For KCC Use: Effective Date: District #_ SGA? Yes X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Date October 23, 2005 Spot Sp	Must be approved by KCC five	
OPERATOR: Legislare 5088 Name: Printall Petroleum, Lid. Address: 228 N. Maraci, Solida 90.0 Christale Practiculum, Lid. Address: 238 N. Maraci, Solida 90.0 Christale Practiculum, Lid. Addres	Expected Spud Date October 23, 2006	Snot
Section Sect	month day year	
December	5096	
Is SECTION Regular Irregular Irreg	OPERATOR: License# 5000	TOST TOST
County Terson File Philips County Terson File File Philips County Terson File Philips County Terson File File Philips County Terson File Philips County Terson File Philips County Terson File File Philips County Terson File File Philips It is a Prorated / Spaced Filet? Trapel Formation (2) Cherokee Sand Targel Formation (2) Cherokee Sand Trapel Formation (2) Cherokee Sa	Name: Pintali Petroleum, Ltd.	
ContractOR: Leenses 30806 Name Murin Drilling Company, Inc. Well Drilled For: Well Cass: Well Drilled For: Well Statistic and Disposal Onther I own Disposal Onther I own Disposal Onther Orbita I own Disposal Orbita Orbita Orbita Organia Completion as follow: Organia Completion Date: Origania Completion Date: None:	Address: Wichita KS	
Pinner 316-263-2243	City/State/Zip: Flip Phillins	
CONTRACTOR: Ucenses 30506 Name Murin Drilling Company, Inc. Well Drilled For: Well Cass: Will Disposal Other Seismic: Other Well Information as follows: Operator: Well Walne: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Other Intelligent Well Information as follows: Original Completion Date: Original Completion Date: Original Completion Date: Other Well Information as follows: Original Completion Date: Wall Cores be taken? If Ves. Invo. Wall	Contact Person: 1/19 F 1/11/195	County: 1-15
Is this a Proceaded Spaced Floid? Ves No	Phone: STO 200 2210	
Target Formation(s): Cherckee Sand Nearest Lease or unit boundary. 615 Section	CONTRACTOR: License# 30606	and a second sec
Corund Surface Elevation: 2242 Geot MSL	Name: Murfin Drilling Company, Inc.	Target Formation(s): Cherokee Sand
Ground Sufface Elevation: 2022 feet MSL Water Well within one mile:	Well Drilled For: Well Class: Type Equipment:	
Seismic;	_	
Selamic: w of Holes Other Cable Other Cable Other O		,
Seliamic: it of Holes Other		
Depth to bottom of usable water: :		
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Well Farm Pond Other Other Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Water Source for Drilling Operations: Well Farm Pond Other Well Farm Pond Other Water Source for Drilling Operations: Water Source for Drilling Operation Water Source		
Operator: Well Name: Original Completion Date: Original Total Depth: Original Completion Date: O		Surface Pipe by Alternate: 1 2
Well Name: Original Completion Date: Origina	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Formation at Total Depth: Mississispipian	Operator:	Length of Conductor Pipe required: (1975)
Water Source for Drilling Operations: Water Source For Building Fam Pond Other X Water Source for Drilling Operations: Water Source For Plant Pond Other X Water Source for Drilling Operations: Water Source For Plant Pond Water Source For Plant		Projected Total Depth: 4000 Mississippian
If Yes, Irue vertical depth:	Original Completion Date:Original Total Depth:	
DWR Permit #: DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR	Directional, Deviated or Horizontal wellbore?	
