For KCC Use:

Effective Date: 10-18-06

District # 4

SGA? XYes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL



Expected Spud Date	10	23	2006	Spot	[7]e
	month	day	year	approx - C - SW Sec. 20 Twp. 11	Eas S. R. 16 Ves
OPERATOR: License# 90)67			1180 feet from N / V	S line of Section
lame: DaMar Resources	. Inc.			★ 1180 feet from	W Line of Section
				Is SECTION ✓ Regularirregular?	THE CHOOLIGIT
Address: 234 W. 11th City/State/Zip: Hays, KS 6	7601			_	
Contact Person: Curtis R.	Lonapine			(Note: Locate well on the Section Plat on re	verse side)
Phone: 785.625.0020					17
			······································	Lease Name: Potter 'A' Field Name: Potter	_Well #:
ONTRACTOR: License#	31548		·		
_{lame:} <u>Discovery Drilling</u>]			Is this a Prorated / Spaced Field? Target Formation(s): <u>Lansing-Kansas City, Arbuckle</u>	Yes ✓ N
				1880	
Well Drilled For:	Well Class:		Equipment:	Nearest Lease or unit boundary: 1380' Ground Surface Elevation: 1845	
Oil Enh R			Mud Rotary	Water well within one-quarter mile:	feet MSI
Gas Storag	<u> </u>		Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Dispos	=		Cable	Depth to bottom of fresh water: 180	Yes V
Seismic;# of	Holes Dother			Depth to bottom of usable water: 520	
Other				Surface Pipe by Alternate:	
OWNO and wall informs	tian an fell			Length of Surface Pipe Planned to be set: +/- 1025	
OWWO: old well informa				Length of Conductor Pipe required: none	
Operator:				2500	
Well Name: Original Completion Da				Formation at Total Depth: Arbuckle	
Original Completion Da		original lota	ai Deptn:	Water Source for Drilling Operations:	
irectional, Deviated or Ho	rizontal wellbore?		Yes No		
Yes, true vertical depth:_					
				Diffit Clinic #.	
ottom Hole Location:				(Note: Apply for Permit with DWR	٦,
				(Note: Apply for Permit with DWR Will Cores be taken?	-' <u> </u>
CC DKT #:				Will Cores be taken?	Yes Ves
CC DKT #: A5: 1380' FWL	Elev. 18	51		Will Cores be taken? If Yes, proposed zone:	Yes Ve
CC DKT #:	Elev. 18 Elev. 18	51 N5	AF	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes Vo
CC DKT #:	Elev 18 Elev 18	51 Y5 lling, compl	AF letion and eventual	Will Cores be taken? If Yes, proposed zone:	Yes Ve
A5: 13% FWL S: 1430 FWL he undersigned hereby a	Elev 18 Elev 18	51 Y5 lling, compl	AF letion and eventual	Will Cores be taken? If Yes, proposed zone: FIDAVIT	Yes ✓ N
A5: 13%0' FWL 6: /430' FWL he undersigned hereby a is agreed that the following the appropriations of the suppropriations of the suppro	Elev. 18 Elev. 18 ffirms that the dri ing minimum requ te district office p	151 Number of States of St	AF letion and eventual vill be met: dding of well;	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.	Yes Ves
 agreed that the following Notify the appropriate A copy of the appropriate 	Elev. 18 Elev. 18 ffirms that the dri ing minimum requ te district office p	Illing, compl direments we rior to spue	AF letion and eventual vill be met: dding of well; hall be posted on e	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig;	Yes VNe
A5: 13%0' FWL C: 1430' FWL The undersigned hereby at is agreed that the following the appropriate and th	Elev. 18 Elev. 18 ffirms that the driving minimum require district office produce of interest of surface pipe	lling, compl direments we rior to spunt to drill si	AF letion and eventual vill be met: dding of well; hall be posted on e	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface p	Yes ✓N
A5: /3% FWL C: /40 FWL The undersigned hereby a is agreed that the following the appropriation of the appropriat	Elev. 18 Elev. 18 ffirms that the dri ing minimum requ te district office p ved notice of inter nt of surface pipe lidated materials	lling, compl direments we rior to spunt to drill si as specifications a minir	AF letion and eventual vill be met: dding of well; hall be posted on e ed below shall be mum of 20 feet into	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface paths underlying formation.	Yes ✓ New Yes ✓ New Yes
A5: 1380' FWL S: /430' FWL The undersigned hereby at is agreed that the following a copy of the appropriate and through all unconsole. If the well is dry holes. The appropriate dist	Elev- 18 ele	lling, compl nirements we rior to spunt to as specific blus a minir between the	AF letion and eventual vill be met: dding of well; hall be posted on e ed below shall be mum of 20 feet into ne operator and the ore well is either pl	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface p the underlying formation. district office on plug length and placement is necessary agged or production casing is cemented in:	Yes ✓N ipe shall be set prior to plugging;
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A5: 13% FWL S: 1430 FWL The undersigned hereby at is agreed that the following agreed that the following and through all unconsol and the well is dry hold and the well as the well a	Elev. 18 Elev. 18 Elev. 18 elev. 18 effirms that the driving minimum requite district office power of the control of surface pipelidated materials pe, an agreement rict office will be a COMPLETION, pendix "B" - Easter within 30 days of aternents made here.	lling, complairements werior to spucific bas specific blus a minimal between the coroduction or Kansas state spud derein are tropperator or	AF letion and eventual vill be met: dding of well; hall be posted on e ed below shall be mum of 20 feet into ne operator and the ore well is either pl pipe shall be ceme surface casing orde late or the well sha rue and to the best	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface particle of the underlying formation. district office on plug length and placement is necessary ugged or production casing is cemented in; nited from below any usable water to surface within 120 district 3 area; if the plugged. In all cases, NOTIFY district office prior of my knowledge and belief. Title: VP/Geolog Remember to: File Drill Pit Application (form CDP-1) with Intent to District Completion Form ACO-1 within 120 days of spure.	Yes Note Note Note Note Note Note Note Note
