

For KCC Use: **10-21-06**
 Effective Date
 District # **3**
 SOGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2005
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 10 - 19 - 2006
 month day year

OPERATOR: License# 32709 ✓
 Name: Tim Splechter
 Address: 1586 Hwy 54
 City/State/Zip: Yates Center, Ks 66783
 Contact Person: Tim Splechter
 Phone: 620.496.6100

CONTRACTOR: License# 32642 ✓
 Name: Nick Brown

Spot NE SW SW Sec. 8 Twp. 25 S R. 16 East
 1055 feet from N / S Line of Section
 855 feet from E / W Line of Section

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Woodson
 Lease Name: Grissie Well # 206
 Field Name: Owl Creek

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Squirrel
 Nearest Lease or unit boundary: 165

Ground Surface Elevation: NA feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 125'
 Depth to bottom of usable water: 230'
 Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 40' minimum
 Length of Conductor Pipe required: none
 Projected Total Depth: 1000'
 Formation at Total Depth: squirrel

Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #:

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

Well Drilled For: Oil Gas OWO Seismic Other
 Enh Rec Storage Disposal # of Holes

Well Class: Infield Pool Ext Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO - old well information as follows:
 Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: 10/11/06 Signature of Operator or Agent: [Signature] Title: owner

For KCC Use ONLY
 API # 15 - 207-27067-000
 Conductor pipe required: None feet
 Minimum surface pipe required: 40 feet per Alt 102
 Approved by: PH 10-16-06
 This authorization expires: 4-16-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below:
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: Date:

8 25 10E
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27067-0000

Operator: Tim Splechter

Lease: Grisier

Well Number: 2-06

Field: Owl Creek

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: NE - SW - SW

Location of Well: County: Woodson

1055 feet from N / S Line of Section

855 feet from E / W Line of Section

Sec. 8 Twp. 25 S. R. 16 East West

Is Section: Regular or Irregular

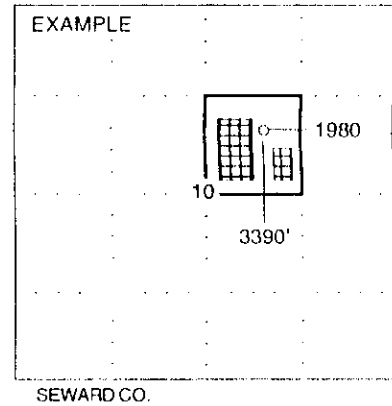
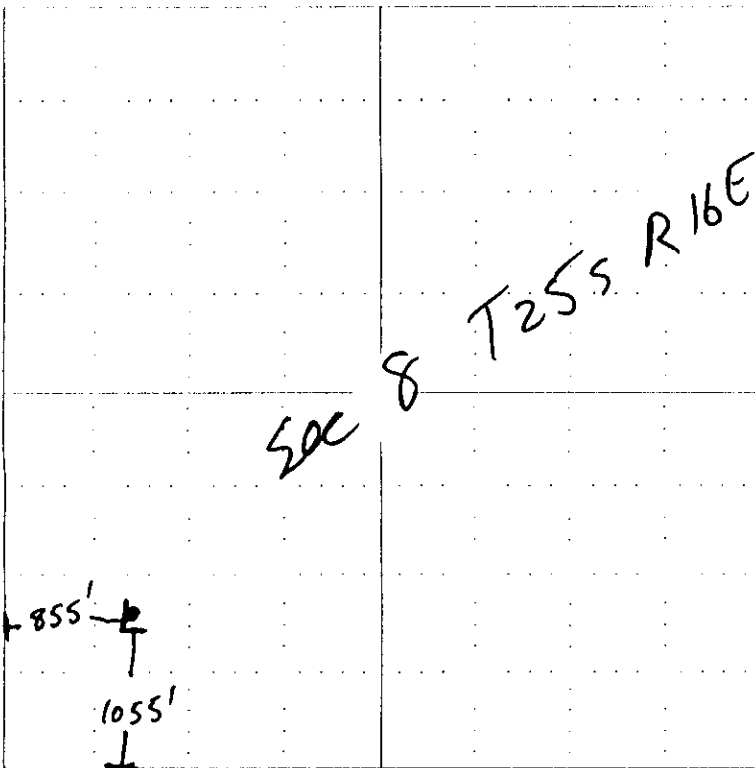
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

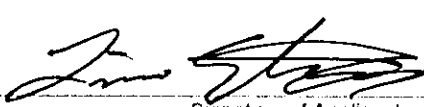
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (C-7 for oil wells)

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Tim Splechter		License Number: 32709
Operator Address: 1586 HWY 54 Yates Center, Ks 66783		
Contact Person: TIM SPLECHTER		Phone Number: (620) 496 6100
Lease Name & Well No.: Grisier 2-06		Pit Location (QQQQ): NE SW SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 8 Twp. 25 R. 16 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1055 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 855 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Woodson County
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		How is the pit lined if a plastic liner is not used? clay soil
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. make sure water is not leaching out
Distance to nearest water well within one-mile of pit NA feet Depth of water well _____ feet		Depth to shallowest fresh water NA feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: limestone, shale Number of working pits to be utilized: one Abandonment procedure: backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10/11/06 Date		 Signature of Applicant or Agent

15-207-27007-0002

KCC OFFICE USE ONLY

Date Received: **10/13/06** Permit Number: _____ Permit Date: **10/13/06** Lease Inspection: | Yes No

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