200 Correction

For KCC Use: Effective Date:	7-11-06
District #	J
SGA2 Voc	□ No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

2ºCOR	Porm n	Form C- December 2003 must be Typed
well	All blanks	must be Filled

Expected Spud Date November 20,2006	- Amoray
month day year	Spot 77/7107 East
•	Sec. Twp. S. R. West
OPERATOR: License# 8061	¥ a50'
Name: Oil Producers Inc. of Kansas	reet from LE / W Line of Section
Address: 1710 Waterfront Parkway	Is SECTIONRegularIrregular?
City/State/Zip: Wichita, KS 67206	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Lori Zehr Phone: 316-681-0231	County: Barber
Phone: 310-001-0231	Lease Name: Hinz Well #: 1-34
CONTRACTOR: License# 4958	Field Name: Elsea
Name: Mallard JV, Inc.	Is this a Prorated / Spaced Field?
·	Target Formation(s): Mississippi Chert
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 390'
✓ Oil ✓ Enh Rec ✓ Infield ✓ ✓ Mud Rotary ✓	Ground Surface Elevation: 1991' feet MSL
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public vector quark well within and mile: Yes No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes No Depth to bottom of fresh water: Yes
Seismic; # of Holes Other	Depth to bottom of usable water: 180
Other	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250'
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 4800'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi Chert
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other Hauf
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
NAS: Approx NE-NW-NW 550' FAL GUT'FWL	If Yes, proposed zone:
IS: Approx E/2 - NH-NW 720' FAL 950' FWLACE	WAS: NLUB 667, KANSAS CORPORATION COMMISSION
IS: Approx E/2 - NH-NW 720' FAL 950' FWLACE	WAS: NLUB 667, KANSAS CORPORATION COMMISSION
IS: Approx E/2 - NW-NW 720' FNL 950' FW LAFF The undersigned hereby affirms that the drilling, completion and eventual p	FIDAVIT # WAS: NLUB 647, KANSAS CORPORATION COMMISSION OF THE COMM
IS: Approx E/2 - NW-NW 720' FNL 950' FWLAFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met:	SIDAVIT # WAS: NLUB 647, KANSAS CORPORATION COMMISSION OF this well will comply with K.S.A. 55 et. seq. OCT 2 0 2006 # WAS Flev. eat 1980
IS: Approx E/2 - NW-NW 720' FNL 950' FWLAFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	FIDAVIT # WAS: NLUB 647, KANSAS CORPORATION COMMISSION Flugging of this well will comply with K.S.A. 55 et. seq. OCT 2 0 2006 # WAS Flev. 24 1980 CONSERVATION DIVISION
TS: Approx E/2 - NW-NW 720' FNL 950' FWLAFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be seen as the second shall be second sha	FIDAVIT # WAS: NLUB 647, KANSAS CORPORATION COMMISSION TO THE PROPERTY OF THE
TS: Approx E/2 - NW-NW 720' FNL 950' FWLAFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the	FIDAVIT # WAS: NLUB 647, KANSAS CORPORATION COMMISSIC DILUGGING OF THE WILL COMMISSION OF THE WILL COM
TS: Approx E/2 - NW-NW 720' FNL 950' FWLAFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the office of the state of the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be surface pipe a	FIDAVIT # WAS: NLUB 647, KANSAS CORPORATION COMMISSION DISCONSERVATION DIVISION WICHITA KS et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.
TS: Approx E/2 - NW-NW 720' FNL 950' FWLAFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into t 4. If the well is dry hole, an agreement between the operator and the c 5. The appropriate district office will be notified before well is either plus	FIDAVIT ## WAS: NLUB 647, Fillowing and this well will comply with K.S.A. 55 et. seq. OCT 2 0 2006 ## WAS Flev. eat 1980 ## CONSERVATION DIVISION WICHITA, KS ## by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. ## district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;
TS: Approx E/2 - NW-NW 720' FNL 950' FWLAFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the components of the surface will be notified before well is either plus 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	ANSAS CORPORATION COMMISSIC Studies of this well will comply with K.S.A. 55 et. seq. OCT 2 0 2006 ## WAS Flev. eat 1980 CONSERVATION DIVISION WICHITA, KS et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
TS: Approx E/2 - NW-NW 720' FNL 950' FWLAFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the components of the surface will be notified before well is either plus 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	ANSAS CORPORATION COMMISSION STATE OF THE ST
TS: Approx E/2 - NW-NW 720' FNL 950' FWLAFF The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the components of the surface will be notified before well is either plus 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order	FIDAVIT ## 13: All UB 390 Sugging of this well will comply with K.S.A. 55 et. seq. OCT 2 0 2006 ## WAS Flev. eat 1980 CONSERVATION DIVISION WICHITA KS et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into to. 4. If the well is dry hole, an agreement between the operator and the construction of the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a minimum of 20 feet into the surface pipe is a s	ANSAS CORPORATION COMMISSION TEST NEW JOYN CONSERVATION DIVISION WICHITA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constant of the set of the specified below. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall. I hereby certify that the statements made herein are true and to the best of the spud date.	FIDAVIT ## 13: All UB 390 Sugging of this well will comply with K.S.A. 55 et. seq. OCT 2 0 2006 ## WAS Flev. eat 1980 CONSERVATION DIVISION WICHITA KS et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> intrough all unconsolidated materials plus a minimum of 20 feet into the surface has a minimum of 20 feet into the surface pipe as specified before well is either plut. 5. The appropriate district office will be notified before well is either plut. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface of Operator or Agent: Date: 10/18/2006 Signature of Operator or Agent:	ANSAS CORPORATION COMMISSION TEST NEW JOYN CONSERVATION DIVISION WICHITA, KS set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It strict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead through all unconsolidated materials plus a minimum of 20 feet into the defense of the well is dry hole, an agreement between the operator and the complete of the plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the plus of the appropriate district office will be notified before well is either plus of the plus of the plus of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plus of the plus of the plus of the spud date or the well shall be completed. Signature of Operator or Agent: For KCC Use ONLY	ANSAS CORPORATION COMMISSION TEST CONSERVATION DIVISION WICHTA KS Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gred or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill;
