For KCC Use:	@ 24. A	
Effective Date:	9-24-06	
District #	<u> </u>	
SGA? Yes	₩ No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

UIRDE	-
CURRECT	Form C-1 September 1999 Form must be Typed
• ,	September 1999
	Form must be Typed
	Form must be Signed
u Ali	blanks must be Filled

Expected Spud Date 10-16-06 month day year	Spot - SE	East
31473	1200 Sec. 5 Twp. 5 R	. Zu West
OPERATOR: License#31473 Name:_BG-5 Inc.	7 1200 feet from ⑤ / N (circle of 1375 feet from E / ⑥ (circle of 1375	
3939 Ellis Road	Is SECTION Regular Irregular?	one) Line of Section
City/State/Zip: Rantoul, KS 66079	rs SECTIONRegularIrregular?	
Contact Person: Jimmie Patton	— (Note: Locate well on the Section Plat on reverse	e side)
Phone: 785-241-4016	County: Franklin	10
FROME.	Lease Name: <u>Luckan</u> W Field Name: <u>Rantoul</u>	rell #: 12
CONTRACTOR: License# 6142		· · · · · · · · · · · · · · · · · · ·
Name: Town Oil Co.	Is this a Prorated / Spaced Field?	Yes V No
	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1175	
☑ Oil Enh Rec ☑ Infield ☐ Mud Rotary	Ground Surface Elevation: n/a	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 120	Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of usable water: 200	
Other	Surface Pipe by Alternate:1 X2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set; 25'	
Operator:	Projected Total Depth: 750'	
Original Completion Date:Original Total Depth:		····
Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Water Socioe for Drining Operations.	
Tes V	lo Well Farm Pond X Other	
	VVeii Faiiii Foild Other	
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:	
If Yes, true vertical depth:	DWR Permit #: (Note: Apply for Permit with DWR)	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken?	∐Yes ✔No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: WAS: JV-SV-NE-SW /4/3 FSL /4/5 FWL TS: MW-MW-SE-SW 1200 FSL 1375 FML	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: WAS: JV-SV-NE-SW /4/5'FSL /4/5'FWL TS: MW-MW-SE-SW 1200'FSL 1375'FML	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken?	
If Yes, true vertical depth:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: WAS: JU-SU-NE-SW /4/3'FSL /4/05'FWL TS: NW-NW-SE-SW /200'FSL, /375'FWL A The undersigned hereby affirms that the drilling, completion and eventu.	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NA6: JV-SV-NE-SW /4/3'F5L /4/05'FWL TS: NW-NW-SE-SW /200'F5L, /375'FWL A The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NA6: 5V-NE-3W /4/3'F5L /4/5'FWL TS: NW-NW-SE-5W /200'F5L, /375'FWL A The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq.	
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: 5V-NE-SW /4/3'FSL /4/5'FWL TS: NW-NW-SE-SW /200'FSL, /375'FWL A The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq.	Yes VNo
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: 5V-SV-NE-SW /4/3'FSL /4/45'FWL TS: NW-NW-SE-SW /200'FSL, /375'FWL A The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: IFFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig; e set by circulating cement to the top; in all cases surface pipe to the underlying formation.	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: 5\(\cdot \cdo	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig; set by circulating cement to the top; in all cases surface pipe to the underlying formation. edistrict office on plug length and placement is necessary price.	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: SV-NF-3W /4/3'F5L, /4/5'FWL CS: NW-NW-SF-5W /200'F5L, /375'FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and it 5. The appropriate district office will be notified before well is either	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig: set by circulating cement to the top; in all cases surface pipe to the underlying formation. The district office on plug length and placement is necessary price plugged or production casing is cemented in:	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: JW-SW-NF-3W /4/3'F5L, /4/5'FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the following minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the following minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the following minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the following minimum of 20 feet in 4. If the well is dry hole, an agreement perfect on the following minimum of 20 feet in 4. If the well is dry hole, an agreement perfect on the following minimum of 20 feet in 4. If the well is dry hole, an agreement perfect on the following minimum of 20 feet in 4. If the well is dry hole, an agreement perfect on the following minimum of 20 feet in 4. If the well is dry hole, an agreement perfect on the following minimum of 20 feet in 4. If the well is dry hole, an agreement perfect on the following minimum of 20 feet in 4. If the well is dry hole, an agreement perfect on the following minimum of 20 feet in 4. If the well is dry hole, an agreement perfect on the following minimum of 20 feet in 4. If the well is dry hole, an agreement perfect on the following minimum of 20 feet in 4. If the well is dry hole, and the following minimum of 20 feet in 4. If the well is dry hole, and the following minimum of 20 feet in 4. If the well is dry hole, and the following minimum of 20 feet in 4. If the well is dry hole, and the following minimum of 20 feet in 4. If the well is dry hole, and the following minimum of 20	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig; e set by circulating cement to the top; in all cases surface pipe to the underlying formation. he district office on plug length and placement is necessary price plugged or production casing is cemented in; hented from below any usable water to surface within 120 days.	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: JW-NW-SF-SW /4/3'F5L, /4/5'FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the first to the surface prior to any cementing the surface prior to any cement prior	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig: a set by circulating cement to the top; in all cases surface pipe to the underlying formation. The district office on plug length and placement is necessary price plugged or production casing is cemented in; The nented from below any usable water to surface within 120 days and	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: SW-SW-NF-SW /4/3'FSL, /4/5'FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and it 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cendate. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the best of the statements of the statement of the statem	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig: a set by circulating cement to the top; in all cases surface pipe to the underlying formation. The district office on plug length and placement is necessary price plugged or production casing is cemented in; The nented from below any usable water to surface within 120 days and	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: JW-NW-SE-SW /4/3'F5L, /4/5'FWL The undersigned hereby affirms that the drilling, completion and eventu it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cere date. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the best of the statements of the statement of the state	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig: a set by circulating cement to the top; in all cases surface pipe to the underlying formation. The district office on plug length and placement is necessary price plugged or production casing is cemented in; The nented from below any usable water to surface within 120 days and	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: SW-SW-NF-SW /4/3'FSL, /4/5'FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and it 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be cendate. