For KCC Use:	10 10 01
Effective Date:	10-18-06
District #	<u> </u>
2012 N.	[] Ala

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

SGA? X Yes No Must be approved by KCC five (5) days prior to commencing well
Expected Spud Date October 18 2006	Spot 220'S of East NW NW NE Sec. 22 Twp. 14 S. R. 16W X West
20717	550 feet from X N / S Line of Section
OPERATOR: License# 30717	2310 feet from X E / W Line of Section
Name: DOWNING-NELSON OIL CO., INC.	Is SECTION X Regular Irregular?
Address: P.O. Box 372	
City/State/Zip: Hays, KS 67601	(Note: Locate well on the Section Plat on reverse side) Ellis
Contact Person: Ron Nelson	NORREPT 1-22
Phone: (785) 621-2610	Droiling
CONTRACTOR: License# 31548	1 1010 1101110:
Name: Disocvery Drilling	Is this a Prorated / Spaced Field? I.K.C. & Arbuckle
variie	Target Information(s): LKC & Arbuckle 550'
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1895 EGL
X Oil L Enh Rec X Infield X Mud Rotary	Ground Surface Elevation:
Gas Storage Pool Ext. Air Rotary	· · · · · · · · · · · · · · · · · · ·
OWWO Disposal Wildcat Cable	Public water supply well within one mile: X Yes No
Seismic; # of Holes Other	Depth to bottom of fresh water:
Other	Surface Disc by Alternate: 1 1 1 2 0
	Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Libe required.
Well Name:	
Original Completion Date:Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well X Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR [])
KCC DKT #:	Will Cores be taken? Yes X No
	If Yes, proposed zone:
ΔFFI	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl	
	299 119 01 1110 1101 1111 1111 11 11 11 11 11 1
It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i>	If by circulating cement to the top; in all cases surface pipe shall be set
 The appropriate district office will be notified before well is either plug If an ALTERNATE II COMPLETION, production pipe shall be coment Or pursuant to Appendix "B" - Eastern Kansas surface casing order 	istrict office on plug length and placement is necessary <i>prior to plugging;</i> ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
Date: 10 Oct 2006 Signature of Operator or Agent: / WML	A H. Agent
	Remember to:
For KCC Use ONLY API # 15 - 051-25581-000 Conductor pipe required None feet Minimum surface pipe required feet per Alt. X (2)	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
Approved by: Fut 10-13-06 This authorization expires: 4-13-07	- If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent:
Mail to: KCC - Conservation Division 130	Date: RECEIVED RECEIVED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

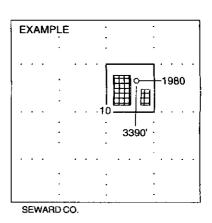
API No. 15 - 051-25581-0000	Location of Well: County: Ellis
Operator: DOWNING-NELSON OIL CO., INC.	
Lease: NORBERT	
Well Number: 1-22	Sec. 22 Twp. 14 S. R. 16W East X West
Field: Dreiling	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

2310'	
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22	-
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NOTE: In all cases locate the spot of the proposed drilling locaton.

Ellis Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Out	mm m bapnoan	· · · · · · · · · · · · · · · · · · ·		
Operator Name: DOWNING-NELSON	OIL CO., INC	c	License Number: 30717		
Operator Address: P.O. Box 372	Hays, KS	67601			
Contact Person: Ron Nelson			Phone Number: (785) 621 - 2610		
Lease Name & Well No.: NORBERT #	1-22		Pit Location (QQQQ): 220 S of		
Type of Pit:	Pit is:		NW NE		
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 22 Twp. 14 R. 16W East X West		
Settling Pit	If Existing, date co	onstructed:	550 Feet from X North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		2310 Feet from X East / West Line of Section		
(If WP Supply API No. or Year Drilled)	3000	(bbls)	Ellis County		
Is the pit located in a Sensitive Ground Water Area?		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
X Yes No	Yes X		Clay soil, native and fresh mud		
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet)					
Depth f	rom ground level to de	epest point:	(feet)		
material, thickness and installation procedur	:				
Distance to nearest water well within one-mile of pit		Depth to shallowest fresh water <u>しん</u> feet. Source of information: 人人んん			
4497 feet Depth of water well	36 feet	measuredwell owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:		Type of material utilized in drilling/workover: Fresh Mud			
Number of producing wells on lease:		Number of working pits to be utilized:3 Abandonment procedure: Allow liquid contents to			
Barrels of fluid produced daily:		Abandonment evaporate	, let cuttings dry and backfill.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		1	be closed within 365 days of spud date.		
October 10, 2006	tements are true and o	Mimas	Signature of Applicant or Agent		
KCC OFFICE USE ONLY					
Date Received: 10/12/06 Permit Nu	mber:	Perm	nit Date: 10/19/06 Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 1 2 2006 KCC WICHITA