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into the set into the setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into the set into the setherough all unconsolidated materials plus a minimum of 20 feet into the set into the well shall be posted within 30 days of the spud date or the well shall be setherough all unconsolidated materials plus a minimum of 20 feet into the set into the setherough all unconsolidated materials plus a minimum of 20 feet into the set into the setherough all unconsolidated materials plus a minimum of 20 feet into the set into the setherough all unconsolidated materials plus a minimum of 20 feet into the set into the setherough all unconsolidated materials plus a minimum of 20 feet into the set into the setherough all unconsolidated materials plus a minimum of 20 feet into the set into the setherough all unconsolidated materials plus a minimum of 20 feet into the setherough all unconsolidated materials plus a minimum of 20 feet into</i>	ANSAS CORPORATION COMMISSION TEST CONSERVATION DIVISION WICHITA, KS et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Is elev. 1991 CONSERVATION DIVISION WICHITA, KS et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;
The undersigned hereby affirms that the drilling, completion and eventual plus is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead through all unconsolidated materials plus a minimum of 20 feet into the defense of the well is dry hole, an agreement between the operator and the complete of the plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the appropriate district office will be notified before well is either plus of the plus of the appropriate district office will be notified before well is either plus of the plus of the plus of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plus of the plus of the plus of the spud date or the well shall be completed. Signature of Operator or Agent: For KCC Use ONLY	ANSAS CORPORATION COMMISSION TEST CONSERVATION DIVISION WICHITA KS Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It district office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual pilt is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surface through all unconsolidated materials plus a minimum of 20 feet into the surface district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for the appropriate district office will be notified before well is either plus for pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface of Operator or Agent: For KCC Use ONLY	ANSAS CORPORATION COMMISSION TEST CONSERVATION DIVISION WICHITA, KS Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is complete to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual pile is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on east through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the first through all unconsolidated materials plus a minimum of 20 feet into the statement of the well is either plus to the well is either plus to the well is either plus to the plus through all the plus through all the plus through all through all unconsolidated materials plus a minimum of 20 feet into the statement of the well is either plus to the well is either plus through all unconsolidated materials plus a minimum of 20 feet into the statement of the well is either plus through all unconsolidated materials plus a minimum of 20 feet into the statement of the well is either plus through all unconsolidated materials plus a minimum of 20 feet into the statement of the well is either plus through all unconsolidated materials plus a minimum of 20 feet into the statement of the well is either plus through all unconsolidated materials plus a minimum of 20 feet into the statement of the statem	ANSAS CORPORATION COMMISSION TEST CONSERVATION DIVISION WICHITA KS Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It district office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surface pipe as specified below shall be surfaced pipe in the surfaced pipe as specified below shall be surfaced pipe shall be completed. 5. The appropriate district office will be notified before well is either plugible. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surfaced pipe required Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO7 - 23038 - OOOO Conductor pipe required Nove feet per Alt 1 Approved by: Rull 7-60/Paul 10-504/Paul 10-5	ANSAS CORPORATION COMMISSION TEST CONSERVATION DIVISION WICHITA KS Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; gred or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be supposed through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be supposed through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be supposed to the surface pipe as specified below shall be supposed to the surface pipe as specified below shall be supposed to the surface pipe as specified below shall be supposed to the surface pipe shall be supposed to the surface pipe shall be comented by the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved b	ANSAS CORPORATION COMMISSION TEST CONSERVATION DIVISION WICHITA KS Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surface pipe as specified below shall be surfaced pipe in the surfaced pipe as specified below shall be surfaced pipe shall be completed. 5. The appropriate district office will be notified before well is either plugible. 6. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surfaced pipe required Signature of Operator or Agent: For KCC Use ONLY API # 15 - OO7 - 23038 - OOOO Conductor pipe required Nove feet per Alt 1 Approved by: Rull 7-60/Paul 10-504/Paul 10-5	ANSAS CORPORATION COMMISSION TEST CONSERVATION DIVISION WICHITA KS Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; greed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be supposed through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be supposed through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be supposed to the surface pipe as specified below shall be supposed to the surface pipe as specified below shall be supposed to the surface pipe as specified below shall be supposed to the surface pipe shall be supposed to the surface pipe shall be comented by the surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved by: Surface pipe required feet per Alt 10 Approved b	A WAS: NLUB 390 File Strict office on plug length and placement is necessary prior to plugging; god or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of welt; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be surfaced pipe shall be surfaced pipe shall be comented by surfaced pipe as specified below shall be comented by the surfaced pipe as specified pipe as specified below shall be posted by: Signature of Operator or Agent: For KCC Use ONLY	ANSAS CORPORATION COMMISSION TS: NLUB 370 Filanging of this well will comply with K.S.A. 55 et. seq. OCT 2 0 2006 # WAS Flev. eat 1980 TS E lev. 1991 CONSERVATION DIVISION WICHITA KS with the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; good or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
The undersigned hereby affirms that the drilling, completion and eventual pit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ead through all unconsolidated materials plus a minimum of 20 feet into the second shall be second to the second shall be completed into the shall be completed district office will be notified before well is either plus of the shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed within 30 days of the spud date or the well shall be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 007 - 23038 - 0000 Conductor pipe required feet per Alt 10 - 2000 This authorization expires: 7 - 6 - 7 (porest ext.) (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	FIDAVIT TS: NLUB 370 CONSERVATION DIVISION WICHITA, KS et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; goed or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

