For KCC Use:	10-01-0
Effective Date:	10-21-06
District #	/
SGA? XYes	No No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date	A	Mu	st be approved	by KCC five	e (5) days prior to commencing well All blanks must be Fille
DEPARTOR: Licenses 33235 Section John Section Se	F	October	16 26	006	_
OPERATOR: Licenses 33/235 Name Childrain Oil Eq. Tax. Sec. Top. S. 1. West of Section Name Childrain Oil Eq. Tax. Sec. Top. S. 1. West of Section Name Childrain Oil Eq. Tax. Sec. Top. Section Name Childrain Oil Eq. Tax. Section Name Childrain Oil Section Oil Se	Expected Spud Date				014/ NE ABA 2 24
Name Control Part	20		,, ,.	J u r	Sec wp S. R vves
Name: Present Disposal Control of Section Plat on reverse size) ClayStack2p. Slows, Karsass 67070 ClayStack2p. Slows, Karsass 67070 ClayStack2p. Slows, Karsass 67070 County, Barbard Lease Name: Diel Well er.? Field Name: Kandage South Is this a Prostate of Spaced Field? Well Dislad For Wall Class: Deep Internation of Section Plat on reverse size) County, Barbard	OPERATOR: License# 33	235			Total following the first of decitors
Clip/Stank/Dip/Stank Anales \$ 67070 Chortact Passon, Tok Mold: Phone; \$620-825-4338 CONTRACTOR: Licenses \$822 Nome; Val Energy, Inc. Well Drilleg For: Well Class: Type Equipment: Oil	Name: Chieftain Oil 60.	Inc			leet from to zection
Contry Person. Bon Molx Phone; 260-265-3388 CONTRACTOR: Licenses 5822 CONTRACTOR: Licenses 5822 Name: Val Energy, Inc. Well Drilled Fan: Well Class: Oal	Address: P. O. Box 124	eae 67070			is SectionHegularirregular?
Phone: \$20-825-4338 CONTRACTOR: Licenser 5822 Name: Val Energy, Inc. Well Dillord For: Well Class: Type Equipment: Well Dillord For: Well Class: Type Equipment: Well Pollord For: Well Class: Type Equipment: Well Space Storage Pool Ext. Alf Rotary Alf	City/State/Zip: Rop Moiz	343 01010			(Note: Locate well on the Section Plat on reverse side)
Field Name: Sandade	Contact Person: 1011 1002	-			County: Diel 2
Is this a Prorated / Spaced Field? Same, Val Emreyy, Inc. Inc. Ves Ves No.					Lease Name: Well #: 2
Name: Val Energy, Inc. Well Drilled For Well Class: Type Equipment: Mad Rotary Season Storage Pool Ext. Alf Rotary Wall Cash Alf Rotary Alf Rotary Wall Cash Alf Rotary Wall Ca	CONTRACTOR: License#-	5822			
Nearest Lease or unit boundary. 950 Service Servic	Name: Val Energy, Inc.				
Ground Surface Elevation: 1.347					
Water well within one-quarter mile: Gase Storage Pool Ext. Cable				-	
Water Wild Completion Date: Wild Cast Wild Cast Cable Wild Cast Cable			=	-	•
Depth to bottom of fresh water: 80 Depth to bottom of usable water. 80 Depth to bottom of fresh water. 80 Depth to bottom of fresh water. 80 Depth to bottom of fresh water. 80 Depth to bottom of tresh water. 80 Depth to bottom of tresh water. 80 Depth to bottom of usable water. 80 Depth to bottom of tresh water. 80 Depth to bottom of tresh water. 80 Depth to bottom of usable water. 80 De		\sqsubseteq	=	У	
Depth to bottom of usable water. Surface Pipe by Allemate: 1 1 2 3007 If OWWC: old well information as follows: Operator:		<u></u>	Cable		
Wowo: old well information as follows: Operator:		ш			
Directional, Deviated or Horizontal wellbore? Original Total Depth: S.500 Formation at Total Depth: S.	Other				Surface Pine by Alternate: 1 1 2
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Arbuckle Formation at Total Depth: Arbuckle Formation at Total Depth: Arbuckle Formation at Total Depth: Mater Source for Drilling Operations: Waller Source for Drilling Operation Source on Drilling for Source on Sourc	If OWWO: old well informati	tion as follows:			
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: Arbuckle Formation at Total Depth: Mater Source for Drilling Operations: Waller Source for Drilling Operation on Poll Operation Oper	Operator:				Length of Conductor Pipe required:
Water Source for Drilling Operations: Wes	Well Name:				Projected Total Depth: 5,000
Ves Investing or Horizontal wellbore? Ves No Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? if Yes, proposed zone: Will Cores be taken?	Original Completion Date	te:Origi	nal Total Depth:		
DWR Permit #: Content Collection: DWR Permit with DWR	Directional Deviated or Hor	rizontal wallbara?		vas Ma	
Note: Apply for Permit with DWR				_	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/11/06 Signature of Operator or Agent: For KCC Use ONLY API # 15	•				
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For KCC Use ONLY API # 15 - OO7 - 23 0 7 7 - OOOO					-
For KCC Use ONLY API # 15	I hereby certify that the sta	itements made hereir	n are true and t	to the best of	if my knowledge and belief.
For KCC Use ONLY API # 15	Date: 10/11/06	Signature of Open	etor or Agent	KI.	Title: Vice President
For KCC Use ONLY API # 15		Oignation of Open	ator or Agent	1-3-5	
API # 15	- 444				\ \
Conductor pipe required	277-	22077-07	24 T)		
Conductor pipe required	API # 15 - 00 1-6		<u> </u>		
Minimum surface pipe required	Conductor pipe required_		feet		- The acreage authorion plat according to held profation orders,
Approved by: <u>Kut 10-16-06</u> This authorization expires: <u>4-16-07</u> (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Agent: Agent: Cottain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Minimum surface pipe req	uired 200	feet per A	n. (1) X	
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Spud date: Agent: Signature of Operator or Agent:					Well Not Drilled - Permit Expired KECEIVE
Date: UCT 1 2 2006	Spud date:	Agent:			
					Date: UCT 1 2 2006

