

For KCC Use:
 Effective Date: 10-9-06
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

2nd CORRECTED
 Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

****CORRECTION****

Expected Spud Date October 24, 2006
 month day year

** Spot 5' W of C East
N2 S2 NE Sec. 25 Twp. 22 S. R. 5 West
1650 feet from N / S Line of Section
1325 feet from E / W Line of Section

OPERATOR: License# 31786
 Name: OCFWI OIL COMPANY, INC.
 Address: P. O. Box 756
 City/State/Zip: Hartington, Nebraska 68739-0759
 Contact Person: Rob Jowell
 Phone: 402/254-6586

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5929
 Name: DUKE DRILLING CO., INC.

County: Reno
 Lease Name: DODGE "A" Well #: 2
 Field Name: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> QW/O	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> Other _____		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Arbuckle

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

* Nearest Lease or unit boundary: 1325
 Ground Surface Elevation: 1500 feet MSL

Directional, Deviated or Horizontal wellbore? Yes No

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

If Yes, true vertical depth: _____

Depth to bottom of fresh water: 120'
 Depth to bottom of usable water: 120'

Bottom Hole Location: _____

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 00'

KCC DKT #: _____

Length of Conductor Pipe required: 140'
 Projected Total Depth: 3900'

Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other

DWR Permit #: _____ Applied For
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

***WAS: NW-SU-NE 990' FEL NLUB: 330'**
IS: 5' W of N1/2-S1/2-NE NLUB: 1325'

AFFIDAVIT *Set conductor no more than 20' into bedrock.* **RECEIVED**
 KANSAS CORPORATION COMMISSION

OCT 17 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

- It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
 Date: October 17, 2006 Signature of Operator or Agent: Shelly R. Byers Title: Agent

For KCC Use ONLY
 API # 15 - 155-21512 - 00 00
 Conductor pipe required 140 feet
 Minimum surface pipe required 140 feet per Alt. 1
 Approved by: 10-4-06 / RCH 10-12-06 / RCH 10-12-06
 This authorization expires: 4-4-07
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

25
22
SW

2ND CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTION

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 155-21512-0200
Operator: OCFWI OIL COMPANY, INC.
Lease: DODGE "A"
Well Number: 2
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: N/2 - S/2 - NE

Location of Well: County: Reno
1650 feet from N / S Line of Section
** 1325 feet from E / W Line of Section
Sec. 25 Twp. 22 S. R. 5 East West

Is Section: Regular or Irregular

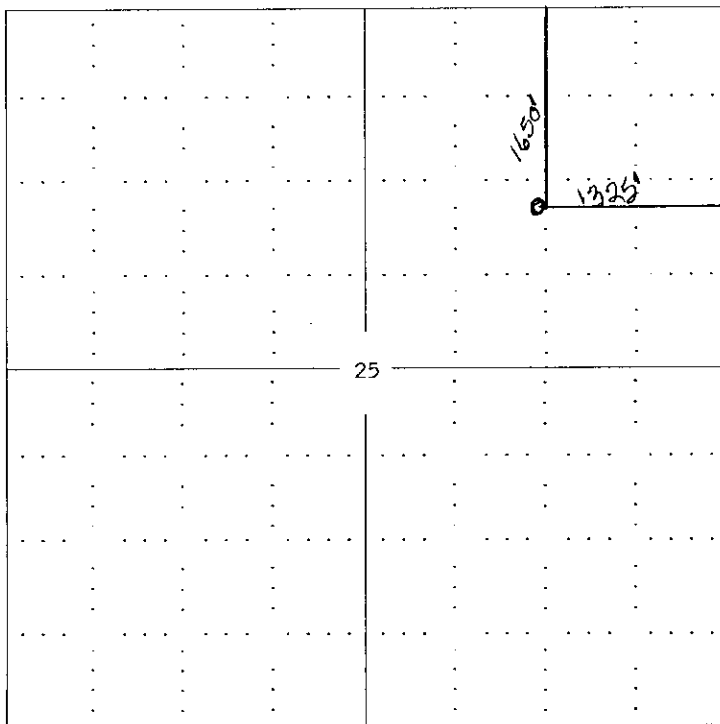
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

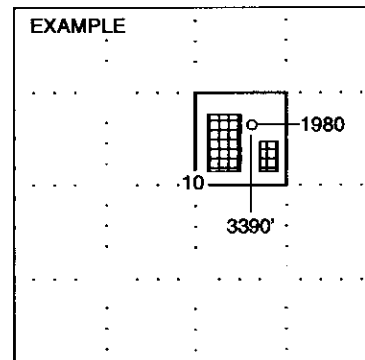
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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OCT 17 2006
CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

RENO COUNTY


In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

2ND
CORRECTED
Form CDP-1
April 2004
Form must be Typed

CORRECTION
Submit in Duplicate

Operator Name: OCFIW OIL COMPANY, INC.		License Number: 31786
Operator Address: P. O. Box 756, Hartington, Nebraska 68739-0859		
Contact Person: Rob Howell		Phone Number: (402) 254 - 6586
Lease Name & Well No.: DODGE "A" #2		Pit Location (QQQQ): C - N/2 - S/2 - NE Sec. 25 Twp. 22S R. 5 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section ** 1325 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Reno County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(NWP Supply API No. or Year Drilled)</small> 15-155-21512	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
		RECEIVED KANSAS CORPORATION COMMISSION OCT 17 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>Evaporate, then fill in</u> _____ Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>October 17, 2006</u> Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: _____	Permit Number: _____	Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

15-155-21512-0002

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202