or are the If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23038-0000	Location of Well: County: Barber
Operator: Oil Producers Inc. of Kansas	
Lease: Hinz	720' feet from ✓ N / ☐ S Line of Section 950' feet from ☐ E / ✓ W Line of Section
Well Number: 1-34	Sec. 34 Twp. 32 S. R. 14 East V Wes
Field: Elsea	Is Section: Regular or Irregular
Number of Acres attributable to well: 395 QTR / QTR / QTR of acreage: E/2 - NW - NW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

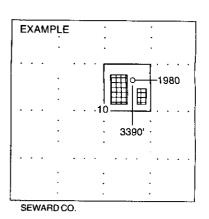
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) \(Chair factors to the

		·	, 	120 FNI	/ loolage	to the nea	ilest least	e or unit bo	инаагу ш
		·		• • •					
			• • •						
À	,	•		· ·		· ·			
KANT.									
				2	Л	· .	· ·		ſ
	: :		•			•		· ·	!
						•			
		:	· ·			•			
						• .			Ļ

KANSAS CORPORATION COMMISSION **RSCEIVED** OCT 2 0 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Sı	ubmit in Duplica	te	2ND		
Operator Name: Oil Producers Inc. of Kansas			License Number: 8061			
Operator Address: 1710 Waterfro	ont Parkway	y, Wichita,	KS 67206	TARRA		
Contact Person: Lori Zehr			Phone Number: (316) 681	-0231		
Lease Name & Well No.: Hinz #1-34			Pit Location (QQQQ):			
Type of Pit:	Pit: Pit is: ergency Pit □ Burn Pit ☑ Proposed □ Existing		100 POP E/2 NW NW			
Emergency Pit Burn Pit			Sec. 34 Twp. 32 R. 14 East West 720' Feet from North / South Line of Section			
Settling Pit						
Workover Pit Haul-Off Pit	Dit sanaihu		950'	▼ West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity: 512	45 L- X	Barber	vvest Line of Section		
	312	(bbls)	Daibei	County		
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes 🗸	No	Chloride concentration:			
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and S How is the pit lined if a plastic liner is			
✓ Yes No	Yes 🗸	No	Trow is the pit lined if a plastic liner is	not used?		
Pit dimensions (all but working pits):	O Length (fe	eet)8	Width (feet)	N/A: Steel Pits		
Depth fr	om ground level to de	eepest point: 6	(feet)			
If the pit is lined give a brief description of the material, thickness and installation procedure		Describe proce liner integrity, ir	dures for periodic maintenance and de ncluding any special monitoring.	termining		
Distance to nearest water well within one-mile	of pit	Depth to shallow Source of inform	west fresh waterfeet	i.		
feet Depth of water well	feet	measu	redwell owner electri	c logKDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Works	over and Haul-Off Pits ONLY:			
Producing Formation:		Type of materia	I utilized in drilling/workover. Chemica	<u>al</u>		
Number of producing wells on lease:		Number of working pits to be utilized: 2				
Barrels of fluid produced daily: Aban		Number of working pits to be utilized: 2 Abandonment procedure: Evaporate & Restore Drill pits must be closed within 365 days of spud did NSAS CORPORATION.				
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud d	SAS CORPORATION COLUMN		
I hereby certify that the above states 10/18/2006 Date	ments are true and c	correct to the best	of my knowledge and belief.	OCT 2 0 2006 CONSERVATION DIVISION WICHITA, KS		
	ксс	OFFICE USE ON	ILY			
Date Received: Permit Numb	er:	Permit	Date: Lease Inspect	tion: Yes No		