For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Gab Gold G	Must be approved by KCC live	e (5) days prior to commencing well
OPERATOR: Licenses 33074 Name, Dart Cherckee Basin Operating Co. LLC Address. 211 W. Write Contact Perant, Tory Williams Tory Contact Perant Williams Contact Perant, Tory Williams Tory Contact Perant Williams Contact Perant, Tory Williams Tory Contact Perant Williams Contact Perant Villiams Tory Contact Villiams Tory	Expected Spud Date October 27, 2006	Snot 7 Foot
OPERADOR: Locanses 33074 Name Ded Chercike Basin Operating Co. LLC Address. 2.11 W. My-tile Add	month day year	E2 SW NE 7 31 14E
1510 FEL	33074	
SECTION Regular Irrogular2 Irrogular3 Irrogular	Name Dart Cherokee Basin Operating Co. LLC	TOOL HOLE IN THE OF SECTION
Contract Person. 2007 Williams Phone. 250:331-78790 CONTRACTOR: Licenses 5675 Name. McPherson Drilling Well Drilled Fir. Will Cores be taken? If Ves. proposed zone: I Noticy the appropriate district Office prior to spudding of well: 1. Noticy the appropriate district Office prior to spudding of well: 2. A copy of the approvale oncide of intent to drill shall be posted on each drilling ris; 3. The minimum amount of surface pipe as posted please specified below shall be set by circulating cement to the top; in all cases/gralled prior to synchroling minimum requirements will be minimum of 20 feet into the underlying formation. I New the appropriate district office will be nonlified before well is either plugged or production casen is ceremented. I New the appropriate district office will be nonlified before well is either plugged or production casen is ceremented. I New the appropriate district office will be nonlified before well is either plugged or production casen is ceremented. First action of the subminimum of the	Address: 211 W. Myrtle	
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Phone	Contact Person Tony Williams	
CONTRACTOR: Licenses 5675 Name. McPherson Drilling Well Class: Type Equipment: Well Drilled From Rec Initial Mod Rolary Willocal Solished: Well Class: Type Equipment: Mod Rolary Willocal Solished: Well Class: Type Equipment: Well Drilled From Rec Initial Mod Rolary Willocal Solished: Willocal Solished: Willocal Willo	Phone: 620-331-7870	
Name McPresson Drilling Well Class: Type Equipment: Well Drilled For Well Class: Type Equipment: Wall Class: An Indiana Wall Class: W		Field Name: Cherokee Basin Coal Gas Area
Target Information(s): Mississippion	CONTRACTOR: License# 5075	Is this a Prorated / Spaced Field?
Ground Surface Elevation. 995 feet MSL water well within one quarter mile: vos No No No No No No No	Name: MCFHeison Drilling	Target Information(s): Mississippian
Ground Surface Elevation. 995 foot MSL	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 feet
Gab Storage Pool Ext. Air Rotary Water well within one guarant mile: Yos No No Sejamic: of Holes Other Gable Surface Pipe by Alternate: 1 2 2 Length to bottom of tresh water: 150 Surface Pipe Pipe Invalved water 150 Surface Pipe Pipe Invalved Other Surface Pipe Pipe Invalved Other Ot		· · · · · · · · · · · · · · · · · · ·
Public water supply well within one mile: Yes No No Saintie; vol Holes Other O		 — -
Seismic; s of Holes Other Other Other Open to bottom of tresh water. 175 Other Open to bottom of usable water. 175 Surface Pipe by Alternates 1 2 2 Length of Surface Pipe by Alternates 1 2 2 Length of Surface Pipe Planned to be set. 40 Length of Surface Pipe Planned to be set. 40 Length of Surface Pipe Planned to be set. 40 Length of Surface Pipe Planned to be set. 40 Length of Surface Pipe Planned to be set. 40 Length of Surface Pipe Planned to be set. 40 Length of Surface Pipe Planned to be set. 40 Length of Surface Pipe Planned to be set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to De set. 40 Length of Surface Pipe Planned to Description Planned The Surface Pipe Planned to Description Planned The Surface Pipe Planned The Surface		
If OWWO; old well information as follows: Operator		
Length of Surface Pipe Planned to be set: 407 Length of Surface Pipe Planned to be set: 407 Length of Conductor Pipe required:	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Solid feet Original Completion Date: Original Completion: Original Completion Date: Original Completion Date: Original Completion: Or		
Projected Total Depth: 1804 feet		
Original Completion Date:Original Total Depth::	•	
Water Source for Drilling Operations: Well		
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Will Cores be taken? Will Cores be taken? Yes No If Yes, proposed zone: Will Cores be taken? Yes No Will Cores be taken? Yes Yes No Will Cores be taken? Yes Yes	Original Completion DateOriginal Total Depth	•
Note: Apply for Permit with DWR Note	Directional, Deviated or Horizontal wellbore?	
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. sector December 2018. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases and section of this strict office prior to any cement between the operator and the district office on plug length and placement is necessary. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the bed of my knowledge and belief. Date: October 17, 2006 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 3/34/-000 feet per Alt. YOA Approved by: Left Hors Pob feet feet feet feet feet feet feet fee	If Yes, true vertical depth:	
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For KCC Use ONLY API # 15	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
Title: Sr Regulatory & Safety Compliance Specialist	_	· · · · · · · · · · · · · · · · · · ·
For KCC Use ONLY API # 15 - 125 - 3/34/1-0000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.
For KCC Use ONLY API # 15 - 125 - 3/34/1-0000 Conductor pipe required	Date: October 17, 2006 Signature of Operator or Agent:	Title: Sr Regulatory & Safety Compliance Specialist
For KCC Use ONLY API # 15	Signature of Operator of Agent.	Time.
API # 15		
Conductor pipe required	12 = - 3/24/-000	
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	11-12-cm	
Spud date: Signature of Operator or Agent: Date:	·	
Date:		· ·
	Spud date:Agent:	
		Date:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 1241-0000	Location of Well: County: Montgomery
Operator: Dart Cherokee Basin Operating Co. LLC	3300 FSL feet from N / S Line of Section
Lease: D & B Newton	1510 FEL feet from Feet fr
Well Number: B3-7	Sec7 Twp31 S. R14E
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: = SW NE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

