

2nd Correction

For KCC Use: Effective Date: 7-11-06 District # 1 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

2nd CORRECTED

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 20, 2006 month day year

OPERATOR: License# 8061 Name: Oil Producers Inc. of Kansas Address: 1710 Waterfront Parkway City/State/Zip: Wichita, KS 67206 Contact Person: Lori Zehr Phone: 316-681-0231

CONTRACTOR: License# 4958 Name: Mallard JV, Inc.

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

* WAS: Approx NE-NW-NW 550' FNL 667' FWL IS: Approx E/2 - NW-NW 720' FNL 950' FWL

Spot APPROX E/2 NW NW Sec. 34 Twp. 32 S. R. 14 East West 720' feet from N / S Line of Section 950' feet from E / W Line of Section Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber Lease Name: Hinz Well #: 1-34 Field Name: Elsa

Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippi Chert

* Nearest Lease or unit boundary: 390' Ground Surface Elevation: 1991' feet MSL

Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180 Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: Projected Total Depth: 4800'

Formation at Total Depth: Mississippi Chert Water Source for Drilling Operations: Well Farm Pond Other Haul

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

* WAS: NLUB 667' IS: NLUB 390' * WAS Elev. est 1980' IS Elev. 1991'

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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/18/2006 Signature of Operator or Agent: John S. Weller Title: President

For KCC Use ONLY API # 15 - 007-23038-0000 Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 1 X Approved by: RWH 7-6-06 / RWH 10-5-06 / RWH 10-20-06 This authorization expires: 7-6-07 (perm. ext.) (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

34 32 14W

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23038-0000
Operator: Oil Producers Inc. of Kansas
Lease: Hinz
Well Number: 1-34
Field: Elsea

Location of Well: County: Barber
720' feet from N / S Line of Section
950' feet from E / W Line of Section
Sec. 34 Twp. 32 S. R. 14 East West

Number of Acres attributable to well: 395
QTR / QTR / QTR of acreage: E/2 - NW - NW

Is Section: Regular or Irregular

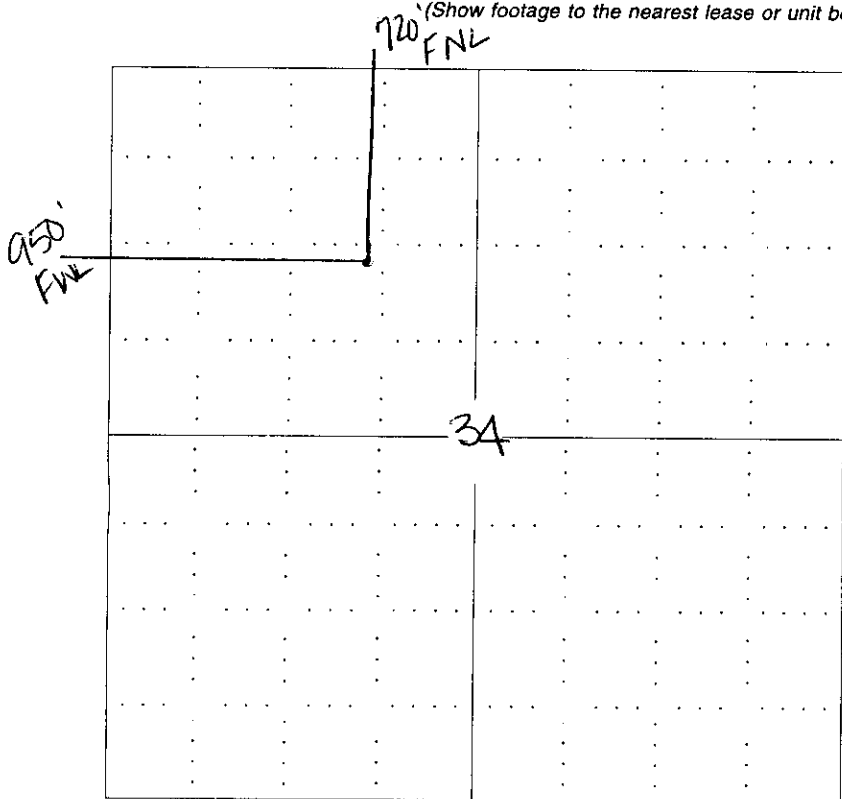
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

APPROX

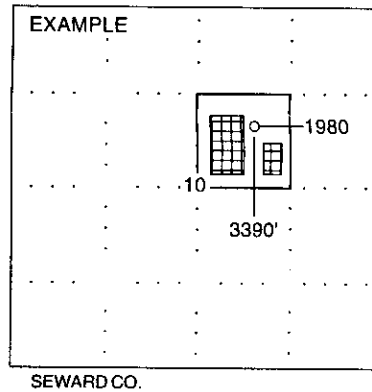
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



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WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

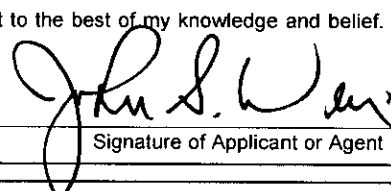
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061
Operator Address: 1710 Waterfront Parkway, Wichita, KS 67206		
Contact Person: Lori Zehr		Phone Number: (316) 681 -0231
Lease Name & Well No.: Hinz #1-34		Pit Location (QQQQ): <i>APPROX</i> E/2 NW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 512 (bbls)	Sec. 34 Twp. 32 R. 14 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 720' Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 950' Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Barber County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 6 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit _____ feet Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Chemical Number of working pits to be utilized: 2 Abandonment procedure: Evaporate & Restore Drill pits must be closed within 365 days of spud	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION OCT 20 2006 CONSERVATION DIVISION WICHITA, KS
10/18/2006 Date	 Signature of Applicant or Agent	
KCC OFFICE USE ONLY		
Date Received: _____	Permit Number: _____	Permit Date: _____ Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

2ND CORRECTED

15-007-23038-0290

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202