

CORRECTED

For KCC Use:
Effective Date: 8-6-06
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002

NOTICE OF INTENT TO DRILL-REVISED*

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10-30-06
month day year

Spot SE SW NE Sec. 18 Twp. 11 S. R. 17 East West

OPERATOR: License# 33699
Name: T-N-T Engineering, Inc.
Address: 3711 Maplewood, Suite 201
City/State/Zip: Wichita Falls, Texas 76308
Contact Person: Hal Gill
Phone: 940 691-9157

* 2197 feet from N / S Line of Section
* 1610 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33493
Name: American Eagle

County: Ellis
Lease Name: Kollman Well #: 13
Field Name: Bemis - Shutts

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle

Well Drilled For: Oil Gas OWWO Seismic; Other
Well Class: Enh Rec Storage Disposal # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

* Nearest Lease or unit boundary: 877'
* Ground Surface Elevation: 1842 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 600'

* Surface Pipe by Alternate: 1 2
* Length of Surface Pipe Planned to be set: 1100'

Length of Conductor Pipe required: none
Projected Total Depth: 3500'

Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other Hauled by transports from water well

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

DWR Permit #: _____
(Note: Apply for Permit with DWR)

Directional, Deviated or Horizontal wellbore? Yes No

Will Cores be taken? Yes No

If Yes, true vertical depth: _____
Bottom Hole Location: _____

KCC DKT #: _____
* WAS: 2615' FNL, 1353' FEL, NLUB 1295' Elev. 1837
IS: 2197' FNL, 1610' FEL, NLUB 877' Elev. 1842

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S. ~~KANSAS CORPORATION COMMISSION~~
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well.
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-16-06 Signature of Operator or Agent: Hal Gill Title: Engineer

For KCC Use ONLY
API # 15 - 051-25561-0000
Conductor pipe required None feet
* Minimum surface pipe required 620 feet per Alt. 1
Approved by: Paul 8-1-06 / Paul 10-17-06
This authorization expires: 2-1-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mall to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* LOCATION MOVED DUE TO GEOLOGY.

18
11
17W

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-25561-0000

Operator: T-N-T Engineering, Inc.

Lease: Kollman

Well Number: 13

Field: Bemis - Shutts

Number of Acres attributable to well: 10

QTR / QTR / QTR of acreage: SE - SW - NE

Location of Well: County: Ellis

2197 feet from N / S Line of Section

1610 feet from E / W Line of Section

Sec. 18 Twp. 11 S. R. 17 East West

Is Section: Regular or Irregular

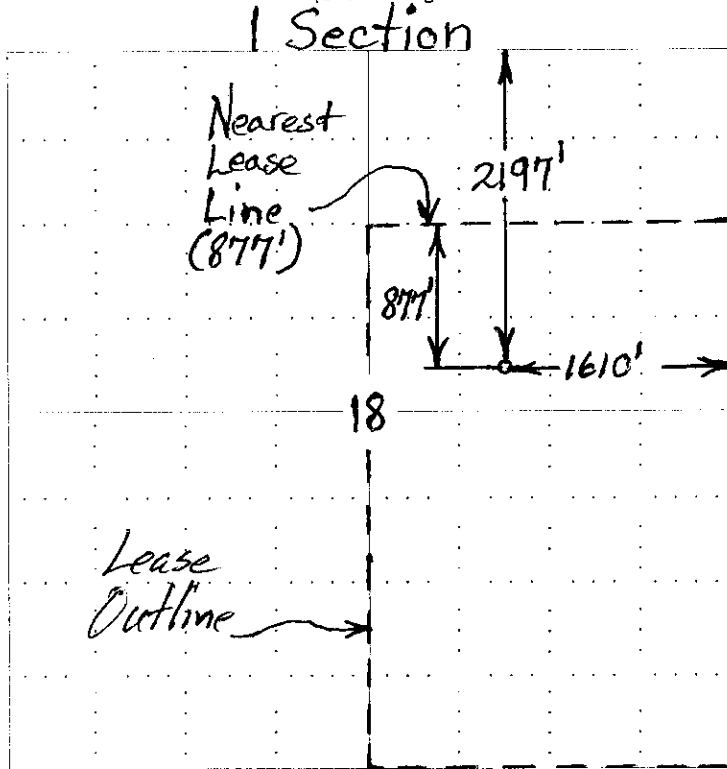
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

