CORRECTED

For KCC Use:	8-6-06
Effective Date:	
District #	<u></u>
ECAS TIMES	□ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL—REVISED **Form must be Typed Form must be Signed All black and the Si

Expected Spud Date 10-30-06	Spot	Eas
month day year	SE _ SW _ NE _ Sec. 18 _ Twp. 11	S.R. 17 We
33699 V	★12197feet from	S Line of Section
T N.T Engineering Inc	1610 feet from ✓ E / [W Line of Section
3711 Manlewood Suite 201	Is SECTIONRegular Irregular?	
Address:	(Note: Locate well on the Section Plat on	reverse side)
Sity/State/Zip:	County: Ellis	
040 604 0457	Lease Name: Kollman	Well #: 13
Frione.	Field Name: Bemis - Shutts	
CONTRACTOR: License# 33493 Name: American Eagle	Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle	Yes ✓
TOTAL CONTRACTOR OF THE PROPERTY OF THE PROPER		
Well Drilled For: Well Class: Type Equipment:	★ Ground Surface Elevation: 1842	feet M
✓ Oil Enh Rec ✓ Infield ✓ ✓ Mud Rotary	Water well within one-quarter mile:	Yes ✓
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes ✓
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:	/
Seismic; # of Holes Other	Depth to bottom of usable water:600'	<u>- </u>
Other	★ Surface Pipe by Alternate: ✓ 1 2	
of Olivara	Length of Surface Pipe Planned to be set:110	0'
If OWWO: old well information as follows:	Length of Conductor Pipe required:none	<u> </u>
Operator:	Projected Total Depth: 3500'	
Well Name: Original Total Dooth:	Formation at Total Depth: Arbuckle	
Original Completion Date: Original Total Depth:	Mater Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Hauled by	transports from water w
If Yes, true vertical depth:	- DWR Permit #:	
Button Hele Learling		* 1x
Bottom Hole Location:	(Note: Apply for Permit with DWR	
VOC BUT II	(Note: Apply for Permit with DWR Will Cores be taken?	
KCC DKT #: 6: 2615' FNL, 1353 FEL, NLUG 1295' Elev. 1837	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	
KCC DKT #:	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone:	Yes V
KCC DKT #: 5: 26/5' FNL, 1363' FEL, NLUB /1295' Elev. 1837 1: 2/97' FNL, /6/0' FEL, MLUB 877' Elev. 1842 AF The undersigned hereby affirms that the drilling, completion and eventual	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S. (AND 18 18 18 18 18 18 18 18 18 18 18 18 18	Yes V
KCC DKT #: 9: 26/5' FNL, 1353' FEL, NLUG 1295' Elev. 1837 : 2/97' FNL, /6/0' FFL, NLUB 877' Elev. 1842 AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met.	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S. KANSUS FOR OFF PIPE by AIL 2, Swifpire to be set 2022	Yes V
**Signature of the spropriate district office prior to spudding of well. **ISS ** COUNTY OF THE STORY OF THE	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S. KANSISTER OF PIPE by AIL 2, Surf pine to be set 2000 AIL 1, 1000 OC	Yes VECEIVED
KCC DKT #: 9: 2015' FNL, 1353' FEL, NLUS 1295' Elev. 1837 1: 2197' FNL, 100' FFL, MLUS 871' Elev. 1842 AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met. A corp. of the appropriate district office prior to spudding of well. See A corp. of the appropriate district office prior to spudding of well. See A corp. of the appropriate district office prior to spudding of well. See A corp. of the appropriate district office prior to spudding of well. See A corp. of the appropriate district office prior to spudding of well. See A corp. of the appropriate district office prior to spudding of well.	(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S. KANSAS FOR orf pipe by AIL2, Swippe be set 2027 AIL1, Pach drilling rig:	NECEIVED REPORATION COMMISS
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AFEC DKT #: 3: 26/5' FNL, 1353' FEL, NLUB 37' Elev. 1837 AFThe undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spudding of well. 2. A copy of the approved notice of intent to drill shall be posted on a strong of the approved notice of intent to drill shall be posted on a strong of the approved notice of intent to drill shall be posted on a strong of the approved notice of intent to drill shall be posted on a strong of the approved notice of intent to drill shall be posted on a strong of the appropriate district office will be notified before well is either plent of the appropriate district office will be notified before well is either plent of the appropriate district office will be notified before well is either plent of the appropriate district office will be notified before well is either plent of the appropriate district office will be notified before well is either plent of the appropriate district office will be notified before a surface casing order or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the surface and to the best of the spud date or the shall be statements made herein are true and to the best of the spud date of the spud date or the shall be shall be shall be appropriate district office will be notified before a specified before the spud date or the spud date or the well shall be appropriate district office will be posted on the spud date or the well shall be appropriate district office will be posted on the spud date or the well shall be posted on the spud date or the well shall be posted on the spud date or the well shall be posted on the spud date or the spud dat	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S. AMSTERSTONE Proposed year of the set according to fine or production casing is cemented in; and the set and the set and the set according to the underlying formation. If district office on plug length and placement is necessal and the set and the set according to the underlying formation. If the underlying formation is cemented in; and the set according to the KCC District 3 are all be plugged. If the proposed zone: File Drill Pit Application (form CDP-1) with Intent to the top; in all cases, NOTIFY district office proposed in all cases, NOTIFY district office proposed in the set according to field proposed i	FOR THE PROPERTY OF THE POPULATION COMMISSION COMMISSIO
**CC DKT #: **3: 26:15' FNL, 1353' FEL, NLUB 871' Elev. 1837 **2197' FNL, 100' FFL, MLUB 871' Elev. 1842 AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to spudding of well. So. 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be ceme Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best Date: ID-IG-DG Signature of Operator or Agent: For KCC Use ONLY API # 15 - 0.51-25561-0000 Conductor pipe required Note: **Elev. 1837* **Elev. 1837* **Elev. 1837* **Elev. 1837* **Elev. 1842* **AF **AF **AF **The undersigned hereby affirms that the drilling, completion and eventual to drill shall be posted on the surface prior to spudding of well. The prior to drill shall be posted on to drill s	Will Cores be taken? If Yes, proposed zone: FIDAVIT Plugging of this well will comply with K.S. AMS 15 15 15 15 15 15 15 15 15 15 15 15 15	FYES VED PORATION COMMISS T 1 7 2006 FYATION DIMEIEN WICHITA, KS ary prior to plugging O days of spud date. a, alternate II cement for to any cementing. T Drill; spud date; tration orders; workover or re-entry;
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

