For KCC Use:	10-23-06
Effective Date:	7
	<b>⅓</b> No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

OPERATOR: Licenses 328.19  OPERATOR: Licenses 328.19  Name: Bent Off Company LLC  Name: Bent Off Company LLC  Name: Bent Off Company LLC  Address: P.O. Box 428  Contact Person: Jm. R. Bard  Contact Js. Bard  Contact Person: Jm. R. Bard  Contact Js. Bard  Con	Expected Spud Date October 25, 2006	Spot APPROX. 140' E + 20' S OF East
Section   Sect	month day year	$\frac{NW}{NE} = \frac{NW}{NE} = \frac{NW}{NE} = \frac{32}{NW} = \frac{6}{NW} = \frac{6}{NW} = \frac{22}{NW} = \frac{1}{NW} = \frac{1}$
Total Designate   Localization   Exercised   Exercis	32819	· · · · · · · · · · · · · · · · · · ·
Is SECTION   Regular   Irregular?	OPERATOR: LICENSE#	
More Lecate well on the Section Plat on reverse side)   Context Person. Em. R. Bairo	Name: P.O. Box 428	
County Sentant  County Care Person. Jan 19 Jan 20  County Care Jan 20  County Car	Address: Logan KS 67646	
Phone: 285-689-7-56  ContractOR: Licenses 3387-5  Name: WW Drilling LC  Well Drilled For: Well Class: Type Equipment:	City/State/Zip:	
Field Name: Widded   Work Drilling LLC   Well Class:   Type Equipment:   Is in a Frontate / Speed Field?   Target Formation(s):   Lensing/farase Cty   Lensing farase Cty   Lensing farase Cty   Tar	Contact Person; 311111. Dality 785.689.7456	County: Lesh
It this a Prostator   Soprosed Flietd?   Ves   No   No   No   No   No   No   No   N	_	Lease Name:
Name   Well Drilled For   Well Class:   Type Equipment:   Well Drilled For   Well Class:   Type Equipment:   Well Drilled For   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Type Equipment:   Well Class:   Well And Rotary   Water well within one-quarter mile:   Yes   New Projected   Yes   Water well within one-quarter mile:   Yes   New Projected   Yes   New Projected   Yes   Yes   New Projected   Yes   Yes   New Projected   Yes	CONTRACTOR: License# 33575	
Mell Drilled For:   Well Class:   Type Equipment:   Ground Surface Elevation: 2314   Seed MSL.   See	Name: W W Drilling LLC	is this a Prorated / Spaced Field?
First   Firs		larget Formation(s): 250'
Water well within one-quarter mile:   Yes   No   No   No   No   No   No   No   N	Well Drilled For: Well Class: Type Equipment:	
Gas   Storage   Pool Ext   Air Rotary   Subject   Gable   Ga	Oil Enh Rec Infield  Mud Rotary	
Cable   GNO   Disposal   Wildcat   Cable   C		
Seismic; # of Holes   Other   Other   Other   Other   Openhor   Other   Openhor   Other   Openhor   Other   Openhor   Other   Openhor		
Other   Other   Deptin to bottom or usation water   1		
If OWWO: old well information as follows:  Operator:  Well Name:  Original Completion Date:  Original Total Depth:  Formation at Total Depth:  Formation at Total Depth:  Formation at Source for Original Completion Completion Date:  Water Source for Original Completion Date:  Water Source for Original Completion Completion DWR Permit # Water Source for Original Completion DWR Permit # Water Source for Original Completion Completio		
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Hortzontal wellbore?  If Yes, true vertical depth: Bottom Hole Location:  KCC DKT #:  Will Corse be taken?  If yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the approvated idistrict office prior to spudding of well; 2. A copy of the approvade district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B' - Eastern Kansas surface casing order "133,891-C, which applies to KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge angoellet  For KCC Use ONLY  API # 15 - OLS - 33 44 O COM  Approved by: But IPO 1800  For KCC Use ONLY  API # 15 - OLS - 33 44 O COM  Approved by: But IPO 1800  For KCC Use ONLY  API # 15 - OLS - 33 44 O COM  Approved by: But IPO 1800  For KCC Use ONLY  API # 15 - OLS - 33 44 O COM  Approved by: But IPO 1800  For KCC Use ONLY  API # 15 - OLS - 33 44 O COM  Approved by: But IPO 1800  For KCC Use ONLY  API # 15 - OLS - 33 44 O COM  Approved by: But IPO 1800  For KCC Use ONLY  API # 15 - OLS - 33 44 O COM  Approved by: But IPO		
Well Name: Original Completion Date: Original Completion Original Completion Date: Original Completion O	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation of Drilling Operation Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operations: Water Source for Drilling Operations of Drilling Operation Ope	Operator:	Length of Conductor Pipe required: None
Original Completion Date:	Well Name:	
Water Source for Prilling Operations:    Water Source for Prilling Operations:   Water Source for Prilling Operation Intended   Premit Expred	Original Completion Date:Original Total Depth:	Formation at Total Depth: Kansas City
If Yes, true vertical depth:		
Bottom Hole Location:    Krote: Apply for Permit with DWB   Yes   No   No   No   No   No   No   No   N		
Will Cores be taken?     Yes   No   If Yes, proposed zone:       Yes   Pho	If Yes, true vertical depth:	DWR Permit #:
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: October 16, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - OUSS 23 240-0000 feet per Alt.  Approved by Put 10 1800 feet per Alt.  Approved by Put 10 1800 feet per alt.  Title: President  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notity appropriate district office 48 hours prior to workover or re-entry;  Notity appropriate district office 48 hours prior to workover or re-entry;  Notity appropriate district office 48 hours prior to workover or re-entry;  Obtain written approval before disposing or injecting salt water.  - If this permit ha	Bottom Hole Location:	(Note: Apply for Permit with DWR
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Title: President	<ol> <li>A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be see through all unconsolidated materials plus a minimum of 20 feet into the second of the well is dry hole, an agreement between the operator and the description of the second of the sec</li></ol>	It by circulating cement to the top; in all cases surface pipe <b>shall be set</b> the underlying formation.  Ilistrict office on plug length and placement is necessary <b>prior to plugging</b> ; upged or production casing is cemented in; upged from below any usable water to surface within <b>120 days</b> of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. <b>In all cases, NOTIFY district office</b> prior to any cementing.
For KCC Use ONLY  API # 15	I hereby certify that the statements made herein are true and to the best of	i my knowledge and belief
For KCC Use ONLY  API # 15	Date: October 16, 2006 Signature of Operator or Agent:	Title: President
This authorization expires: 4-18-07 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent:	API # 15 - O65-23-240-0000  Conductor pipe required None feet  Minimum surface pipe required 200 feet per Alt. X (2)	<ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> <li>File Completion Form ACO-1 within 120 days of spud date;</li> <li>File acreage attribution plat according to field proration orders;</li> <li>Notify appropriate district office 48 hours prior to workover or re-entry;</li> <li>Submit plugging report (CP-4) after plugging is completed;</li> </ul>
This authorization expires: 7 10 7 (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Signature of Operator or Agent: \$\ \)	This subhasimation application 44-18-07	- If this permit has expired (See: authorized expiration date) please
Spud date: Agent: Signature of Operator or Agent: 3		check the box below and return to the address below.
5,500	Soud date: Agent:	
	Open valo.	