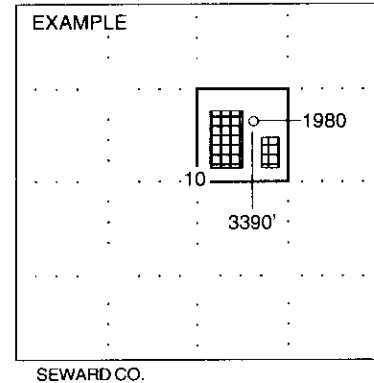
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

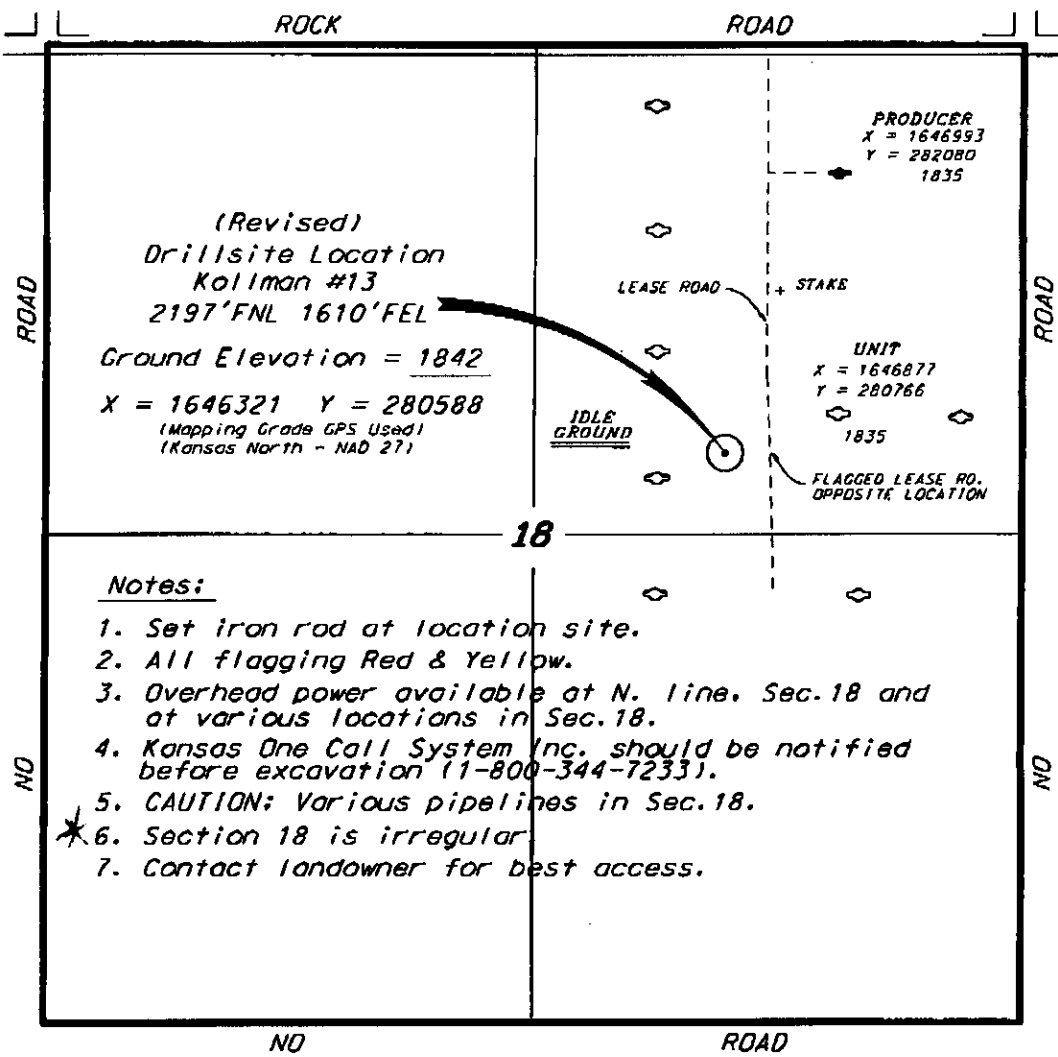
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