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the best of the statements of the statement of the statem	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig: a set by circulating cement to the top; in all cases surface pipe to the underlying formation. The district office on plug length and placement is necessary price plugged or production casing is cemented in; The nented from below any usable water to surface within 120 days and	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: JW-NW-SE-SW /4/3'F5L, /4/5'FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the figure of the surface prior to any cementing in an ALTERNATE II COMPLETION, production pipe shall be central cases, NOTIFY district office prior to any cementing the production of the statements made herein are true and to the best police. Signature of Operator or Agent:	DWR Permit #: (Note: Apply for Permit with DWR]) Will Cores be taken? If Yes, proposed zone: FFIDAVIT all plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig: e set by circulating cement to the top; in all cases surface pipe to the underlying formation. he district office on plug length and placement is necessary price plugged or production casing is cemented in; hented from below any usable water to surface within 120 days are of my knowledge and belief. Title:	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: 5V-SV-NF-SW /4/3'FSL /4/5'FWL TS: NW-NW-SF-SW /200'FSL, /375'FWL The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the statements of the shall be conducted. In all cases, NOTIFY district office prior to any cementing the hereby certify that the statements made herein are true and to the best pate: Date: 10/11/06 Signature of Operator or Agent: 41.	DWR Permit #: (Note: Apply for Permit with DWR]) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig: e set by circulating cement to the top; in all cases surface pipe to the underlying formation. ne district office on plug length and placement is necessary price plugged or production casing is cemented in; nented from below any usable water to surface within 120 days are of my knowledge and belief. Title: Remember to:	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: 5V-SV-NF-SW /4/3'FSL /4/5'FWL TS: NW-NW-SF-SW /200'FSL, /375'FWL The undersigned hereby affirms that the drilling, completion and eventu It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the statement of the shall be conducted. In all cases, NOTIFY district office prior to any cementing the hereby certify that the statements made herein are true and to the best pate: Date: 10/11/06 Signature of Operator or Agent: 41.	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT all plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig: e set by circulating cement to the top; in all cases surface pipe to the underlying formation. he district office on plug length and placement is necessary price plugged or production casing is cemented in; hented from below any usable water to surface within 120 days are of my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Dri	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: 5V-SV-NE-3W /4/3'F5L /4/5'FWL The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either 6. If an ALTERNATE II COMPLETION, production pipe shall be certained in all cases, NOTIFY district office prior to any cementing in hereby certify that the statements made herein are true and to the best possible of the complete statements and the possible of the complete statements are true and to the complete statements are	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig: e set by circulating cement to the top; in all cases surface pipe to the underlying formation. The district office on plug length and placement is necessary price plugged or production casing is cemented in; nented from below any usable water to surface within 120 days are of my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drive File Completion Form ACO-1 within 120 days of spud	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: JW-NW-SE-SW /4/3'F5L, /4/5'FWL The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the figure of the appropriate district office will be notified before well is either in an ALTERNATE II COMPLETION, production pipe shall be certified. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the best post of the production pipe required. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS9 - QS/73-0000 Conductor pipe required. Minimum surface pipe required. Feet per Alt. **X2	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT all plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig: e set by circulating cement to the top; in all cases surface pipe to the underlying formation. he district office on plug length and placement is necessary price plugged or production casing is cemented in; hented from below any usable water to surface within 120 days and belief. Title: Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drive in a coreage attribution plat according to field proration.	Yes No
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: JW-NW-SE-SW /4/3'FSL, /4/5'FWL The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the figure of the statements of the prior to any cementing in the statements of the prior to any cementing in the statements of the prior to any cementing in the statements of the prior of the prior to any cementing in the statements of the prior of the prior of the prior to any cementing in the statements of the prior	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: PEFIDAVIT all plugging of this well will comply with K.S.A. 55-101, et. seq. Reach drilling rig; If set by circulating cement to the top; in all cases surface pipe to the underlying formation. The district office on plug length and placement is necessary price plugged or production casing is cemented in; nented from below any usable water to surface within 120 days and get of my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Dr. File completion Form ACO-1 within 120 days of spud production in the production of the program of the production of the producti	Shall be set or to plugging; of spud
If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: NAS: JW-NW-SE-SW /4/3'F5L, /4/5'FWL The undersigned hereby affirms that the drilling, completion and eventult is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet in 4. If the well is dry hole, an agreement between the operator and the figure of the appropriate district office will be notified before well is either in an ALTERNATE II COMPLETION, production pipe shall be certified. In all cases, NOTIFY district office prior to any cementing thereby certify that the statements made herein are true and to the best post of the production pipe required. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OS9 - QS/73-0000 Conductor pipe required. Minimum surface pipe required. Feet per Alt. **X2	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FFIDAVIT al plugging of this well will comply with K.S.A. 55-101, et. seq. each drilling rig: e set by circulating cement to the top; in all cases surface pipe to the underlying formation. he district office on plug length and placement is necessary price plugged or production casing is cemented in; hented from below any usable water to surface within 120 days and placement is necessary price plugged or production casing is cemented in; hented from below any usable water to surface within 120 days and placement is necessary price plugged or production casing is cemented in; hented from below any usable water to surface within 120 days. File Drill Pit Application (form CDP-1) with Intent to Drive it is completed in the production of the plugged of production in the plugged of the production is completed in the plugged of the plugged of the plugged or production is necessary price and plugged or production in the plugged or production in the plugged or production is necessary price and plugged or production in the plugged or production is necessary price in the plugged or production is necessary price plugged or production in the plugged or production is necessary price plugged or production is necessary price plugged or production in the plugged or production is necessary price in the plugged or prod	shall be set or to plugging; of spud

