

OWWO

For KCC Use: 10-24-06
Effective Date: _____
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 26, 2006
month day year

OPERATOR: License# 5056 ✓
Name: F.G. Holl Company, L.L.C.
Address: 9431 E. Central, Suite 100
City/State/Zip: Wichita, Kansas 67206
Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481

CONTRACTOR: License# 5929 ✓
Name: Duke Drilling Company, Rig #7

Well Drilled For: Oil Gas OWWO Seismic; # of Holes _____
 Enh Rec Storage Disposal Other (Wash down)
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: Chief Drilling Company
Well Name: WEST 1-10
Original Completion Date: 2/10/66 Original Total Depth: 4614'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East West
C SW SE Sec. 10 Twp. 30 S. R. 14
660 feet from N / S Line of Section
1980 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Barber
Lease Name: WEST "OWWO" Well #: 1-10
Field Name: Wildcat Macada South
Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Arbuckle
Nearest Lease or unit boundary: 660' ✓
Ground Surface Elevation: 1935 feet MSL
Water well within one-quarter mile: Yes No ✓
Public water supply well within one mile: Yes No ✓
Depth to bottom of fresh water: 130'
Depth to bottom of usable water: 200'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ 900' 252'
Length of Conductor Pipe required: None
Projected Total Depth: 5050'
Formation at Total Depth: Arbuckle
Water Source for Drilling Operations: Well Farm Pond Other ✓
DWR Permit #: (Contractor will apply)
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **WICHITA, KS** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10/16/2006 Signature of Operator or Agent: Franklin R. Greenbaum Title: Exploration Manager

For KCC Use ONLY
API # 15 - 007-30209-00-01
Conductor pipe required None feet
Minimum surface pipe required 252 feet per Alt. 1 ✓
Approved by: Put 10-19-06
This authorization expires: 4-19-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

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KANSAS CORPORATION COMMISSION

OCT 13 2006

CONSERVATION DIVISION
WICHITA, KS

10
30
14W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-30209-00-01
 Operator: F.G. Holl Company, L.L.C.
 Lease: WEST
 Well Number: 1-10
 Field: Wildcat
 Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: C - SW - SE

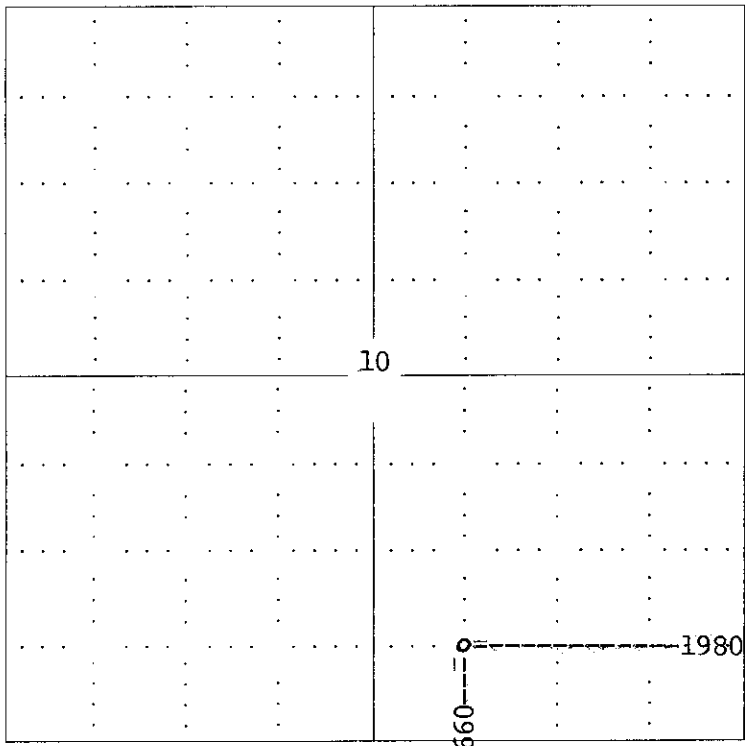
Location of Well: County: Barber
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 10 Twp. 30 S. R. 14 East West

