Effective Data 10-21-06 For KCC Use: District # SGA? Yes X No

## Kansas Corporation Commission OIL & Gas Conservation Division

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

December 2003 Form must be Typed Form must be Signed All blanks must be Filled

**KCC WICHITA** 

Form C-1

OPERAIOD: Eigensee 20/100   1500-00	Expected Spuri Date	10 - 19 moath ac		Spot NE_SW_SW_Soc_8fwp_25	16
Address: 1586 May 58 City/State / p. Year Coder, 16 50783 City/State / p. Year Coder,	OPERATOR: License# 32709			1055 feet from N / V	S Line of Section
Coverse (Percent In Service)  Covers	AFOC III FA				JAA PING OF SOCION
County Workform   County   C	City/State/Zip Yates Center, Ks 6	6783			
Confinacion   Leanage 32502   Sentence   Leanage 42502   Sentence   Leana	Contact Basen Tim Splechter	***************************************			
Second State   Seco	Phono: 620 496 6400			Lease Name: Grisjer	Well # 2 06
Note of the continue of the	CONTRACTOR: License# 3264 Name: Nick Brown	2		Is this a Prorated / Spaced Field?	Yes VNo
Ground Surface Elevation 19th (More Apple with a page of the provided in the first of the provided in the prov	W-0 0 11-15			Nearest Lease or unit boundary: 165	
Gas   Siorage   Pool Ext   Aur floatry   Public water supply well within one-quaster mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   Public water supply well within one mide   Ves   No   No   No   No   No   No   No   N		/	•	· · · · · · · · · · · · · · · · · · ·	
Disposal   Writeral   Cable	<del>}{</del>	h	}		f f f
Dophs to bettern of feeth water   27   Dophs to bettern of feeth water   28   Dophs to better   28   Dophs to bettern of feeth water	<u>}                                    </u>	; <del>-</del> [		•	
Depth to bottom of usefulo water :    Surface Prop by Aldionate   1   1   2   2   2   40   Alin is Bound Construct.   1   1   2   2   2   40   Alin is Bound Construct.   1   1   2   2   2   40   Alin is Bound Construct.   1   1   2   2   2   40   Alin is Bound Construct.   1   1   2   2   40   Alin is Bound Construct.   1   1   2   2   40   Alin is Bound Construct.   1   1   2   2   40   Alin is Bound Construct.   1   1   2   2   40   Alin is Bound Construct.   1   1   2   2   40   Alin is Bound Construct.   1   1   2   2   40   Alin is Bound Construct.   1   1   2   2   40   Alin is Bound Construct.   1   1   2   40   Alin is Bound Construct.   1   4   Alin is Bound Construct.   1   A	· · · · · · · · · · · · · · · · · · ·	\	Cable	Depth to bottom of fresh water: 125'	[ ] [* ]
Surface Pipe Dy Aberinate	; <u>-</u>	1		Depth to bottom of usable water: 230'	
## CWWO add well information as follows.  Operator:  Well Name.  Original Completion Date.  Original Total Depth:  Directional, Original Total Depth:  If Yes, Frue vertical depth.  Directional, Devialed or Horizontal wellbore?  If Yes   No.   No.	[ ]Othor				2.4-1
Contractor   Work Name	If OWWO: old well information a	is follows:			40 Minimum
Well Name:  Original Completion Date  Original Total Depth:  Formation at Total Depth  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Not Permit **  Water Source for Drilling Operations:  (Note: Apply for Fermit with DWPI { } }  Note: Apply for Fermit with DWPI { } }  Note: Apply for Fermit with DWPI { } }  Note: Apply for Fermit with DWPI { } }  Note: Apply for Fermit with DWPI { } }  Note: Apply for Fermit with DWPI { } }  Note: Apply for Fermit with DWPI { } }  Note: Apply for Fermit with DWPI { } }  Note: Apply for Fermit with DW				Length of Conductor Pine required: none	
Original Completion Date				Projected Total Depth: 1000	
Water Source for Drilling Operations.  Water Source for Source				Formation at Total Depth squire	****
Well	Original Constitution Estate	Ongin			-
Bettom Hole Location  KCC DKT #:  Will Coros be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  Notify the appropriate district office prior to spudding of well;  A copy of the approved notice of intent to drill shall be posted on each drilling rig;  The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:  5. The appropriate district office will be notified before well is either plugger or production easing is semented in.  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  6. If an ALTERNATE II COMPLETION is considered within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting must be completed within 50 days of spud date.  6. File Completion Ferm ACO-1 within 120 days	Directional, Deviated or Horizont	at wellbore?	Yes 🗸 No	Well Farm Pond Other.	
RCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spunding of well;  2. A copy of the appropriate district office prior to spunding of well;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is accessary prior to plugging:  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  The recty certify that the statements made herein are true and to the best of my knowledge and belief.  Pater 15 - 207 - 27057-000  Remember 10  Approved by RH 1016-06  Signature of Operator or Agent  File Completion ferm ACC-1 within 120 days of spud date:  File acrosse attribution plat according to field proration orders:  Notify appropriate district office deposing or urgeting salt water.  If this permit has expired (Sec. authorized expiration date) please check the box below and letters to the actions below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent  Well Not Drilled - Permit Expired  Signature of Operator or Agent	If Yes, true vertical depth:				
