For KCC Use:
Effective Date: 10-22-do
District # 1
SGA? 17 Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date	11	2006	Spot	East
Expeditor opus Bais		ay year	_NENENW Sec26_Twp22_	S. R. 12 x West
	30253		330	
OPERATOR: License# Name: Cvclone	Petroleum, Ir	nc.	2310 feet from E / X	
Address: 1030 W.			Is SECTION X Regular Irregular?	
City/State/Zin. Jenks,	OK 74037		(Note: Locate well on the Section Plat on re	verse side)
Contact Person: Jame	s Haver		County: Stafford	<u>, </u>
Phone: (918) 29	1-3200		Lease Name: Hammeke	well #:_26-1
	30606		Field Name: Pleasant Grove North	,
CONTRACTOR: License#-	11ing Company	J	Is this a Prorated / Spaced Field?	Yes X No Z
Name: TRITTIN DET		<u> </u>	Target Formation(s): Arbuck1e	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease of difft boundary.	
X Oil / Enh Re	ec Infield	X Mud Rotary	Ground Surface Elevation: Ext 1840	feet MSL
Gas Storag	e Pool Ext.	Air Rotary	Water well within one-quarter mile:	✓ Yes No
OWWO Dispos	al X Wildcat	Cable	Public water supply well within one mile: Depth to bottom of fresh water: 200	ies XIIIO
Seismic;# of I	Holes Other		Depth to bottom of usable water: 260 200	
Other			Surface Pipe by Alternate: X 1 2	_
If OWWO: old well informa	tion as follows:			00
Operator:			Length of Conductor Pipe required: Not	Land Control Control
Well Name:			Projected Total Depth:3,68	30
Original Completion Da	te:Origin	al Total Depth:	Formation at Total Depth: Arbuckle	
Directional Deviated or Ho	rizontal wellhoro?	Yes X No	Water Source for Drilling Operations:	
Directional, Deviated or Holling If Yes, true vertical depth:			Well X Farm Pond Other	
Bottom Hole Location:			DWR Permit #:	7.1
KCC DKT #:			(Note: Apply for Permit with DWR Will Cores be taken?	Yes X No
		AL APARTS	Will Coles be taken:	
			If Yes proposed zone:	
			If Yes, proposed zone:	SCEIVED
			IDAVIT KANSAS COR	SCEIVED PORATION COMMISSION
· ·		completion and eventual p	IDAVIT KANSAS CORI lugging of this well will comply with K.S.A. 55 et. seq.	PORATION COMMISSION
It is agreed that the following	ing minimum requirem	completion and eventual p ents will be met:	IDAVIT KANSAS CORI lugging of this well will comply with K.S.A. 55 et. seq.	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23403-0000	Location of Well: County: Stafford
Operator: Cyclone Petroleum, Inc.	
Lease: Hammeke	2310 feet from E / X W Line of Section
Well Number: 26-1	Sec. 26 Twp. 22 S. R. 12 East X West
Field: Pleasant Grove North	
Number of Acres attributable to well:	Is Section: X Regular or I Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

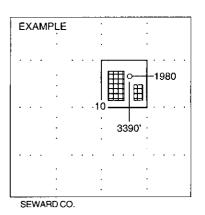
(Show footage to the nearest lease or unit boundary line.)

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2310	 ·						
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FECEIVED KANSAS CORPORATION COMMISSION

OCT 1 2 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cyclone Petroleum, Inc.			License Number: 30253		
Operator Address: 1030 W. Main,		4037			
Contact Person: James Haver			Phone Number: (918) 291 - 3200		
Lease Name & Well No.: Hammeke 26	- 1		Pit Location (QQQQ):		
Type of Pit:			<u>NE - NE - NW</u>		
Emergency Pit Burn Pit	x Proposed Existing		Sec. <u>26</u> Twp. <u>22</u> R. <u>12</u> East X West		
Settling Pit X Drilling Pit	If Existing, date constructed:		330 Feet from x North / South Line of Section		
Workover Pit Haul-Off Pit					
(If WP Supply API No. or Year Drilled)	Pit capacity: 500	(bbls)	Stafford County		
Is the pit located in a Sensitive Ground Water		No	Chloride concentration: mg/l		
is the pit located in a defisitive Ground water	Alea! Files -	-110	(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
x Yes No	Yes x	No	Coated with Benonite.		
Pit dimensions (all but working pits): 100	Length (fe	eet) 100	Width (feet)N/A: Steel Pits		
Depth fr	rom ground level to de	eepest point:	4(feet)		
			RECEIVED KANSAS CORPORATION COMMISSI OCT 1 2 2006 CONSERVATION DIVISION		
Distance to nearest water well within one-mile N/A 664 feet Depth of water well		Depth to shallo Source of infor	west fresh water35feet. WICHITA, KS		
			redwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY:		I	over and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Chemical Mud			
Number of producing wells on lease:		Number of working pits to be utilized: 4			
Barrels of fluid produced daily:		Abandonment	procedure: Let dry and backfill.		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.			
I hereby certify that the above state	ments are true and c	correct to the best	of my knowledge and belief.		
No. N. OL Date	Iamaa	Haver S	ignature of Applicant or Agent		
Date	James	naver 3			
KCC OFFICE USE ONLY R FAS 4C					
Date Received: 10/12/06 Permit Num	ber:	Permi	t Date: 10/16/06 Lease Inspection: 1 Yes No		



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 16, 2006

Mr. James Haver Cyclone Petroleum, Inc. 1030 W. Main Jenks, OK 74037

RE: Drilling Pit Application Hammeke Lease Well No. 26-1 NW/4 Sec. 26-22S-12W

Stafford County, Kansas

Dear Mr. Haver:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File