RSCEIVED

KANSAS CORPORATION COMMISSION For KCC Use: Effective Date: Oil & Gas Conservation Division SGA? XYes No

OCT 0 4 2006

mber 2002 Form must be Signed TONSERWATION DIVISION All blanks must be Fitted

NOTICE OF INTENT TO DRILL

	CORRECTED October 9, 2006		
	Expected Spud Date	Spot SESE NW NW Son 20 Tom 17 S is 14	East
		SESE NW NW Sec. 20 Twp. 17 S. R. 14 1008 Sec from N / S Line	West
	OPERATOR: Licenself 33514	1240 feet from E / / W Line	
	Name: JO-ALLYN OIL COMPANY, INC.	200 main E / 4 av Line	of Section
	Address: P.O. Sax 446	is SECTION <u>√ Regular</u> irregular?	
	Address: City/State/Zip: Laverne, Oldehorna 73848	(Note: Locate well on the Section Plat on reverse side,	}
	Contact Person: Allen Barby	County: Berton	
	Phone: (580) 921-3366	Lease Name: AXMANWell #:	1-20
	•	Field Name: Carroll	
	CONTRACTOR: Licenself 33549	ts this a Prorated / Speced Field?	Yes No
	Name: Landmark Drilling, LLC	Target Formation(e): Larraing Kansas City - Arbuckle	
		Nearest Lease or unit boundary: 1006'	
	Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1673	feet MSL
	Of Enh Rec / Infield / Mud Rotany		Yes V No
	Gas Storage Pool Ext. Air Rolary	Water well within one-quarter mile:	
	OMMO DisposeJ Wildest Cable	Public water supply well within one mile:	Yes Mo
	Seismic:# of Holes Other	Depth to bottom of fresh weler: 120' 1	
		Depth to bottom of usable water: 320	
	Other	Surface Pipe by Alternate: 7 7 2	
	H OWWO: old well information as follows:	Length of Surface Pipe Plenned to be set: 640'	
	Onemier	Length of Conductor Pipe required: none	
	* * *	♣ Projected Total Depth: 3,800	
	Well Name: Original Total Depth: Original Total Depth:	Formation at Total Depth: Arbuckle	
	Original Completion Date:Original lotal Deptit:	Water Source for Drilling Operations:	
	Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
	If Yes, true vertical depth:	DWR Permit #:	
	•		
	Bottom Hole Location:	(Note: Apply for Permit with DWR [])	□ [7]
	KCC DKT #:	Will Cores be taken?	Yes ✓ No
& WAS:	PTD 3400 15: PTD 3800	If Yes, proposed zone:	
		DAVIT	
	The undersigned hereby affirms that the drilling, completion and eventual pl		
		pygnig or and non-war comply want more over over.	
	It is agreed that the following minimum requirements will be met:		
	 Notify the appropriate district office prior to spudding of well; 		
	2. A copy of the approved notice of intent to drill shall be posted on each	th drilling rig;	
•	3. The minimum amount of surface pipe as specified below shall be se	r by cerculating dement to the top; in all cases surface pipe some	i De aei
	through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the di	IS UNICENTARY TOTALISM. Intrint office on play length and placement is conceen, arior to	akuanina:
	The appropriate district office will be notified before well is either plug		. Arabba-3.
	If an ALTERNATE II COMPLETION, production pipe shall be cemented.		oud date.
	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133.891-C. which applies to the KCC District 3 area, alternate	Il cementing
	must be completed within 30 days of the spud date or the well shall t		
	I hereby certify that the statements made herein are true and to the best of		_
	HEREON CELLIN THEIR THE STREETHERES THERE HERENT BLE TARE OF THE COST OF	Λ	
	Dete: October 4, 2006 Signature of Operator or Agent: Language	a Thanda Tible: Agent	
	Delet Organization of Operation of Agoniz (127 1848) 28		
		Remember to:	
	For KCC Use ONLY	- File Drift Pit Application (form CDP-1) with Intent to Drift;	h . a
	For KCC Use ONLY	- File Drift Pit Application (form CDP-1) with Intent to Drift; - File Completion Form ACO-1 within 120 days of spud date;	2
	API # 15 - 009 - 24991-00-00	· · · · · · · · · · · · · · · · · · ·	. 8
	For KCC Use ONLY API # 15 - 009 - 24991-00-00 Conductor pipe required NONE feet	 File Completion Form ACO-1 within 120 days of spud date; File screege attribution plat according to field proration orders Notify appropriate district office 48 hours prior to workover or re- 	_
	API # 15 - 009 - 24991-00-00	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders Notify appropriate district office 48 hours prior to workover or a Submit plugging report (CP-4) after plugging is completed; 	re-entry;
	API # 15 - 009 - 24991 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 340 feet per Alt 1)	 File Completion Form ACO-1 within 120 days of spud date; File screege attribution plat according to field proration orders Notify appropriate district office 48 hours prior to workover or re- 	re-entry;
	API # 15 - 009 - 24991-00-00 Conductor pipe required NONE feet Minimum surface pipe required 340 feet per Alt 1) Approved by: WHM 10-9-06 (WHM 10-19-06)	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders Notify appropriate district office 48 hours prior to workover or a Submit plugging report (CP-4) after plugging is completed; 	re-entry;
	API # 15 - 009 - 24991 - 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 340 feet per Alt 1)	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders. Notify appropriate district office 48 hours prior to workover or a Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting self water. 	re-entry;

KANSAS CORPORATION COMMISSION

et - Room 2078, Wichita, Kaness 57202 RSCEIVED

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Mart

OCT 18 2006