Is Section: Regular or Irregular

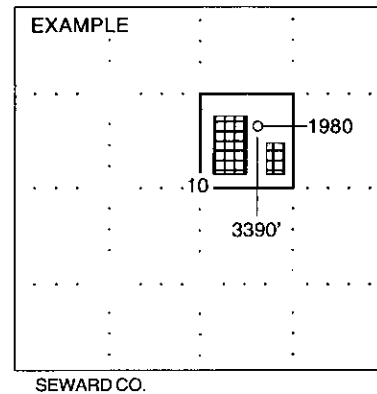
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: F.G. Holl Company, L.L.C.		License Number: 5056
Operator Address: 9431 E. Central, Suite 100, Wichita, Kansas 67206		
Contact Person: Franklin R. Greenbaum		Phone Number: (316) 684 - 8481
Lease Name & Well No.: WEST NO. 1-10		Pit Location (QQQQ): C SW SE Sec. 10 Twp. 30S R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 660 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Barber County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 500 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Natural Mud and Clays
Pit dimensions (all but working pits): 150 Length (feet) 150 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION OCT 13 2006 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 1042 feet Depth of water well 88 feet	Depth to shallowest fresh water 60 feet. Source of information: KHK62 (b) _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 3 Abandonment procedure: Backfill rotary pits, rip and smooth location Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10/16/2006 Date Franklin R. Greenbaum Signature of Applicant or Agent		

15-007-30209-00-01

KCC OFFICE USE ONLY		RFAL
Date Received: 10/16/06	Permit Number: _____	Permit Date: 10/11/06 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

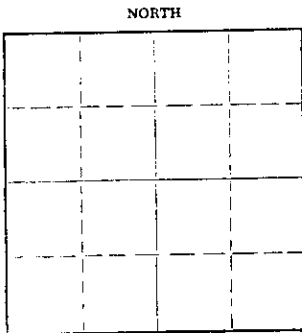
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public Water Supply well Sec 3-30-14w SESESW

15-007-30209-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas



Locate well correctly on above Section Plat

Barber County, Sec. 10 Twp. 30 Rge. (E) 14 (W)
Location as "NE/CNW/SW" or footage from lines: C SW/4 SE/4
Lease Owner: Chief Drilling Co., Inc.
Lease Name: WEST Well No. 1
Office Address: Box 797 - Gt. Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole): Dry Hole
Date well completed: 2/7 1966
Application for plugging filed: 2/7 1966
Application for plugging approved: 2/7 1966
Plugging commenced: 2/7 1966
Plugging completed: 2/7 1966
Reason for abandonment of well or producing formation: Dry Hole

If a producing well is abandoned, date of last production: 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well: Archie V. Elving - Pratt, Kansas
Producing formation: _____ Depth to top: _____ Bottom: _____ Total Depth of Well: 4614 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	252'	8-5/8"	252'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

1/2 sack hulls & wooden plug set @ 250'
Mixed 25 sacks cement through drill pipe
1/2 sack hulls & wooden plug set @ 40'
Mixed 10 sacks cement through drill pipe
2 sacks cement in rat hole
2 sacks cement in mouse hole

FEB 10 1966
CONSERVATION DIVISION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor: Chief Drilling Co., Inc.
Address: Box 797 - Gt. Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON ss.
V. Richard Hoover, President (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. CHIEF DRILLING CO., INC.

(Signature) V. Richard Hoover
Box 797 - Gt. Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 7th day of February, 1966

Carmen R. Cook
Carmen R. Cook, Notary Public.

My commission expires Jan. 26, 1967

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

October 19, 2006

Mr. Franklin R. Greenbaum
F. G. Holl Company, LLC
9431 E. Central Ste 100
Wichita, KS 67206

RE: Drilling Pit Application
West OWWO Lease Well No. 1-10
SE/4 Sec. 10-30S-14W
Barber County, Kansas

Dear Mr. Greenbaum:

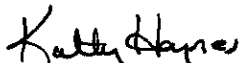
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,



Kathy Haynes
Environmental Protection and Remediation Department

cc: File

KANSAS

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NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.