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is recessary prior to plugging:  5. The appropriate district office will be notified before well is either plugger or production easing is remented in,  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API # 15 - 207-27057000  For KCC Use ONLY  API # 15 - 207-27057000  Approved by #H 1075-09  This authorization expires:  (Pas authorization void it defined and stated within 6 meeters of approval date)  (Pas authorization expires:  (Pas authorizati	Bottom Hole Location		· · · · · · · · · · · · · · · · · · ·		
The undersigned hereby aftirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of welt;  2. A copy of the appropriate district office prior to spudding of welt;  2. A copy of the appropriate district office prior to spudding of welt;  2. A copy of the appropriate district office prior to spudding of welt;  2. A copy of the appropriate district office prior to spudding of welt;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry bode, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:  5. The appropriate district office will be notified before well is either plugger or production easing is semented in,  6. If an ALTERNATE II COMPLETION, production pipe shall be connected from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 18" - Eastern Kansas surface easing order if 33,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Thereby certify that the statements made herein are true and to the best of my knowledge and belief.  Part KCC Use ONLY  API # 15	KCC DKT #:			· ·	
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For KCC Use ONLY API # 15 - 207-27067-0000  Conductor pipe required	<ol> <li>A copy of the approved n</li> <li>The minimum amount of through all unconsolidate</li> <li>If the well is dry hole, an</li> <li>The appropriate district o</li> <li>If an ALTERNATE II CON Or pursuant to Appendix</li> </ol>	otice of intent to c surface pipe as s d materials plus a agreement betwo ffice will be notifie fPLETION, produ "B" - Eastern Kar	drill shall be posted on each pecified below shall be seen minimum of 20 feet into the earth the operator and the did before well is either plug ction pipe shall be cement assistant order.	If by circulating cement to the top; in all cases surface the underlying formation. district office on plug length and placement is necessary iged or production easing is demented in; and trom below any usable water to surface within 120 of #133,891-C, which applies to the KCC District 3 area,	prior to plugging: days of spud date. alternate II comenting
For KCC Use ONLY  API # 15 - 207 - 27067-0000  Conductor pipe required None feet pot Alt (2)  Approved by Kith 10-16-06  This authorization expires:  (This authorization void it drilling not started within 6 months of approval date:)  Spud date:  Agent  Remember to:  - File Drill Pit Application (form CDP-1) with Intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  - Submit plugging report (CP-4) after plugging is completed;  - Obtain written approval before disposing or injecting salt water.  If this permit has expired (Sec: authorized Appration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent  Date.	I hereby certify that the statement	ents made herein	are true and to the best of	f my knowledge and belief.	
For KCC Use ONLY  API # 15 - 207 - 27067-0000  Conductor pipe required None feet per Alt 1/2  Minimum surface pipe required 90 feet per Alt 1/2  Approved by Reff 10-10-000  This authorization expires: 1/46-07  (This authorization void if drilling not started within 6 menths of approval date:)  Spud date: Agent - File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date:  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent Date.	Date: 10/11/06 S	ignature of Operal	for or Agent	Tille oun	•
API # 15 - 207 - 27067-0000  Conductor pipe required None foot Minimum surface pipe required 90 feet per Alt 1/2 Approved by 1/4 10-10-016  This nuthorization expires: 946-07 (This nuthorization void if drilling not started within 6 menths of approval date:)  Spud date: Agent - File Completion Form ACO-1 within 120 days of spud date:  File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workever or re-entry:  Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent  Date.				Remember to:	
Minimum surface pipe required. 40 feet per Alt (2)  Approved by KH 10-16-06  This nuthorization expires: 46-07  (This nuthorization void if drilling not started within 6 menths of approval date: 1  Spud date: Agent Spud date: Agent Spud date: 1  Notity appropriate district effice 48 hours prior to workover or re-entry: 5ubmit plugging report (CP-4) after plugging is completed; 60-bain written approval before disposing or injecting salt water. 6  If this permit bas expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Signature of Operator or Agent Date.	API # 15 - 207-27			- File Completion Form ACO-1 within 120 days of spu	id date:
This nuthorization expires: 46.57  (This nuthorization void it deilling not started within 6 menths of approval date.)  Spud date: Agent Signature of Operator or Agent Oate.	Minimum surface pipe required	40	feet per Alt / (2)	- Submit plugging report (CP-4) after plugging is com	pletod;
Spud date:  Agent  Spud date:  Agent  Spud date:  Spud date:  Agent  Signature of Operator or Agent  Date.	This nuthorization expires:	46-07	another of supposed for	If this permit has expired (See: authorized expiration	data) please
Date.		_	начния от прреоханали: 1	Well Not Drilled - Permit Expired	
				Date	ULT 13 3006 m