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

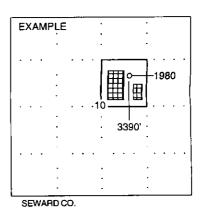
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23240-000	Location of Well: County: Graham
Operator: Baird Oil Company LLC	350 feet from N / S Line of Section
Lease: Lesh	1790 feet from ☐ E / ✓ W Line of Section
Well Number: 1-32	Sec. 32 Twp. 6 S. R. 22 East ✓ Wes
Field: Wildcat	
Number of Acres attributable to well:	Is Section:   ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NW - NE - NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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 1790! FWL				
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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for RECEIVED CG-8 for gas wells). OCT 18 2006

**KCC WICHITA** 

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Baird Oil Company LLC		License Number: 32819		
Operator Address: P.O. Box 428	Logan, KS	67646		
Contact Person: Andrew C. Noone		Phone Number: ( 785 ) 689 - 7456		
Lease Name & Well No.: Lesh 1-32			Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW _ NE _ NW</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 32 Twp. 6S R. 22 East 🗸 West	
Settling Pit	If Existing, date constructed:		Feet from 🗸 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1790 Feet from East / 🗸 West Line of Section	
(If WP Supply API No. or Year Drilled)	l ' '	(bbls)	Graham County	
Is the pit located in a Sensitive Ground Water	Area? Yes	Ño	Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes ✓ No	<u>.</u>	Native Clay	
Pit dimensions (all but working pits):	60 Length (feet	t)40	Width (feet) N/A: Steel Pits	
Depth f	rom ground level to dee	pest point: 5	(feet)	
Distance to nearest water well within one-mil	_	Depth to shallo Source of infor	west fresh water 35 58 feet. mation: K\$ \$\( \begin{align*} \sigma \\ \kappa \\ \kappa \\ \end{align*}	
5000 feet Depth of water well 80 feet		measu	red well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY	:	=	over and Haul-Off Pits ONLY:	
Producing Formation:			al utilized in drilling/workover: Drilling Fluids	
Number of producing wells on lease:		Number of wor	Number of working pits to be utilized: 4	
Barrels of fluid produced daily:			procedure: Allow pit contents to evaporate and dry; then	
Does the slope from the tank battery allow all spilled fluids to		backfill and restore to original state  Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and co	orrect to the bes	t of my knowledge and toeller.	
October 16, 2006		m.R.	San	
Date	$A$	<del>  -</del>	ignature of Applicant or Agent	
	ксс о	FFICE USE O	NLY	
Date Received: 10/18/06 Permit Nu	mber:	Perm	it Date: 10/18/05 Lease Inspection: Yepker	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 1 8 2006 KCC WICHITA