A5: 1330' FWL S: 1430' FWL he undersigned hereby a is agreed that the followi Notify the appropriate 2. A copy of the appropriate 3. The minimum amounthrough all unconsol If the well is dry hole 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate be completed as the end of the end o	Elev- 18 Elev- 18 Elev- 18 Elev- 18 effirms that the driving minimum require district office proved notice of internit of surface pipelidated materials pe, an agreement rict office will be a COMPLETION, pendix "B" - Easter within 30 days of atements made here. Signature of Company 18	lling, complinitements werior to spuent to drill site as specificated before or Kansas sithe spud derein are troperator or	AF letion and eventual vill be met: dding of well; hall be posted on e ed below shall be mum of 20 feet into ne operator and the ore well is either pl pipe shall be ceme surface casing orde late or the well sha rue and to the best Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface particle of the underlying formation. district office on plug length and placement is necessary ugged or production casing is cemented in; inted from below any usable water to surface within 120 district 3 area, if the plugged. In all cases, NOTIFY district office prior of my knowledge and belief. Title: VP/Geolog Remember to: File Drill Pit Application (form CDP-1) with Intent to District Completion Form ACO-1 within 120 days of spure. File acreage attribution plat according to field proration.	Tyes Note Note Note Note Note Note Note Note
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A5: 1380' FWL S: 1430' FWL he undersigned hereby a is agreed that the followi 1. Notify the appropriat 2. A copy of the appropriat 3. The minimum amouthrough all unconsol 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appermust be completed intereby certify that the state: 10/16/2006 For KCC Use ONLY API # 15 - 051- Conductor pipe required Minimum surface pipe rec	Elev- 18 Ele	lling, complinitements werior to spunt to drill sile as specifications a minimal between the coroduction in Kansas is the spud derein are transpersor or transpersor o	AF letion and eventual vill be met: dding of well; hall be posted on e ed below shall be mum of 20 feet into ne operator and the ore well is either pl pipe shall be ceme surface casing orde late or the well sha rue and to the best Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface particle the underlying formation. district office on plug length and placement is necessary ugged or production casing is cemented in; nated from below any usable water to surface within 120 district 3 area, if the plugged. In all cases, NOTIFY district office prior of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to District 3 area, if the plugging of the plugging is compared to the completion form ACO-1 within 120 days of sputhing the plugging report (CP-4) after plugging is compared to the pluggi	Tyes Note Note Note Note Note Note Note Note
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A5: 1380' FWL S: 1430' FWL he undersigned hereby a is agreed that the followi 1. Notify the appropria: 2. A copy of the appropria: 3. The minimum amouthrough all unconsol 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appearust be completed in the entropy certify that the state: 10/16/2006 For KCC Use ONLY API # 15 - O SI Conductor pipe required Minimum surface pipe rec Approved by: Lett 10-16 This authorization expires:	Elev- 18 Elev- 18 Elev- 18 Elev- 18 iffirms that the driing minimum required notice of interest of surface pipe in the interest of surface pipe in the interest of surface pipe in the interest of int	lling, compliance with the drill site of the specific or the s	letion and eventual vill be met: dding of well; hall be posted on e ed below shall be mum of 20 feet into the operator and the ore well is either plipipe shall be ceme surface casing order late or the well shame and to the best that we are the well shame and the best that we are the well shame and to the best that we are the well shame and to the best that we are the well shame and the best that we are the well shame and the best that we are the well shame and the best that we will shame and the best that we will be the well shame and the well shame are the well shame and the well shame are the	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface particle of the underlying formation. district office on plug length and placement is necessary ugged or production casing is cemented in; nited from below any usable water to surface within 120 district 3 area, if the plugged. In all cases, NOTIFY district office prior of my knowledge and belief. File Completion Form ACO-1 within 120 days of spurence of the top o	Prior to plugging; lays of spud date. alternate II cementing to any cementing. ist iiii; d date; on orders; kover or re-entry; leted; salt water. date) please
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A5: 1380' FWL S: 1430' FWL The undersigned hereby a is agreed that the following agreed that the appropriate dist and alternative agreements agreed agreement agre	Elev- 18 Elev- 18 Elev- 18 Elev- 18 iffirms that the driver of the surface pipe interest of the surface pipe interest office will be a COMPLETION, and ix "B" - Easter within 30 days of atements made here in the surface of Complete of	lling, compliance with the drill site of the specific or the s	letion and eventual vill be met: dding of well; hall be posted on e ed below shall be mum of 20 feet into the operator and the ore well is either plipipe shall be ceme surface casing order late or the well shame and to the best that we are the well shame and the best that we are the well shame and to the best that we are the well shame and to the best that we are the well shame and the best that we are the well shame and the best that we are the well shame and the best that we will shame and the best that we will be the well shame and the well shame are the well shame and the well shame are the	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface particle of the underlying formation. district office on plug length and placement is necessary ugged or production casing is cemented in; nited from below any usable water to surface within 120 district 3 area, if the plugged. In all cases, NOTIFY district office prior of my knowledge and belief. File Completion Form ACO-1 within 120 days of spurence of the top o	Tyes Note Note to prior to plugging; lays of spud date. alternate II cementing to any cementing. ist iiii; d date; on orders; kover or re-entry; leted; salt water. date) please

