NOTICE OF INTENT TO DRILL - CREEKING Service Servi	For KCC Use: 8-6-06		RATION COMMISSIC. SERVATION DIVISION	ik.	Form C-1 December 2002
Must be approved by KCC five (5) days prior to commencing well Special Study Date Summer 2006 Market Study Date Summer 2006 Moder 1970 at 113 CONTRACTOR Licenses 2006 Moder 1970 at 113 Contract Study S	, 1				
Expected Sout Date Summer 2006 Reported South Date Fire Company Pear Fire Company Pear Reported South Date Summer 2006 Reported South Date Summ				All bla	and a second has Edition
OPERATOR: Loernese 3869 Name: TH EMERICERING, INC. Address: 3711 Maslerook Ave, Stills 21 Contract Person. He Gill Phone: Moles 1967 and 113 CONTRACTOR: Loernese 38607 Contract Person. He Gill Contract Person. He Section Plat on reverse acide) County Establishment Section Plat on reverse acide Plate Plate Plate Plate Plate Plat	Mus	st be approved by KCC five	e (5) days prior to commencing v	vell CODDs	NO
OPERATOR: Loernese 3869 Name: TH EMERICERING, INC. Address: 3711 Maslerook Ave, Stills 21 Contract Person. He Gill Phone: Moles 1967 and 113 CONTRACTOR: Loernese 38607 Contract Person. He Gill Contract Person. He Section Plat on reverse acide) County Establishment Section Plat on reverse acide Plate Plate Plate Plate Plate Plat	Summer 2006			annic; [<u> </u>
OPERATOR: Licensee 3689 Name: 341 Magelesed Aw. Suite 201 Address: X1 Magelesed Aw. Suite 201 Defente Central Parks X1 Magelesed Aw. Suite 201 Contral Proson. Add Cell Science 3240 Defente Central Magelesed Aw. Suite 201 Contral Proson. Add Cell Science 3240 Defente Central Magelesed Aw. Suite 201 Defente Central Magelesed Aw. Suite 201 Defente Central Magelesed Aw. Suite 201 Science Central	Expected Spud Date Summer 2006			- ug g	East
Address:	month o	day year	NE NW SW	Sec S. F	ł
Name: Thit EMERITERING, INC. Address: 37th Magnivood Awa, Suitize 21 City/Start/Igp. Wichtin Falls, IX 70308 City/Start/Igp. Wichtin Falls, IX 70308 City/Start/Igp. Wichtin Falls, IX 70308 Contract Person; His Gill Phone: 90.091 917 oct 113 CONTRACTOR: Liemans: 3975 Name: 1349 3 Name: Well Digited For: West Class: Type Equipment: 1900 Ed. Infield Muld Flokary Gas Storage Pool Ed. Infield Muld Flokary Gas Storage Pool Ed. Infield Muld Flokary Gas Storage Tool Ed. Infield Muld Flokary Gas Storage Fool Ed. Infield Muld Flokary Floward Muld Flokary Gas Storage Fool Ed. Infield Muld Flokary Gas Storage Fool	OPERATOR: Licenson 33699			feet fromN / 🗸 S	Line of Section
Addrese: 3/11 Magniwood Ans. Suite 201 (Constituting): Mush Falls: IX 170.098 Contact Person: His Gill Contract Person: His Gill Contract Person: His Gill Contract Person: His Gill Contry: Self-self-self-self-self-self-self-self-s	TINIT ENGINEERING INC	· · · · · · · · · · · · · · · · · · ·	1200	feet from ☐ E / 🗸 W	Line of Section
Cinystant/Qip. Wichth Falls, IX 16383 Country: Bills Phone: 940,691.913 / set 113 Phone: 940,691.913 /	3711 Manlewood Ave. Suite 201		Is SECTIONRegular	!rregular?	
