55 10/11/66	$(k\alpha)$
Effective Date: 87-08 OIL & GAS CON	RATION COMMISSION ISERVATION DIVISION OF THE PROPERTY OF THE P
2041	re (5) days prior to commencing well
Expected Spud Date August 9, 2006 month day year	Spot
OPERATOR: License# 33344 Name: Quest Cherokee LLC Address: 9520 North May Avenue, Suite 300	1800 feet from V / S Line of Section 1980 feet from E / V W Line of Section Is SECTION Regular Irregular?
City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Richard Marlin	County: Wilson Lease Name: Crites, David EWell #: 19-2
Phone: (405) 288-9316	Field Name: Cherokee Basin CBM
CONTRACTOR: License# Will be licensed by the KCC	ts this a Prorated / Spaced Field?
Name: Will advise on the ACO-1	Target Formation(s): Cherokee Coals
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660 Ground Surface Elevation: 954 feet M
Oil Enh Rec V Inlield Mud Rotary V Gas Storage Pool Ext. V Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100
Seismic: # of Holes Other	Depth to bottom of usable water: 200
✓ Other Coalbed Methane	Surface Pipe by Alternate: ☐ 1 🗸 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:Original Total Depth:	Formation at Total Depth: Cherokee Coals
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes V No	Well Farm Pond Other Air
If Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken? Yes ✓
WAS: Elev. 954	If Yes, proposed zone:
	FIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 at SCORPORATION COMM
It is agreed that the following minimum requirements will be met:	AUG 0 4 2006
 Notify the appropriate district office prior to spudding of well; 	ach drilling rig
The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemel Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	district office on plug length and placement is necessary prior to sugging
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