| For KCC Use: | 1 4 4 4 -1 |
|-----------------|------------|
| Effective Date: | 10-25-06 |
| District # | 4 |
| 0040 🗔 | |

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

| Signeted Spuid Date. October 30, 2006 Sepected Spuid Date. October 30, 2006 Sepected Spuid Date. October 30, 2006 Sepected Spuid Date. October 30, 2006 Sepected Spuid Date. October 30, 2006 Sepected Spuid Date. October 30, 2006 Sepected Spuid Date. October 30, 2007 Sepec | | e (5) days prior to commencing well | |
|--|--|--|--------------------------|
| PERATOR: Licenses 31819 | October 20, 2006 | | |
| PERATOR: Licenses 31819 | xpected Spud Date October 30, 2000 | Spot | Fast |
| Department Dep | month day year | 00 00 | _ |
| Section Sect | | • | |
| SESTION English Irregular | PERATOR: License# | 1000 feet from V F / W Line of Section | on |
| County: Decider Pears Emily Hundery-Goff | 7851 South Elati Street, Suite 201 | | . |
| County, Decating Parace. Empty Fundage-Coord Income. 30:4824565 CONTRACTOR: Leanse 33807 Income. 30:4824565 Contractor place on the boundary in Manual Contractor place on the Contractor on Agent. In the well is appropriate district office a pl | doress: ibu/Capan/Zin, Littleton, CO 80120 | * | |
| CONTRACTOR: Licenaes 33607 | ny/State/Zip: Emily Hundley-Goff | | |
| ONTRACTOR: Leanase 33807 Well Driller For: Well Class: Word Driller For: Well Class: John British Rec Infield Whut Rotary See Infield Whut Rotary Well received See Infield See Infield Well received See Infield See I | hone. 303-623-4565 | Lease Name: Marvin May Woll #. 1-23 | |
| Note Company Note Note Company | | Field Name: NA | |
| Well Drilled For: Well Class: Type Equipment: | ONTRACTOR: License# 33607 | | ✓ No |
| Nearest Lesse or unit boundary: 330' Storage Feel MSL Wild Class: Type Equipment: Wild Class: Wild C | ame: Kaler Oil Company | Target Formation(s): Lansing/Kansas City | <u> </u> |
| Ground Surface Deviator (1892) Selection Cable | May Drillad For Mall Closes Tuna Equipments | Nearest Lease or unit boundary: 330' | |
| Water well within one-quarter mile: Gabe | | 0000 | t MSL |
| Selemic: # of Holes Other Oth | | Water well within one-quarter mile: | V No |
| Depth to bottom of treah water: Depth to bottom of water water Depth to bottom of water water Depth to bottom of water Depth Depth to bottom of water Depth | | Public water supply well within one mile: | |
| Other Surface Pipe y Alternate: 1 2 300' minimum Surface Pipe y Alternate: 1 1 2 300' minimum Surface Pipe y Alternate: 1 1 2 300' minimum Surface Pipe Planned to be set: 300' minimum Surface Pipe Planned to Conduct Pipe Planned to Conduct Pipe Planned to Conduct Pipe Planned to Conduct Pipe Planned to Surface Pipe Planned Planned to Surface Pipe Planned to Surface Pipe Planned to Surface Pipe Planned to Surface Pipe Planned Planned to Surface Pipe Planned Planned to Surface Pipe Planned Planned To Planned Pl | | Depth to bottom of fresh water: 210- 250 | |
| OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Infectional, Deviated or Horizontal wellbore? Ves. Two vertical depth: Infectional, Deviated or Horizontal wellbore? Ves. Two vertical depth: Infectional, Deviated or Horizontal wellbore? Water Source for Origing Operations: Water Source for Origing Operations: Will Cores be Taken? Will Cores be Taken? If Yes, proposed zone: AFFIDAVIT AFFIDAVIT In undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolicated well be notified before well is efter into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the religion of the proved notice within 120 days of spud date. Or pursuant to Appendix "F. Eastern Kanass surface casing order #133,91-C, which apples to the KCC District 3 area, alternate II comenting must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Note by carrier to the best of my knowledge and belief. For KCC Use ONLY Approved by Wath Notice and the proved and the plugging is completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Note and the plugging is completed. Obtain written approval before deposing or inspring as alternate II comenting. The provided district office a Point 200 days of | | Depth to bottom of usable water: 218- 25V | |
| Length of Conductor Pipe required. Agont Conductor Pipe Pipe Pipe Pipe Pipe Pipe Pipe Pipe | | | |
| Length of Conductor Pipe required Well Name: | OWWO: old well information as follows: | Length of Surface Pipe Planned to be set: 250 300 Mini | num |
| Original Completion Date: Original Total Depth: Marmaton Water Source for Drilling Operations: Water Source for Drilling Operation Operation operations water Source on Drilling Operation | Operator: | | |
| Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Source for Promit Supplementation operations: Water Source for Promit Supplementation oper | Well Name: | | |
| Yes No | Original Completion Date:Original Total Depth: | Tomation at total Doptil. | |
| Ves, true vertical depth: OWR Parmit #: application in progress (Note: Apply for Parmit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comptly with K.S.A. 55 et. seq. is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "9" - Eastern Kansas surface casing order 133,991-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing, hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 - 039 - 2099 - 2000 For KCC Use ONLY API # 15 - 039 - 2099 - 2000 Feet per ANL Approved by Letth 10 2004 This authorization expires: 4-2007 This authorization expires: 4-2007 Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas Paco EIVED Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas Paco EIVED Notify appropriate district office authorized degration date) please check the box below and retor to the | irectional Deviated or Harizantal wallharm? | | |
| (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the driffing, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in CoMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,991-C, which applies to the KCC Ollstrict 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any camenting. hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15 _ O39 - 2099 - 200 For KCC Use ONLY Approved by Futh 10 - 20 - 20 | | | |
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| This authorization expires: 4-20-07 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: Date: OCT 1 9 2006 | 3. The minimum amount of surface pipe as specified below shall be so | | |
| Check the box below and return to the address below. Spud date: | through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the construction of the complete of the construction of the complete of the construction | the underlying formation. district office on plug length and placement is necessary prior to plugging ged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme be plugged. In all cases, NOTIFY district office prior to any cementing if my knowledge and belief. Title: Owner/Manager Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry - Submit plugging report (CP-4) after plugging is completed; | e. enting g. |
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| · · · · · · · · · · · · · · · · · · · | through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the construction of the complete of the construction of the construc | the underlying formation. district office on plug length and placement is necessary prior to plugging good or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II cemeloe plugged. In all cases, NOTIFY district office prior to any cementing of my knowledge and belief. Title: Owner/Manager Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry. Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: Date: S. Market - Room 2078, Wichlts, Kansas | enting g. 23 - 2 - 30WIV |

