

OWWO

For KCC Use: Effective Date: 10-24-06 District #: 2 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: October 31 2006 month day year

Spot SE SE SE Sec. 30 Twp. 17 S. R. 10 East West

OPERATOR: License# 6039 Name: L. D. DRILLING, INC. Address: 7 SW 26 AVE City/State/Zip: GREAT BEND, KS 67530 Contact Person: L. D. DAVIS Phone: 620-793-3051

330 feet from N / S Line of Section 330 feet from E / W Line of Section Is SECTION Regular Irregular?

CONTRACTOR: License# 33369 Name: XTREME WELL SERVICE, INC.

(Note: Locate well on the Section Plat on reverse side) County: ELLSWORTH Lease Name: HICKEL Well #: 10

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Field Name: Is this a Prorated / Spaced Field? Target Formation(s): ARBUCKLE Nearest Lease or unit boundary: 330' Ground Surface Elevation: APPROX 1800' feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 260' / 100' Depth to bottom of usable water: 300'

If OWWO: old well information as follows: Operator: Mid-Continent Petroleum Corporation Well Name: J. Ehley Original Completion Date: 6/8/1939 Original Total Depth: 3267'

Surface Pipe by Alternate: 2 Length of Surface Pipe set: 235' \* Length of Conductor Pipe required: NONE Projected Total Depth: 3300' Formation at Total Depth: ARBUCKLE

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Water Source for Drilling Operations: Well Farm Pond Other HAUL DWR Permit #: Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/17/06 Signature of Operator or Agent: [Signature] Title: SEC/TREAS

For KCC Use ONLY API # 15 - 053-01871-00-01 Conductor pipe required None feet Minimum surface pipe required 235 feet per Alt. Approved by [Signature] 10-19-06 This authorization expires: 4-19-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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30 17 10/17

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 053-01871-00-01  
Operator: L. D. DRILLING, INC.  
Lease: HICKEL  
Well Number: 10  
Field: \_\_\_\_\_  
Number of Acres attributable to well: 10  
QTR / QTR / QTR of acreage: SE - SE - SE

Location of Well: County: ELLSWORTH  
330 feet from  N /  S Line of Section  
330 feet from  E /  W Line of Section  
Sec. 30 Twp. 17 S. R. 10  East  West

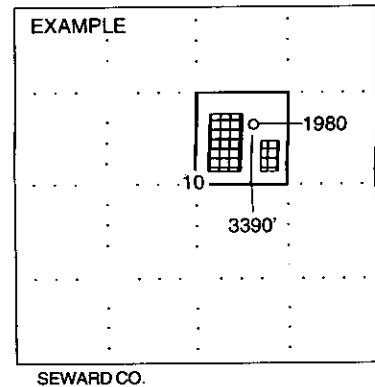
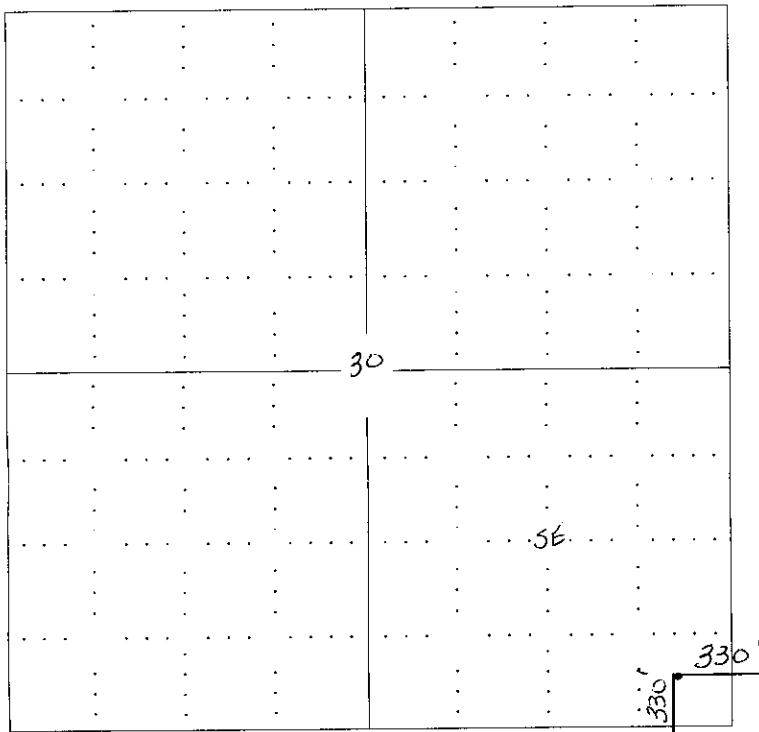
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

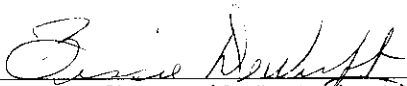
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CG-8 for gas wells).

