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For KCC Use: Effective Date: 8-6-06 District # 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

CORRECTED* CORRECTED

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date Summer 2006 month day year

Spot NE NW SW Sec. 18 Twp. 11 S. R. 17 2010 feet from N / S Line of Section 1200 feet from E / W Line of Section

OPERATOR: License# 33699 Name: T-N-T ENGINEERING, INC. Address: 3711 Maplewood Ave, Suite 201 City/State/Zip: Wichita Falls, TX 76308 Contact Person: Hal Gill Phone: 940.691.9157 ext 113

Is SECTION Regular irregular? County: Ellis

CONTRACTOR: License# 33549 Name: Landmark American Eagle

(Note: Locate well on the Section Plat on reverse side) Lease Name: Husted Well #: 13 Field Name: Bemis-Shutts

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Well Class: Enh Rec Storage Disposal Other Type Equipment: Infield Pool Ext. Wildcat Other Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle Nearest Lease or unit boundary: 630'

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Ground Surface Elevation: 1832' feet MSL. Water well within one-quarter mile: Public water supply well within one mile:

Directional, Deviated or Horizontal wellbore? if Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Depth to bottom of fresh water: 180 Depth to bottom of usable water: 600

Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 1100'

Length of Conductor Pipe required: Projected Total Depth: 3700' Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other Hauled by transports from wtr well DWR Permit #:

(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone

* Surface Pipe Depth: was: Alternate 2 - 200' is now: Alternate 1 - 1100'

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1601. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: July 26, 2006 Signature of Operator or Agent: Hal Gill Title: Engineer

For KCC Use ONLY API # 15 - 051-25562-0000 Conductor pipe required: None feet Minimum surface pipe required: 200-620 feet per Alt. Approved by: Hal Gill 8-1-06 (with 10-20-06) This authorization expires: 2-1-07 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

18 11 17W