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW CORRECTED



If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-05 1- 25582-00-00	Location of Well: County: Ellis
Operator: DaMar Resources, Inc.	· · · · · · · · · · · · · · · · · · ·
Lease: Potter 'A'	1180feet from N / ✓ S Line of Section 1430feet from E / ✓ W Line of Section
Well Number: 17 Field: Potter	Sec. 20 Twp. 11 S. R. 16 East West
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:approx - C SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

	 					
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

RECEIVED

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells). OCT 1 8 2006

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT



Submit in Duplicate						
Operator Name: DaMar Resource	es, Inc.		License Number: 9067			
Operator Address: 234 W. 11th Hays, KS 67601						
Contact Person: Curtis R. Longpin	е	Phone Number: (785) 625 - 0020				
Lease Name & Well No.: Potter 'A' #			Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>approx _ C _ C _ SW</u>			
Emergency Pit Burn Pit	Proposed Existing		Sec. 20 Twp. 11 R. 16 ☐ East ✓ West			
Settling Pit	If Existing, date co	onstructed:	1180 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / Vest Line of Section			
	3000	(bbls)	Ellis County			
Is the pit located in a Sensitive Ground Water	Area? Yes] No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?			
Yes No	☐ Yes 🗸	No	clay and native mud			
Pit dimensions (all but working pits):7	0 Length (fe	eet)	Width (feet) N/A: Steel Pits			
Depth fro	om ground level to de	epest point: 5	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
		daily inspection				
Distance to nearest water well within one-mile	of pit	Depth to shallowest fresh water 25 feet. Source of information:				
	40 feet	measuredwell owner electric log KDWR				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:		Type of material utilized in drilling/workover: fresh mud				
Number of producing wells on lease:		Number of working pits to be utilized: 3				
Barrels of fluid produced daily:		Abandonment procedure: de-water and backfill				
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
$\Omega = 0$						
10/16/2006 Date		W. (s	Signature of Applicant or Agent			
KCC OFFICE USE ONLY						
Date Received: 10/18/06 Permit Number: Permit Date: 10/18/06 Lease Inspection: Yes No.						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 18 2006 KCC WICHITA