

OWWO

For KCC Use: 10-25-06  
Effective Date: 4  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October, 23, 2006  
month day year

Spot  East  
NW NE NE Sec. 4 Twp. 9 S. R. 19  West

330 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks

Lease Name: McClellan "A" Well #: 4 OWWO

Field Name: Webster

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 1964 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: est 450'

Depth to bottom of usable water: est 600' 700'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor Pipe required: \_\_\_\_\_

Projected Total Depth: 3402

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

Well  Farm Pond Other Keller Tank Service

DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

OPERATOR: License# 6239 ✓  
Name: Zinszer Oil Company, Inc.  
Address: P.O. Box 211  
Hays, Kansas 67601  
City/State/Zip: \_\_\_\_\_  
Contact Person: Perry S Henman  
Phone: 785-625-9448

CONTRACTOR: License# 6426 ✓  
Name: Express Well Service

Well Drilled For:  Oil  Gas  OWWO  Seismic; # of Holes \_\_\_\_\_  Other \_\_\_\_\_  
Well Class:  Enh Rec  Storage  Disposal  Other \_\_\_\_\_  
Type Equipment:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
 Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:   
Operator: White Hawk Oil Company ✓  
Well Name: McClellan "A" #4  
Original Completion Date: 12/2/48 Original Total Depth: 3402

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/12/06 Signature of Operator or Agent: [Signature] Title: Production Manager/Geologist

For KCC Use ONLY  
API # 15 - 163-01613-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt. 10  
Approved by: [Signature]  
This authorization expires: 4-2007  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

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OCT 20 2006

CONSERVATION DIVISION  
WICHITA, KS

17  
6  
196W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 12/2/40 163-01613-00-01  
 Operator: Zinszer Oil Company, Inc.  
 Lease: McClellan "A"  
 Well Number: 4 OWWO  
 Field: Webster  
 Number of Acres attributable to well: 10 acres  
 QTR / QTR / QTR of acreage: NW - NE - NE

Location of Well: County: Rooks  
330 feet from  N /  S Line of Section  
990 feet from  E /  W Line of Section  
 Sec. 4 Twp. 9 S. R. 19  East  West

Is Section:  Regular or  Irregular

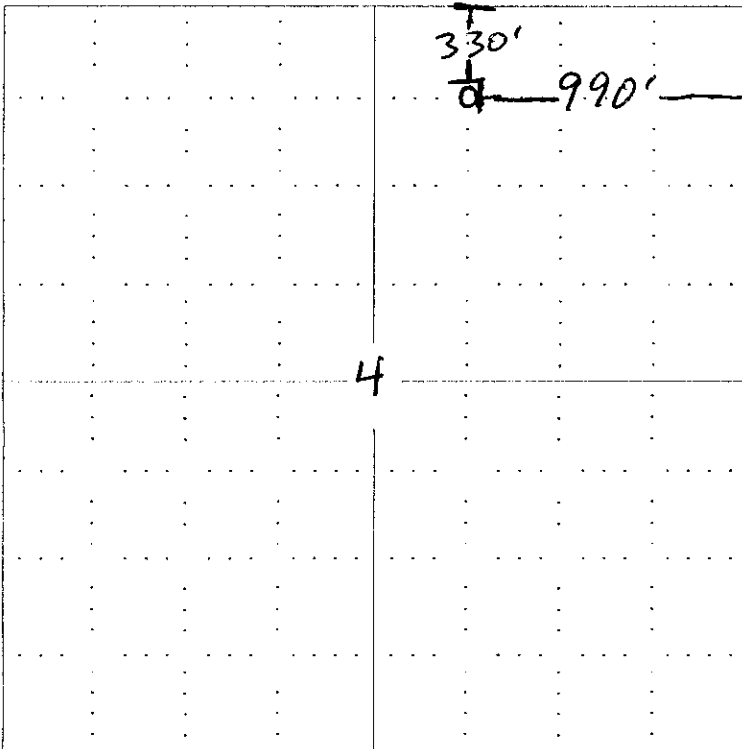
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

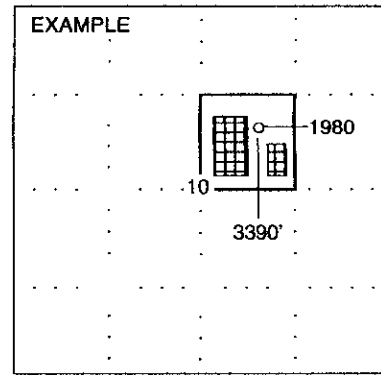
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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**NOTE: In all cases locate the spot of the proposed drilling location.**