T31S

RECEIVED

KANSAS CORPORATION COMMISSION

OCT 1 8 2006

CONSERVATION DAVISION
WICHITA, KS

R14E

EXAMPLE

1980

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

Montgomery Co.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin Operating Co. LLC		License Number: 33074		
Operator Address: 211 W. Myrtle		Inde	ependence KS 67301	
Contact Person: Tony Williams			Phone Number: (620) 331 - 7870	
Lease Name & Well No.: D & B Newton	ВЗ	3-7	Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 7 Twp. 31 R. 14E	
Settling Pit	If Existing, date co	onstructed:	3300 FSL Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1510 FEL Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	926	(bbls)	Montgomery County	
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	☐ Yes 🗸	No	Natural Clays	
Pit dimensions (all but working pits): 35 Length (feet) 30 Width (feet) N/A: Steel Pits				
Depth fr	om ground level to de		(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure		,	edures for periodic maintenance and determining ncluding any special monitoring.	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet.		
		uredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY: Drilling, World		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of materi			al utilized in drilling/workover: Air	
		king pits to be utilized: ONE		
Barrels of fluid produced daily:	rrels of fluid produced daily: Abandonment procedure: Air dry, fill		procedure: Air dry, fill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must I		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISSION				
October 17, 2006 Date		Jony (OCT 1 8 2006 Ollbean Conservation Division WICHITA, KS	
KCC OFFICE USE ONLY				
Date Received: 10/15/06 Permit Num	ber:	Perm	it Date: 10/18/06 Lease Inspection: Yes 🕢 No	