Contract Person: Nat Gell Phone: Storing Stori	Wichita Falls TX 76308		(Note: Locate we	ell on the Section Plat on revers	ie side)
ContractOries Lucroses 334/93	Hal Cill		r:III.a		
CONTRACTOR: Licenses London Merican Eagle Merican Ea	940 691 9157 ext 113		Luctod	v	Vell #: 13
Second S	1/ 7	Z1/07	Remis_Shutts		
Name:	CONTRACTOR: License#33549			Field?	Yes ✓ No
Nearest Lease or unit boundary; 550		Eagle_	·	Amburalda	
Ground Surface Elevation:			•	620/	
Gas Storage Pool Ert Gable G			Ground Surface Elevation:	1832'	feet MSL
Seisminic			Water well within one-quarter	mile:	Yes No
Depth to bottom of fresh water: ## Depth to bottom	Gas Storage Pool Ext.	Air Rotary	Public water supply well within	iп one mile:	Yes No
Seismic: # of Holes Other	OWWO Disposal Wildcat	Cable		(92)	
Contract Pipe by Alternate: 1 1 2 2 2 2 2 2 2 2	Seismic; # of Holes Other		•	<i>i</i> ,⇒(`)	
HOWWO: old well information as follows: Operator:	Other			_/	1-X-
Operator: Well Name: Original Completion Date: Original Completion Arbuckle Water Source for Drilling Operations: Well Farm Pond Other Hauled by transports from wir well DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note:					//00
Well Name: Original Completion Date: Origina			-		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling Operation on Drilling Operation Operation on Drilling Operation Operati	,		•	3700'	
Water Source for Drilling Operations: Water Source for Drilling Operations: Water			•	Arbuckia **	,
West No West Farm Pond Other Hauled by transports from wir well Yes, true vertical depth: DWR Permit #: Will Cores be taken? Yes No Yes The Understand of the Understand Will Cores be taken? Yes The Understand Y	Original Completion Date: Origi	inal lotal Depth:			
DWR Permit it: DWR Permit it: DWR Permit it: DWR Permit with DWR	Directional Deviated or Horizontal wellbore?	Yes ✓ No		Haulad by trans	ports from wtr well
RCC DKT #: Yes No	•		<u></u>	Other	·
Will Cores be taken? If Yes, proposed zofields, competition and eventual plugging of this well will comply with S. A. 55 Company ANSAS CORPORATION COMMIT The undersigned hereby affirms that the brilling, completion and eventual plugging of this well will comply with S. A. 55 Company ANSAS CORPORATION COMMIT It is agreed that the following minimum requirements will be met: YWA6 Control of 2006 1. Notify the approvalate district office prior to spudding of well; T.5. 33493 Ansac company to the provide of intent to drill shall be posted on each drilling rig; 2. A copy of the approvale district office prior to spudding of well; T.5. 33493 Ansac company to the provide delivery to the support of surface pipe and prior to prior to spudding of well; T.5. 33493 Ansac company to the provide delivery to the support of the prior to spudding of well; T.5. 33493 Ansac company to the prior to spudding of well; T.5. 33493 Ansac company to the prior to spudding right and placement to the top; in this assertance pipe shall be prior to the support of the prior to plugging; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in this assertance pipe shall be prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix Test case and the plugged of production casing is cemented in; 1. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 0.51 - 2.556.2-000 Approved by: PM	,				
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Pot KCC Use ONLY API # 15 - 051-25562-000 Minimum surface pipe required			* / (-	n i district direct phorito	any comonang.
For KCC Use ONLY API # 15 - 051-25562-0000 Conductor pipe required Nore feet Apid Minimum surface pipe required 28060 feet per Alt. Approved by: Put 8-1-06 Flut 19-2000 Submit 19-2000 Obtain written approval before disposing or injecting salt water. This authorization expires: 2-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	I hereby certify that the statements made herei	n are true and to the best of	of my/knowledge and belief.		
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For KCC Use ONLY API # 15	Date: Signature of Oper	rator or Agent:		1106	
API # 15			Remember to:		
Conductor pipe required Nore feet Alt. Minimum surface pipe required 200 feet per Alt. Approved by: Put 8-1-06 Full 10-20-00 This authorization expires: 2-1-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent:	For KCC Use ONLY	·- ×	, , ,	·	1
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Spud date: Agent: Signature of Operator or Agent: Date:	· ·	6 months of approval date.)			i
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