Permit Extension Request Received 10~18-00

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For KCC Use:	5-21-06
Effective Date:	}
SGA? Yes	⋈ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAY 1 5 2006

Form C-1 December 2002

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well

Form must be Typed KCC WICHITA Form must be Signed

Michael Signed Filled

Expected Spud Date	July		2006	Spot ✓ Ea	st
	month	day	year	NE NE NE Sec. 15 Twp. 35 S. R. 4 We	est
OPERATOR: License# 5437				330 feet from \checkmark N / S Line of Section 330 feet from \checkmark E / W Line of Section	
Name: Tomco Oil, Inc.				Is SECTION Regular irregular?	
Address: P.O. Box 280	67020			-	
City/State/Zip: Douglass, KS	67039			(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Tom Blair				County: Cowley	_
Phone: 316-747-2390				Lease Name: Bossi Well #: 1	
CONTRACTOR: License# 3	2854			Field Name: Copeland East	—
Name: Gulick Drilling Co.	Inc			is this a Prorated / Spaced Field?	No T
Name: Gunck Drining Co.				Target Formation(s): Mississippian	—
Well Drilled For:	Well Class:	Type	Equipment:	Nearest Lease or unit boundary: 330 feet	_
✓ Oit ✓ Enh Red	: 🗸 Infield		Mud Rotary	Ground Surface Elevation: N/Afeet M	
✓ Gas Storage	Pool Ext	=	Air Rotary	Water well within one-quarter mile:	_
Owwo Disposal	<u> </u>	=	Cable	Public water supply well within one mile:	No
Seismic:# of H	=	البا	Jabio	Depth to bottom of fresh water: 120	
Other	piea ["] Carier			Depth to bottom of usable water: 100	—
				Surface Pipe by Alternate: 1 1 2 2	
If OWWO: old well information	on as follows:			Length of Surface Pipe Planned to be set: 200 feet	
Operator:				Length of Conductor Pipe required: None	
Well Name:				Projected Total Depth: 3400	
Original Completion Date	e:C	Original Total	al Depth:	Formation at Total Depth: Mississippian	
			/	Water Source for Drilling Operations:	
Directional, Deviated or Horiz			Yes 🗸 No	Well ✓ Farm Pond Other	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR 🗍)	_
KCC DKT #:				Will Cores be taken?Yes ✓	No
				If Yes, proposed zone:	_
			AFI		_
The undersioned hereby aff	irms that the dril	lina. comp		FIDAVIT	_
•			eletion and eventual		_
It is agreed that the followin 1. Notify the appropriate	ig minimum reque district office p	irements v <i>rior</i> to spu	eletion and eventual will be met: udding of well;	FIDAVIT Diugging of this well will comply with K.S.A. 55 et. seq.	_
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