# For KCC Use: Effective Date: 10-21-06 District # 3

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### NOTICE OF INTENT TO DRILL

Form C-1

December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

	a (5) days prior to commencing well
10/46/06	· · · · · · · · · · · · · · · · · · ·
Expected Spud Date	Spot East
· · · · · · · · · · · · · · · · · · ·	NEWW-NE- SW Sec. 8 Twp. 24 S. R. 19 West
OPERATOR: License# 31708	2420' feet from N / V S Line of Section
Name: Ensminger/ Kimzey	feet from F E / W Line of Section
Address: p.o. box 267	Is SECTION ✓ RegularIrregular?
City/State/Zip: Colony Ks 66015	(Note: Locate well on the Section Plat on reverse side)
Contact Person: David Kimzey	County: Allen
Phone: 620-852-3456	Lease Name: Lust Well #: 2-06
CONTRACTOR: License# 31708	Field Name: lola
Name: Company tools	Is this a Prorated / Spaced Field?
Name.	Target Formation(s): Tucker
Well Drijjed For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 220
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: N.A. feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:   Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile:
Seismic; # of Holes Other	Depth to bottom of fresh water: 150'
Other	Depth to bottom of usable water:
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 1000'
Well Name:	Formation at Total Depth: Tucker
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:  Well     Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
KCC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual pi	ugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;     A serve of the appropriate district of intent to dell about he posted as a server.	ملت المطالات م
2. A copy of the approved notice of intent to drill <b>shall be</b> posted on each 3. The minimum amount of surface nine as specified below <b>shall be set</b>	on unling rig;  If by circulating cement to the top; in all cases surface pipe <b>shall be set</b>
through all unconsolidated materials plus a minimum of 20 feet into the	
	listrict office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plug	
	ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
	be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of	•
Date: 10/8/04 Signature of Operator or Agent:	wich house Title: Co/owner
	Remember to:
For KCC Use ONLY	
API # 15 - 001-29524-0000	- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;
	- File acreage attribution plat according to field proration orders;
Conductor pipe required None feet  Minimum surface pipe required 0 feet per Alt. X 2	- Notify appropriate district office 48 hours prior to workover or re-entry;
Minimum surface pipe required $\alpha U$ feet per Alt. $\chi$	- Submit plugging report (CP-4) after plugging is completed;
Approved by: 24 10-16-06	- Obtain written approval before disposing or injecting salt water.
This authorization expires: 4-16-07	If this permit has expired (See: authorized expiration date) please
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.
<u> </u>	Well Not Drilled - Permit Expired
Spud date: Agent:	Signature of Operator or Agent: RECEIVED
	Date:
	OCT 13 SHOW

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

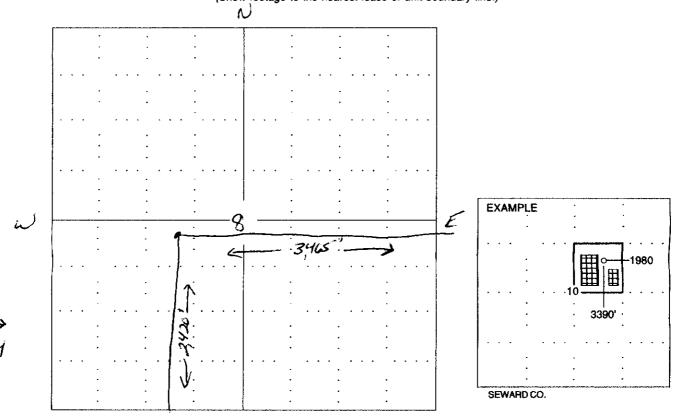
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001-29524-0000	Location of Well: County: Allen	
Operator: Ensminger/ Kimzey		
Lease: Lust	2420' feet from N / ✓ S Line of Section  3465' feet from ✓ E / W Line of Section	
Well Number: 2-06		
Field: Iola	<del></del>	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.	
	Section corner used: NE NW SE SW	

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

2

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells:

KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 January 2001 Form must be Typed

### **APPLICATION FOR SURFACE POND**

Submit in Duplicate

Operator Name: Ensminger/ Kimzey		License Number: 31708		
Operator Address: p.o.box267 Colony,Ks. 66015				
Contact Person: David Kimzey		Phone Number: ( 620 ) 852 - 3456		
Lease Name: Lust 2-06		Pit Location:		
Type of Pond: Emergency Pit Treatment PitWorkover Pit Drilling Pit Burn Pit (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?  Yes No	Area? Yes Artificial Liner?	onstructed: (bbls)	SW Qtr. Sec. 8 Twp. 24 R. 19 VE W  2420' Feet from N S (circle one) Line of Section  3465' Feet from E W (circle one) Line of Section  Allen County  Chloride concentration: mg/l  (For Emergency Pits and Treatment Pits only)  How is the pit lined if a plastic liner is not used?  Clay	
Pit dimensions (all but working pits): 10 Length (feet) 5' Width (feet)  Depth from ground level to deepest point: 6' (feet)				
If the pit is lined give a brief description of the liner Describe prod		dures for periodic maintenance and determining ncluding any special monitoring.		
Source of		Source of infor	west fresh waterfeet. mation: redwell ownerelectric logKDWR	
		Drilling and W	orkover Pits ONLY:	
			pe of material utilized in drilling/workover: native mud	
· ·		king pits to be utilized: 2		
		procedure: air dry back fill		
Does the slope from the tank battery allow all spilled fluids to flow into the pond? Yes No Drill pits must		Drill pits must b	pe closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
		Dau	gnature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 10/13/66 Permit Number	oer:	Permi	t Date: 10/13/06 Lease Inspection: RECEIVED	