

For KCC Use:	10-17-06
District #	<u> </u>
2012 N	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed

SGA? XYes No	Must b		NTENT TO DRILL e (5) days prior to commencing well	All blanks must be Filled
,				☐ East
Exhactac obed pare	onth day	2006	Spot 190NSW NE SW Sec 30 Two	18 s. n. 17 x West
me	mai day	,	000E mp.	N / XS Line of Section
OPERATOR: License# 3792	<i>-</i>			E / X W Line of Section
Name: J & D Investmen	ts			_ _
Address: 1584 Smokey H	Mill River	Rd.	is SECTION X Regular Irregular	
City/State/Zip: Hays, Kans	as 67601		(Note: Locate well on the Section F	Plat on reverse side)
Contact Person: Jason Di	nges		County: Rush	
Phone: 785-623-8060			Lease Name: Tammen	Well #:4
		· · · · · · · · · · · · · · · · · · ·	Field Name: Rush Center SE	
CONTRACTOR: License# 337	24		is this a Prorated / Spaced Field?	Yes X No
Name: Warren 611	<u>) rilling Ll</u>	<u>, ζ, </u>	Target Formation(s): Arbuckle	
			Nearest Lease or unit boundary: 330	
Well Drilled For: W	Veli Class:	Type Equipment:	Ground Surface Elevation:	2030est feet MSL
X Oil Enh Rec	X Infield	X Mud Rotary	Water well within one-quarter mile:	X Yes No
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes X No
OWWO Disposal	Wildcat	Cable	Depth to bottom of fresh water: 73	
	Other		Depth to bottom of usable water: 400	<i>Y</i>
Other			Surface Pipe by Alternate: X 1 2	/
			Length of Surface Pipe Planned to be set:	1100
If OWWO: old well information as			Length of Conductor Pipe required:	/a
Operator:			Projected Total Depth: 3850	
Well Name:			Formation at Total Depth: Arbuckle	
Original Completion Date:	Origina	Total Depth:	Water Source for Drilling Operations:	
-		Yes No	Water Source for Diffining Operations.	
Directional, Deviated or Horizontal				
If Yes, true vertical depth:			DWR Permit #:(Note: Apply for Permit wit	DWB (1)
Bottom Hole Location:		<u></u>	Will Cores be taken?	Yes X No
WAA DYT A.	. \ \/a ===4	<u>all</u>	If Man proposed TORE:	
KCC DKT #:	: Warren	Oil Oil	If Yes, proposed zone:	
KCC DKT #:	: Warren : Warren	Oil Drilling, LLC	If Yes, proposed zone:	
KCC DKT #: IAS : Contractor Name T.S. 11	- Warren	DU HING, C. YE	If Yes, proposed zone:	
IAS: Contractor Name IS The undersigned hereby affirms	that the drilling,	completion and eventua	If Yes, proposed zone:	
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