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

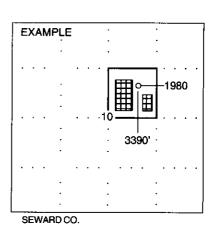
API No. 15 - 077-23077-0000	Location of Well: County: Barber
Operator: Chieftain Oil	950 feet from N / S Line of Section
Lease: Diel	1,380 feet from E / V W Line of Section
Well Number: 2	Sec. 3 Twp. 34 S. R. 11
Field:	
Number of Acres attributable to well: 160	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SW - NE - NW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections RECEIVED 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

OCT 1 2 2006

- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for WICHITA CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

					
Operator Name: Chieftain Oil Co., I	nc.		License Number: 33235		
Operator Address: 605. S. 6th St; PO Box 124 Kiowa, KS 67070					
Contact Person: Ron Molz			Phone Number: (620) 825 - 4030		
Lease Name & Well No.: Diel #2			Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW NE NW		
Emergency Pit Burn Pit	Proposed Existing		Sec. 3 Twp. 34S R. 11 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		950 Feet from 🗸 North / South Line of Section		
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		1380 Feet from East / [] West Line of Section		
		(bbls)	Barber County		
Is the pit located in a Sensitive Ground Water	Area? Yes	Νo	Chloride concentration: 10,000 mg/l		
is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
✓ Yes No	Yes	No	para de la para de la constante de la constant		
Pit dimensions (all but working pits):	Length (f	eet)	Width (feet) X N/A: Steel Pits		
Depth fro	om ground level to d	eepest point;			
material, thickness and installation procedure.		iner integrity, in	dures for periodic maintenance and determining cluding any special monitoring. KANSAS CORPORATION COMMISS OCT 1 3 2006		
Distance to nearest water well within one-mile	of pit	Depth to shallow	CONSERVATION DIVISION WICHITA, KS		
<i>49.71</i>		Source of inform	nation: KHK65 (10)		
			ed well owner electric log KDWR		
Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Mud			
Number of producing wells on lease:		Number of working pits to be utilized: Steel			
Barrels of fluid produced daily:		Abandonment procedure: Haul off fresh water & back fill			
Does the slope from the tank battery allow all s flow into the pit?	pilled fluids to	Drill pits must be	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10-12-06 Date Signature of Applicant or Apent					
	ксс о	FFICE USE ONL	Y Steclary		
Date Received: 10/3/06 Permit Numbe	r:	Permit [•		



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

October 16, 2006

Mr. Ron Molz Chieftain Oil PO Box 124 Kiowa, KS 67070

Re: Drilling Pit Application

Diel Lease Well No. 2 NW/4 Sec. 03-34S-11W Barber County, Kansas

Dear Mr. Molz:

District staff has inspected the location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has instructed that no earthen pits are to be used at the location. Steel pits are to be used. Please inform the Commission in writing as to which disposal well you will utilize to dispose of the contents in the steel pits and the amount of fluid that will be disposed. If a haul-off pit is necessary please file, form CDP-1, Application for Surface Pit. This location will have to be inspected prior to approval of the haul-off pit application.

If fluids are taken to an authorized disposal well, please call the District Office at (620) 225-8888. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

Sincerely.

Kathy Haynes

Environmental Protection and Remediation Department

Cc: File