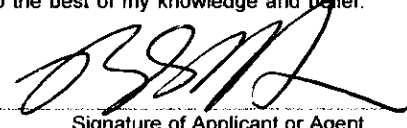
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <u>Zinszer Oil Company, Inc.</u>		License Number: <u>6239</u>
Operator Address: <u>P.O. Box 211, Hays, Kansas 67601</u>		
Contact Person: <u>Perry S. Henman</u>		Phone Number: (785) <u>625</u> - <u>9448</u>
Lease Name & Well No.: <u>McClellan "A" #4 OWWO</u>		Pit Location (QQQQ): <u>NW NE NE</u> Sec. <u>4</u> Twp. <u>9</u> R. <u>19</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>330</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>990</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Rooks</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If VWP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>120</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20'</u> Length (feet) <u>10'</u> Width (feet) <u>N/A: Steel Pits</u> Depth from ground level to deepest point: <u>8'</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Black plastic</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <u>Visual inspection</u>
Distance to nearest water well within one-mile of pit <u>400</u> feet    Depth of water well <u>20'</u> est feet		Depth to shallowest fresh water <u>15'</u> feet. <b>WICHITA, KS</b> Source of information: <input checked="" type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Fresh water/mud</u> Number of working pits to be utilized: <u>One split</u> Abandonment procedure: <u>evaporation and backfill</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>10/16/06</u> Date		 Signature of Applicant or Agent

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OCT 20 2006  
CONSERVATION DIVISION  
WICHITA, KS**

15-163-01613-00-01

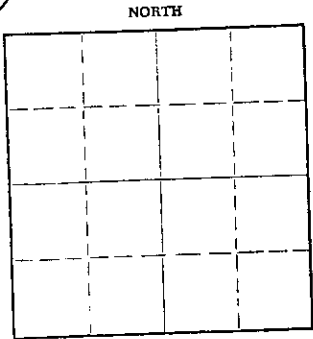
KCC OFFICE USE ONLY			
Date Received: <u>10/20/06</u>	Permit Number: _____	Permit Date: <u>10/20/06</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-163-01613-00-00

# WELL PLUGGING RECORD

STATE OF KANSAS  
CONSERVATION COMMISSION  
Division Completely  
Ad Affidavit  
Cover Report to:  
Conservation Division  
Conservation Commission  
11 No. Broadway  
Wichita, Kansas

Rooks County, Sec. 4 Twp. 9 Rge. (E) 19 (W)  
Location as "NE/CNWKSWK" or footage from lines. NW NE NE  
Lease Owner White Hawk Oil Company  
Lease Name McClellan "A" Well No. 4  
Office Address P. O. Box 1150, Great Bend, Kansas 67530  
Character of Well (completed as Oil, Gas or Dry Hole) Oil Well  
Date well completed December 2 1988  
Application for plugging filed September 19 1980  
Application for plugging approved September 30 1980  
Plugging commenced October 23 1980  
Plugging completed \_\_\_\_\_ 19\_\_\_\_  
Reason for abandonment of well or producing formation Depleted



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production: October, 1970 19\_\_\_\_  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes - Verbal by Marion Schmidt  
Name of Conservation Agent who supervised plugging of this well Marion Schmidt  
Producing formation Arbuckle Depth to top 3400 Bottom 3402 Total Depth of Well 3402 Feet  
Show depth and thickness of all water, oil and gas formations.

### CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				10 3/4"	250	None
				7"	3400	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

By Halliburton:  
50 sacks 50-50 pozmix 6% GEL down annular space between 10 3/4" and 7". At 500# maximum pressure.  
2 sacks Hulls, 50 sacks 50-50 Pozmix 6% GEL, 29 sacks GEL and 120 sacks 50-50 Pozmix 6% GEL mixed with 1 sack Hulls down 7" casing at 700# maximum pressure.

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NOV - 1980  
STATE OF KANSAS  
CONSERVATION DIVISION  
WICHITA, KANSAS

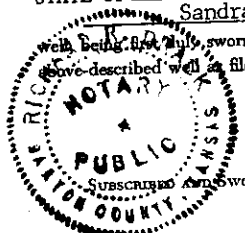
(if additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor \_\_\_\_\_  
Address \_\_\_\_\_

STATE OF KANSAS, COUNTY OF BARTON, ss.  
Sandra L. Simmons (employee of owner) of the above-described

sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Sandra L. Simmons  
P. O. Box 1150, Great Bend, Kansas 67530  
(Address)



Subscribed and sworn to before me this 31st day of October 1980  
Richard R. Beach Notary Public.

My commission expires August 6, 1983