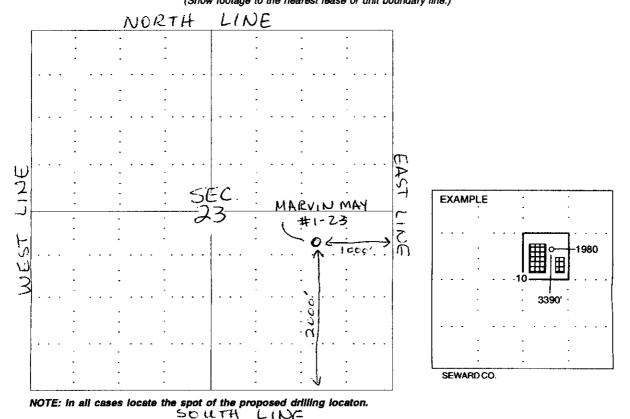
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

| API No. 15 - 039 - 20990 - 0000 | Location of Well: County: Decatur |
|--|--|
| Operator: Cholla Production, LLC | · · · · · · · · · · · · · · · · · · · |
| Lease: Marvin May | 2000 feet from N / S Line of Section 1000 feet from E / W Line of Section |
| Well Number: 1-23 | Sec. 23 Twp. 2S S. R. 30 East ✓ Wes |
| Field: NA | |
| Number of Acres attributable to well: Not spaced | Is Section: Regular or Irregular |
| QTR / QTR / QTR of acreage: | If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW |

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show located to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for Reselved).

OCT 19 2006 KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| on, LLC | | License Number: 31819 | | |
|--|--|---|--|--|
| lati Street, | Suite 201 | , Littleton, CO 80120 | | |
| | | Phone Number: (303) 623 - 4565 | | |
| | Pit Location (QQQQ): | | | |
| Pit is: | | se nw ne se | | |
| ✓ Proposed | Existing | Sec. 23 Twp. 2S R. 30 East V West | | |
| If Existing, date co | nstructed: | 2000 Feet from North / South Line of Section | | |
| | | 950 Feet from F East / West Line of Section | | |
| | (bbls) | Decatur County | | |
| | | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) | | |
| Artificial Liner? | | How is the pit lined if a plastic liner is not used? | | |
| Yes 🗸 I | No | well is to be drilled with bentoite based fresh water mud to seal drilling pit | | |
| · · · · · | • | Width (feet) N/A: Steel Pits | | |
| | | owest fresh water 102' feet. | | |
| 234' feet | | ured well owner electric log KDWR | | |
| Emergency, Settling and Burn Pits ONLY: | | over and Haul-Off Pits ONLY: | | |
| Producing Formation: | | Type of material utilized in drilling/workover: bentonite based fresh water mud | | |
| Number of producing wells on lease: | | Number of working pits to be utilized: ONE | | |
| Barrels of fluid produced daily: | | Abandonment procedure: evaporation and reclamation | | |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No | | Drill pits must be closed within 365 days of spud date. | | |
| | | | | |
| tements are true and | correct to the bes | st of my knowledge and belief. | | |
| tements are true and $\frac{\mathcal{L}\mathcal{V}}{\mathcal{L}\mathcal{V}}$ | uily Hu | Signature of Applicant or Agent | | |
| <u>4</u> v | office use o | MULE SECTION AGENT | | |
| | Pit is: Proposed If Existing, date co. Pit capacity: 11160 Artificial Liner? Yes Length (ferom ground level to detections) et liner et. | Elati Street, Suite 201 foff ay #1-23 Pit is: Proposed Existing If Existing, date constructed: Pit capacity: 11160 (bbls) Area? Yes No 25 Length (feet) 125 from ground level to deepest point: 4 e liner e. Describe proceliner integrity, is the of pit Depth to shalls Source of information in the process of the constructed: Depth to shalls Source of information in the process of the constructed: Depth to shalls Source of information in the process of the constructed: Depth to shalls Source of information in the process of the constructed: Depth to shalls Source of information in the process of the constructed: Depth to shalls Source of information in the process of the constructed: Depth to shalls Source of information in the process of the constructed: Depth to shalls Source of information in the process of the constructed: Depth to shalls Source of information in the process of the constructed: Abandonment States of the constructed: | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 1 9 2006 KCC WICHITA