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



RECEIVED 0CT 1 6 2006 KCC WICHITA





IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

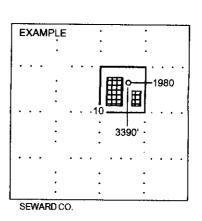
API No. 15 - 059-25173-000	Location of Well: County: Franklin
Operator:	1200 feet from S N (circle one) Line of Section 1375 feet from E / (W) (circle one) Line of Section
Lease:	1375 feet from E INV keircle and Line of Section
Well Number:	Sec. 35 Twp. 15 S. R. 20 East West
Field:	AAGS!
Number of Acres attributable to well:	Is Section Regular or Irregular
QTR / QTR / QTR of acreage: NW - NW - SW	if Section is Irregular, locate well from nearest corner boundary. Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

			•	1			
				1			
					•	•	•
_	•		•	1	•	•	•
1							
				Ì		_	_
1.							
					•	•	•
							-
						· · ·	
•			•				
•				Ì			
	_					•	•
_			•		•	•	•
•							
-				J ,			_
_						•	•
	•		•		• .	•	•
				7			
			3	5			
:	•		3	5			•
•			3 ·	5			
	•		3 : :	5 <u>-</u>	•		•
	•		 3 :	5 <u>-</u>			
			3 	5 <u>-</u>			· ·
			3 	5			-
				5			
				5			
	•		3 	5			
				5			
1375	· · · · · · · · · · · · · · · · · · ·			5			
1375	· · · · · · · · · · · · · · · · · · ·		3	5		• • •	
1375	: :::: ↑:		3	5		• • •	-
1375	· · · · · · · · · · · · · · · · · · ·		3	5			
1375+			3	5			
1375+	→• • • •		3	5			
13751	→• • • • •	00'	3	5			
1375	→• • • • • • • • • • • • • • • • • • • •		3	5			
1375†) 12		3	5			
1375	→ • · · · · · · · · · · · · · · · · · ·		3	5			



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED OCT 1 6 2006 KCC WICHITA