Bottom Hole Location: Will Cores be taken? Yes No		
Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. UCT 1 8 2006 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by cliculating cement to the top; in all cases surface pipeWishing through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office will or production casing is comented in; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 10117 101	•	
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Approved by: Pest 10-18-06 This authorization expires: 4-18-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the post of the approved notice of intent to drill <i>shall be</i> posted on each and the post of the appropriate district office pripe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the foundation of the specific through the plug of the specific plug of the sp	Will Cores be taken? If Yes, proposed zone: DAVIT KANSAS CORPORATION COMMISSION Ugging of this well will comply with K.S.A. 55 et. seq. CONSERVATION DIVISION If by circulating cement to the top; in all cases surface pip William page of the underlying formation. Instrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; and from below any usable water to surface within 120 cays of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to plugged. In all cases, NOTIFY district office prior to any cementing. Title: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
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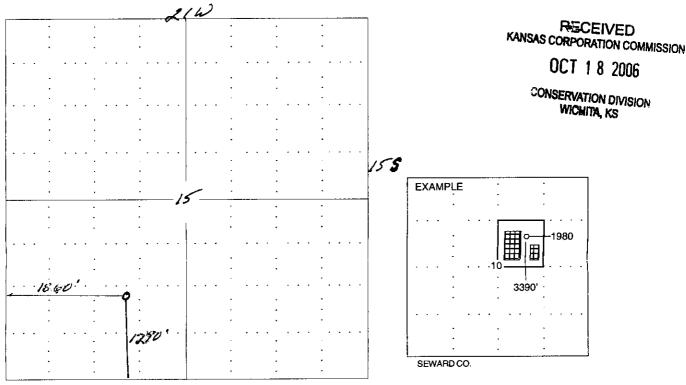
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195-22404-0000	Location of Well: County: Trego
Operator: Pintail Petroleum, Ltd.	1290 feet from N / S Line of Section
Lease: Witthuhn 'VM'	1860 feet from E / W Line of Section
Well Number: 1-15	Sec. 15 Twp. 15 S. R. 21 East 🗸 Wes
Field: Wildcat	
Number of Acres attributable to well: 160	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: NW - SE - SW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Pintail Petroleun	n, Ltd.		License Number: 5086	
Operator Address: 225 N. Marke	t, Suite 300			
Contact Person: Flip Phillips			Phone Number: (316) 263	-2243
Lease Name & Well No.: Witthuhn "	VM' #1-15		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW _ SE _ SW</u>	
Emergency Pit Burn Pit	✓ Proposed Existing		Sec. 15 Twp. 15 R. 21 East West	
Settling Pit	If Existing, date constructed:		1290 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		1860 Feet from East /	✓ West Line of Section
(If WP Supply API No. or Year Drilled)	- п сараску.	(bbls)	Trego	County
Is the pit located in a Sensitive Ground Water	Area? Yes	N o	Chloride concentration:	mg/l
	<u> </u>		(For Emergency Pits and S How is the pit lined if a plastic liner is	
is the bottom below ground level? Yes No	Artificial Liner? Yes N	lo	Mud and Bentonite	, not used:
	30 Length (fee	80		N/A: Steel Pits
Tit difficultions (all but working pino).	rom ground level to de		(feet)	1471. 01001.1115
If the pit is lined give a brief description of the material, thickness and installation procedur			edures for periodic maintenance and d ncluding any special monitoring.	eterrimany
Distance to nearest water well within one-mil	stance to nearest water well within one-mile of pit Depth to shallo Source of infor		owest fresh water 180 feet.	
N/A feet Depth of water well _			well owner electric log KDWR kover and Haul-Off Pits ONLY: ial utilized in drilling/workover: Fresh water and mud.	
Emergency, Settling and Burn Pits ONLY: Drilling, Workover and Haul-Off Pits Ol				
Producing Formation:			al utilized in drilling/workover: Fresh v	water and mud.
Number of producing wells on lease:		Number of working pits to be utilized: 3 Abandonment procedure: Evaporate and backfill		
Barrels of fluid produced daily:	·	Abandonment	procedure: Evaporate and backing	
Does the slope from the tank battery allow al flow into the pit? Yes No	I spilled fluids to	Drill pits must	be closed within 365 days of spud date	RECEIVED
I hereby certify that the above stat	ements are true and co	orrect to the bes	t of my knowledge and belief.	CANSAS CORPORATION CO
10/17/2006 Date		anny	Signature of Applicant or Agent	OCT 1 8 200 CONSERVATION DIVIS WICHITIA, KS
	ксс с	FFICE USE O	NLY	
Date Received: 10/18/04 Permit Num	nber:	Perm	it Date: 10/18/06 Lease Inspe	ction: Yes Yo