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

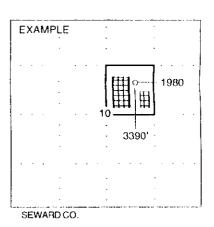
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207-27067-0000	Location of Well: County: Woodson		
Operator: Tim Splechter	1055 feet from N / V S Line of Section		
Lease: Grisier	1055 feet from N / V S Line of Section 855 feet from E / V W Line of Section		
Well Number: 2-06	Sec. 8 Twp. 25 S. R. 16 VEast Wes		
Field: Owl Creek			
Number of Acres attributable to well:  OTR / OTR of acreage: NE - SW - SW	Is Section: Regular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW		

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- The distance to the rearest lease of this boundary inc.
   If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Control of the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (Control of the proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached.

**KCC WICHITA** 

RECEIVED

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Tim Splechter			License Number: 32709			
Operator Address: 1586 HWY 54	Yates Cente	3				
Contact Person: TIM SPLECHTER			Phone Number: ( 620 ) 496 - 6100			
Lease Name & Well No.: Grisier 1	-06		Pit Location (QQQQ):			
Type of Pit:	Pit is:		. NE . SW . SW			
Emergency Pit ☐ Burn Pit ☐ Settling Pit ☐ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Froposed		Sec. 8 Twp. 25 R. 16			
Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  [7] Yes [7] No	Area? Yes Artificial Liner?		Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Clay soil			
Pit dimensions (all but working pits): 20 Length (feet) 8 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 5 (feet)						
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  make sure water is not leaching out				
Distance to nearest water well within one-mile	·	Depth to shallowest fresh water NA feet.  Source of information: electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation		Type of material utilized in drilling/workover: fimestone, shale				
Number of producing wells on lease:		Number of working pits to be utilized. One				
Barrels of fluid produced daily:	<u></u>	Abandonment procedure: backfill				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
10/11/06  Signature of Applicant or Agent						
KCC OFFICE USE ONLY						

Date Received. (0/13/06 Permit Number.

Permit Date

10/13/06 Lease Inspection

Yes RECEIVE