T-N-T ENGINEERING, INC.
KOLLMAN LEASE
 NE. 1/4, SECTION 18, T11S, R17W
 ELLIS COUNTY, KANSAS

15-051-25561000

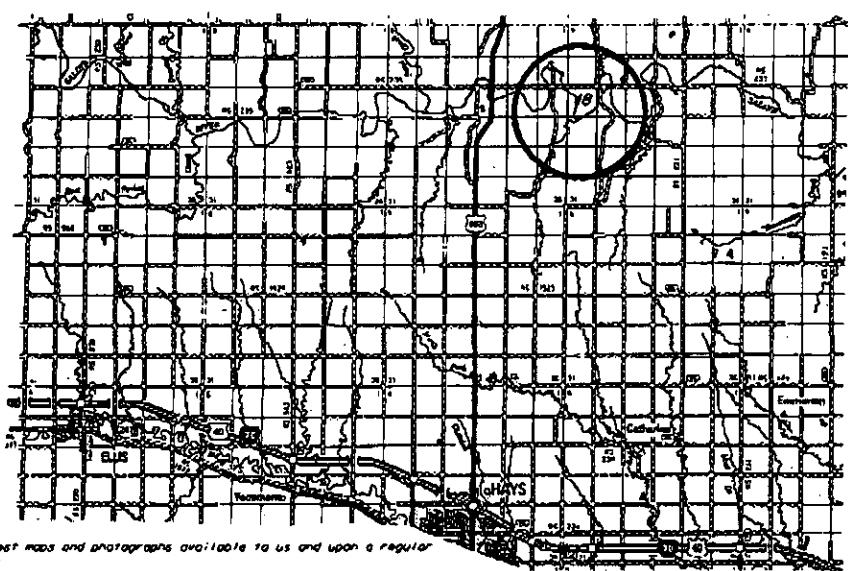
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Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at N. line, Sec. 18 and at various locations in Sec. 18.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 18.
- ★ 6. Section 18 is irregular.
7. Contact landowner for best access.

*Ingress and egress to location as shown on this plot is for egress only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 • Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and hold harmless released from any liability from incidental or consequential damages.
 • Elevations derived from National Geodetic Vertical Datum.

Date October 14, 2006

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

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OCT 17 2006
CONSERVATION DIVISION
WICHITA, KS

CORRECTED
Form CO 22-1
April 2004
Form must be typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT - REVISED

Submit in Duplicate

Operator Name: T-N-T Engineering, Inc.		License Number: 33699
Operator Address: 3711 Maplewood, Suite 201, Wichita Falls, Texas 76308		
Contact Person: Randy Weigel		Phone Number: (785) 737 - 3736
Lease Name & Well No.: Kollman # 13		Pit Location (QQQQ): SE SW NE Sec. 18 Twp. 11S R. 17 <input type="checkbox"/> East <input checked="" type="checkbox"/> West * 2197 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section * 1610 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Ellis County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 3500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 2200 feet Depth of water well Est. 100 feet	Depth to shallowest fresh water Est. 50 - 60 feet. Source of information: _____ measured <input checked="" type="checkbox"/> well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 3 Abandonment procedure: Evaporate fluids, break up and backfill and cover with topsoil Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10-16-06 Date Hal Gill Signature of Applicant or Agent		

15-051-255610000

KCC OFFICE USE ONLY			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202