CORRECTED

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25561-0000	Location of Well: County: Ellis
Operator: T-N-T Engineering, Inc.	★ 2197 feet from ✓ N / S S Line of Section ★ 1610 feet from ✓ E / W W Line of Section
Lease: Kollman	
Well Number: 13	Sec. 18 Twp. 11 S. R. 17 East ✓ Wes
Field: Bemis - Shutts	
Number of Acres attributable to well: 10	Is Section: Regular or 🚺 Irregular
QTR / QTR / QTR of acreage: SE SW NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

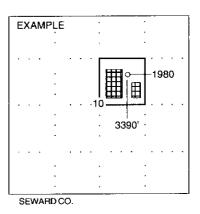
(Show footage to the nearest lease or unit boundary line.)

<u></u>	1 Se	ction		···.
	Nearest Lease	21	97 ¹	
	Line (877')	877	; · · ·	
		18	1610) <u>'</u> ->
Le	2a5e			· · · · ·
Va	Hine	>		

RECEIVED KANSAS CORPORATION COMMISSION

OCT 17 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

• Controlling data is based upon the best most and photographs available to us and upon a regular section of land containing 640 ocres.
• Approximate section lines were determined within the horbot standard of their of difficil surveyors processing in the state of families. The section content, which establish the precise section lines were not necessarily located, and the evoct location of the difficil national part of a section is not purported. Therefore, the coercide section that service on proceeding this pet and all other porties relying thereon opines to hald central familia between the petition of the difficult of difficult and employes between the horizontal content of and sufficient and consideratiful damages.
• Envertions destroid from Mull Damages.
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October 14, 2006

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

Kansas Corporation Commission Oil & Gas Conservation Division



APPLICATION FOR SURFACE PIT—REVISED

Submit in Duplicate

Operator Name: T-N-T Engineering, Inc.		License Number: 33699		
Operator Address: 3711 Maplew		201, Wic	hita Falls, Texas 76308	
Contact Person: Randy Weigel		Phone Number: (785) 737 - 3736		
Lease Name & Well No.: Kollman # 13		Pit Location (QQQQ):		
Type of Pit:	Pit is:		_ SE SW NE	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 18 Twp. 11S R. 17	
Settling Pit	If Existing, date constructed:		★ 2197 Feet from ✓ North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity: 3500 (bbls)		¥ 1610 Feet from ✓ East / West Line of Section County	
Is the pit located in a Sensitive Ground Water	r Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	BO Length (fe		Width (feet) N/A: Steel Pits 4 (feet)	
Distance to nearest water well within one-mil	le of pit		OCT 1 7 2006 CONSERVATION DIVISION Owest fresh water Est. 50 - 60 feet. WICHITA, KS	
2200 feet Depth of water well Est. 100 feet		Source of information: measured well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation:		Type of material utilized in drilling/workover: fresh water		
			Number of working pits to be utilized: 3	
		ľ	procedure: Evaporate fluids, break up and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? [] Yes [] No		and cover with topsoil Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above stat	ements are true and o	correct to the bes	t of my knowledge and belief.	
10-16-06 Date		Ha	July Signature of Applicant or Agent	
	KCC	OFFICE USE O	NLY	
Date Received: Permit Nun	nber:	Perm	it Date: Lease Inspection: Yes¹ No	