dateAgent:	organization of operation of Agents
		Date:

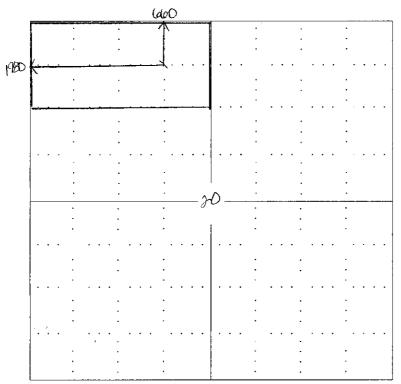
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

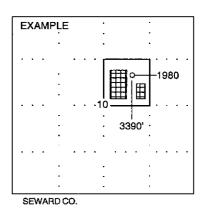
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26 986-0000	Location of Well: County:_Wilson
Operator: Quest Cherokee LLC	660 feet from VN / S Line of Section
Lease: Reece, F.N.	1980 feet from E / W Line of Section
Well Number: 20-1	Sec. 20 Twp. 28 S. R. 17 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NE NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344	
Operator Address: 9520 North May	y Avenue, Su	ite 300 Ok	lahoma City, Oklahoma 73120
Contact Person: Richard Marlin			Phone Number: (405) 286 - 9316
Lease Name & Well No.: Reece, F. N. #20-1			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 20 Twp. 28 R. 17
Settling Pit	If Existing, date co	onstructed:	660 Feet from 🗸 North / 🗌 South Line of Section
Workover Pit Haul-Off Pit	Workover Pit Haul-Off Pit Pit capacity:		Feet from East / ✓ West Line of Section
(If WP Supply API No. or Year Drilled)	300	(bbls)	Wilson
Is the pit located in a Sensitive Ground Water Area? Yes Vo		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☐ Yes ✓ No	Artificial Liner? ☐ Yes		How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Length (fe		40
		Air Drilling	Operation lasting approx 3 days
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet. mation: uredwell ownerelectric logKDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: Air Drilled tking pits to be utilized: One	
.1.		iredwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Drilling, Work		over and Haul-Off Pits ONLY:	
		al utilized in drilling/workover: Air Drilled	
		king pits to be utilized: One	
Barrels of fluid produced daily:		Abandonment	procedure: Air Dry, Back Fill and Cover
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.	
October 11, 2006	ements are true and	N Jan Viller	KANSAS CORPORATION COMMIS
Date			CONSERVATION DIVISION
KCC OFFICE USE ONLY WICHITA, KS			
Date Received: 10/12/06 Permit Nur	mber:	Perm	it Date: 10/12/06 Lease Inspection: Yes 🖟 No