**RECEIVED**  
**OCT 18 2009**  
**KCC WICHITA**

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>L. D. DRILLING, INC.</b>		License Number: <b>6039</b>
Operator Address: <b>7 SW 26 AVE, GREAT BEND, KS 67530</b>		
Contact Person: <b>L.D. DAVIS</b>		Phone Number: ( <b>620</b> ) <b>793 - 3051</b>
Lease Name & Well No.: <b>HICKEL #10</b>		Pit Location (QQQQ): <b>SE SE SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>100</b> (bbls)	Sec. <b>30</b> Twp. <b>17</b> R. <b>10</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ Feet from <input type="checkbox"/> North / <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>ELLSWORTH</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>30</b> Length (feet) <b>10</b> Width (feet)    _____    N/A: Steel Pits Depth from ground level to deepest point: <b>4</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <b>45</b> <sup>(10)</sup> <b>654</b> <b>3431</b> feet    Depth of water well <b>137</b> feet		Depth to shallowest fresh water <b>50</b> feet. Source of information: <b>KHK63</b> _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: <b>USED PIT LINER &amp; WILL PULL</b> <b>WATER OUT &amp; CLOSE PITS IN JUST A FEW DAYS</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
OCTOBER 17, 2006 Date		 Signature of Applicant or Agent

15-053-01871-00-01

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>10/18/06</b>	Permit Number: _____	Permit Date: <b>10/18/06</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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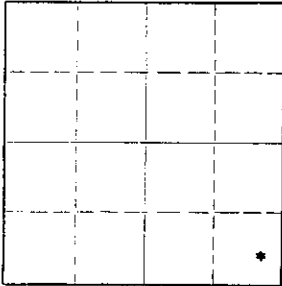
Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

WELL PLUGGING RECORD

15053-01871-00-00

Ellsworth County, Sec. 30 Twp. 17 Rge. 10 (west)

Location as "NE/CNW/KSWX" or footage from lines SE/ SE/ SE.  
Lease Owned Mid-Continent Petroleum Corporation  
Lease Name J. Ehley Well No. 1  
Office Address 512 Orpheum Bldg. Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed June 8 1939 19       
Application for plugging filed September 2 19 54  
Application for plugging approved September 8 19 54  
Plugging commenced October 11 19 54  
Plugging completed October 18 19 54  
Reason for abandonment of well or producing formation No salt water disposal



Locate well correctly on above Section Plot

If a producing well is abandoned, date of last production September 6, 19 54  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ruel Durkee Mc Pherson, Kansas  
Producing formation Arbuckle Depth to top 3248' Bottom 3267' Total Depth of Well 3267' Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle Dolomite	Oil & Water	3248'	3267'	7" OD	3244'	2211'
				10 3/4	235'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Cemented with 25 sacks cement from 3267' - 3137' with dump bailer  
Mud from 3137' - 2500' cemented with 20 sacks from 2500' to 2390'  
Mud from 2390' - 240' Rook bridge at 240' Cemented with 20 sacks  
from 240' - 200'  
Mud from 200' - 20' Cemented with 5 sacks from 20' to base of cellar.

Correspondence regarding this well should be addressed to R. L. Mankey  
512 Orpheum Bldg. Wichita, Kansas.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Morgan wellplugging Service.  
Address 102 West Eighteenth St. Hutchinson, Kansas.

STATE OF Kansas, COUNTY OF Butler, ss. \_\_\_\_\_  
(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. L. Mankey  
Ellsworth, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 4 day of Nov 19 54  
[Signature] Notary Public.

My commission expires July 6 - 1956

24-2675-5 2-52-20M

**PLUGGING**  
FILE SEC 30 TWP 17 R 10  
BOOK PAGE 66 LINE 12