For KCC Use: Effective Date:	10-22-06
District #	1

## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1

December 2002

Form must be Typed

Form must be Signed

Il blanks must be Filled

GGA? Yes No NOTICE OF IN	ITENT TO DRILL Form must be Signed
GA? Yes X No  Must be approved by KCC five	(5) days prior to commencing well per were All blanks must be Filled
	71. 14. 1
xpected Spud Date October 21, 2006	Spot 7/N, FEOF:
month day year	C NW SE Sec. 1 Twp. 31 S. R. 35 West
PERATOR: License# 5363	2051 feet from N / V S Line of Section
me. Berexco inc.	leet from V Eine of Section
P.O. Box 20380	Is SECTIONRegularIrregular?
oress: Wichita, KS 67208	(Note: Locate well on the Section Plat on reverse side)
ntact Person: Evan Maynew	County: Stevens
one: (316) 265-3311	Lease Name: Cutter Well #: 6
	Field Name: Cutter Field
ONTRACTOR: License# 5147 / me: Beredco Inc.	Is this a Prorated / Spaced Field?
me; Deleado IIIc.	Target Formation(s): Morrow & St. Louis
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 731'
Oil / Enh Rec / Infield / Mud Rotary	Ground Surface Elevation: 2949 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No
Seismic;# of Holes Other	Depth to bottom of fresh water: 450
Other	Depth to bottom of usable water: (600) Surface Pine by Alternate:
	Surface Pipe by Alternate:
DWWO: old well information as follows:	Length of Conductor Pipe required: 40
Operator:	Projected Total Depth: 5700'
Well Name:	Formation at Total Depth: Mississippi
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore?	Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR
CC DKT #:	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
IN A A NACED BULLOTON Z MANDALA.	
•	RECEIVED
AFF	FIDAVIT KANSAS CORPORATION COMM
AFF ne undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT  KANSAS CORPORATION COMM  blugging of this well will comply with K.S.A. 55 et. seq.
AFF he undersigned hereby affirms that the drilling, completion and eventual p is agreed that the following minimum requirements will be met:	FIDAVIT KANSAS CORPORATION COMM
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 189- 22560-0000	Location of Well: County: Stevens
Operator: Berexco Inc.	2051 feet from N / V S Line of Section
Lease: Cutter	1909 feet from E / W Line of Section
Well Number: 6	Sec. 1 Twp. 31 S. R. 35 East  West
Field: Cutter Field	to Continue
Number of Acres attributable to well:	Is Section: 🗾 Regular or 🔝 Irregular
QTR / QTR / QTR of acreage: C - NW - SE	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

TZ	2 5.			
131	15.		8.8	RECEIVED KANSAS CORPORATION COMMISSION
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	•	· · · · · · · · · · · · · · · · · · ·	731' 0 1909'	1980
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	· ·	· : :	1 LA	
		· · · · · · · · · · · · · · · · · · ·	20	SEWARD CO.
				GENALID CO.

### NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Berexco Inc.			License Number: 5363
Operator Address: P.O. Box 203	80, Wichita	, KS, 672	208
Contact Person: Evan Mayhew			Phone Number: ( 316 ) 265 - 3311
Lease Name & Well No.: Cutter #6			Pit Location (QQQQ): 71' N. 59' F. OF:
Type of Pit:	Pit is:		C NW SE71' por operator
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 1 Twp. 31 S R. 35 East  West
Settling Pit Prilling Pit	If Existing, date constructed:  Pit capacity:		2051 Feet from North / South Line of Section 1909 Feet from East / West Line of Section
Workover Pit Haul-Off Pit			
(If WP Supply API No. or Year Drilled)	10,250	(bbls)	Stevens
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?
Yes No	Yes 🗸	•••	Pit is self-sealing with drilling mud.
Pit dimensions (all but working pits):1		_	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de		(feet)
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring KANSAS CORPORATION COMMISSIO OCT 1 3 2006	
			OCT 1 3 2006
			CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile	e of pit	Depth to shalld	CONSERVATION DIVISION WICHTA, KS
Distance to nearest water well within one-mile	·	Source of info	CONSERVATION DIVISION WICHITA, KS
	400_feet	Source of info measo Drilling, Work	CONSERVATION DIVISION WICHITA, KS  owest fresh water/32feet. rmation: KH KG
4651 feet Depth of water well	400_feet	Source of info measo Drilling, Work	CONSERVATION DIVISION WICHITA, KS  owest fresh water
	400_feet	Source of info mease  Drilling, Work  Type of materi  Number of wo	conservation division wichita, Ks  west fresh water
Heat Depth of water well  Emergency, Settling and Burn Pits ONLY:  Producing Formation:	400_feet	Source of info mease  Drilling, Work  Type of materi  Number of wo  Abandonment	CONSERVATION DIVISION WICHTA, KS  west fresh water
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:	400_feet	Drilling, Work Type of materi Number of wo Abandonment pit is dry, th	conservation division withing KS  west fresh water
Emergency, Settling and Burn Pits ONLY: Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow allowed.	400_feet	Drilling, Work Type of materi Number of wo Abandonment pit is dry, the	real utilized in drilling/workover:  Bentonite Mud  rking pits to be utilized: 4  procedure: Allow liquid to evaporate until bottom of en fill and level to contour of ground.  CONSERVATION DIVISION  WICHITA, KS  Feet.  REDWR  electric logKDWR  Bentonite Mud  rking pits to be utilized: 4  procedure: Allow liquid to evaporate until bottom of en fill and level to contour of ground.  be closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow al flow into the pit?  Yes No	Spilled fluids to	Source of info  mease  Drilling, Work  Type of materi  Number of wo  Abandonment  pit is dry, th  Drill pits must  correct to the bes	real utilized in drilling/workover:  Bentonite Mud  rking pits to be utilized: 4  procedure: Allow liquid to evaporate until bottom of en fill and level to contour of ground.  CONSERVATION DIVISION  WICHITA, KS  Feet.  REDWR  electric logKDWR  Bentonite Mud  rking pits to be utilized: 4  procedure: Allow liquid to evaporate until bottom of en fill and level to contour of ground.  be closed within 365 days of spud date.
Emergency, Settling and Burn Pits ONLY:  Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:  Does the slope from the tank battery allow al flow into the pit?  I hereby certify that the above state  October 16, 2006	400_feet  I spilled fluids to  ements are true and	Source of info  mease  Drilling, Work  Type of materi  Number of wo  Abandonment  pit is dry, th  Drill pits must  correct to the bes	CONSERVATION DIVISION WICHTA, KS  Dowest fresh water