For KCC Use: SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date October 21, 2006	Spot ✓ East
month day year	NWSE - SE - NE Sec. 13 Twp. 20 S. R. 20 West
ODERATOR: 1: 32461	3185 feet from N / S Line of Section
OPERATOR: License# Name: Tailwater, Inc.	545feet from
6424 Augustala Driva Cuita 242	ts SECTION ✓ RegularIrregular?
Oklohomo City, OV 72416	
City/State/Zip: Chris Martin	(Note: Locate well on the Section Plat on reverse side) County: Anderson
Phone: (405) 810-0900	Lease Name: Morgan Well #: 3-T
Phone: (100) 1000	Lease Name: Morgan Well #: 3-T Field Name: Garnett Shoestring
CONTRACTOR: License# 8509	
Name: Evans Energy Development, Inc.	Is this a Prorated / Spaced Field?  Yes   ✓ No
Tollio.	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 545'
Oil Enh Rec Infield Mud Rotary	Ground Surface Elevation: Na feet MSL
Gas Storage Pool Ext.  Air Rotary	Water well within one-quarter mile:Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 50'
Other	Depth to bottom of usable water: 125'
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 900'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
NCC DVT #	(1.010.1.pp) 10.1.10.10.10.10.10.10.10.10.10.10.10.10
KCC DKT #:	Will Cores he taken?
NOU DNI #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
AFI	If Yes, proposed zone:
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# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

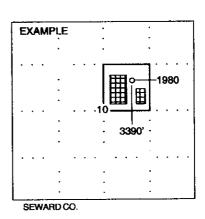
API No. 15 - 003-24375-0000	Location of Well: County: Anderson
Operator: Tailwater, Inc.	
Lease: Morgan	feet from N / S Line of Section  N / S Line of Section  L F / W Line of Section
Well Number: 3-T	Sec. 13 Twp. 20 S. R. 20
Field: Garnett Shoestring	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NWSE - SE - NE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Tailwater, Inc.			License Number: 32461		
Operator Address: 6421 Avondale	Drive, Suite 2	212, Oklah	oma City, OK 73116		
Contact Person: Chris Martin			Phone Number: ( 405 ) 810 - 0900		
Lease Name & Well No.: Morgan 3-T		Pit Location (QQQQ):			
Type of Pit:	Pit is:	10000000	NW SE SE NE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 13 Twp. 20 R. 20 🗸 East 🗌 West		
Settling Pit	If Existing, date constructed:		3185 Feet from North / / South Line of Section		
Workover Pit Haul-Off Pit	Dia constitu		Feet from ✓ East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 120	(bbls)	Anderson County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l		
		_	(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?	w-	How is the pit lined if a plastic liner is not used?		
✓ Yes  No	☐ Yes 🗸	No	native clay		
Pit dimensions (all but working pits):	0 Length (fe	et) 10	Width (feet) N/A: Steel Pits		
Depth fr	om ground level to de	eepest point: 5	(feet)		
material, thickness and installation procedure			ncluding any special monitoring CANSAS CORPORATION COMMISSION OCT 1 6 2006		
		:	CONSERVATION DIVISION		
Distance to nearest water well within one-mike	e of pit		west fresh waterSOfeet.		
Distance to nearest water well within one-mik	-	Source of info	west fresh water 50 feet.		
	170feet	Source of info	west fresh waterSOfeet. mation:		
43 85 feet Depth of water well	170_feet	Source of info	west fresh waterSOfeet. mation:		
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4385 feet Depth of water well	170_feet	Source of informal measurements  Driffing, Worke Type of materia  Number of workers	west fresh water 50feet. mation:		
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Light	170feet	Source of information measurements  Drilling, Work Type of material Number of work Abandonment  Drill pits must  correct to the besidents	west fresh water SO feet. mation:		
Light State   Depth of water well    Emergency, Settling and Burn Pits ONLY:  Producing Formation:	170feet  I spilled fluids to ements are true and	Source of information measurements  Drilling, Work Type of material Number of work Abandonment  Drill pits must  correct to the besidents	west fresh water SO feet. mation:		