

For KCC Use: 10-24-06  
Effective Date: 4  
District # 4  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expiration Date  
**CORRECTED**

Form C-1  
September 1999  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date November 1 2006  
month day year

OPERATOR: License# 33019  
Name: Rosewood Resources, Inc.  
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22  
City/State/Zip: Dallas, Texas 75204  
Contact Person: Storm Sands  
Phone: 214-756-6606

CONTRACTOR: License# 33532  
Name: Advanced Drilling Technologies LLC

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Seismic:	# of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Cable
<input type="checkbox"/> Other		

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

\* WAS: Authorization expires 4-19-06

IS: " " 4-19-07

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be** cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 13, 2006 Signature of Operator or Agent: [Signature] Title: Lease Analyst

**For KCC Use ONLY**

API # 15 - 181-20475-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 350 feet per Alt. 1  
Approved by: WTHM 10-19-06 / RTH #20-00  
This authorization expires: 4-19-07  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Spot SE NE NW NE Sec. 36 Twp. 8 S. R. 40 ☐ East ☒ West  
384 feet from S (N) (circle one) Line of Section  
1556 feet from E (E) W (circle one) Line of Section  
Is SECTION ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Sherman

Lease Name: Bentzinger Well #: 31-36

Field Name: Goodland

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 384'

Ground Surface Elevation: 3709.5' feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 270'

Depth to bottom of usable water: 270' 300'

Surface Pipe by Alternate: xxx 1 2

Length of Surface Pipe Planned to be set: 350' MIN

Length of Conductor Pipe required: None

Projected Total Depth: 1500'

Formation at Total Depth: Niobrara

Water Source for Drilling Operations:

Well \_\_\_\_\_ Farm Pond \_\_\_\_\_ Other XXX

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR ☐)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: \_\_\_\_\_

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 18 2006

CONSERVATION DIVISION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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