OWWD

For KCC Effective District #	Use: Date:	10-25-06
SGA?	Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

October, 23, 2006		_4
Expected Spud Date	Spot Eas	
, , ,		st
OPERATOR: License# 6239	990 feet from VN/S Line of Section Feet from VE/S Line of Section	
Name: Zinszer Oil Company, Inc.	Is SECTION Regularirregular?	
Address: P.O. Box 211 Have Kansas 67601		
City/State/Zip: Hays, Kansas 67601	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Perry S Henman Phone: 785-625-9448	County: Rooks Lease Name: McClellan "A" Well #: 4 OWWO	
	LT=1=+	
CONTRACTOR: License# 6426 ~	Tield Hairle.	
Name: Express Well Service	Is this a Prorated / Spaced Field? Target Formation(s): Arbuckle	NO.
	Nearest Lease or unit boundary: 330*	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1964 feet MS	21
Oil Enh Rec / Infield / Mud Rotary	r ====	No.
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
✓ OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: est 450'	10
Seismic; # of Holes Other	Depth to bottom of usable water: est 600' 700	
Other	Surface Pipe by Alternate: 1 1 2	
	Length of Surface Pipe Planned to be set: 250"	
If OWWO: old well information as follows: Operator: White Hawk Oil Company	Length of Conductor Pipe required:	
Operator: Write Hawk Oil Company	Projected Total Depth: 3402	
Well Name: McClellan "A" #4	Formation at Total Depth: Arbuckle	
Original Completion Date: 12/2/48 Original Total Depth: 3402		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: [] Well [X] Farm Pond Other Keller Tank Service	<u> </u>
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR []])	
KCC DKT #:	Will Cores be taken? Yes ✓	No
	If Yes, proposed zone: KANSAS CONTROL	
ASEI	DAVIT CORPORATION OF	
	DAVIT CORPORATION COM	Miss
The undersigned hereby affirms that the drilling, completion and eventual plants	DAVIT CORPORATION COM	Miss
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 12/2/40 /U3- 0/6/3-00-01	Location of Well: County: Rooks
Operator: Zinszer Oil Company, Inc.	
Lease: McClellan "A"	feet from VE/W Line of Section 990 feet from VE/W Line of Section
Well Number: 4 OWWO Field: Webster	Sec. 4 Twp. 9 S. R. 19 East 🗸 West
Number of Acres attributable to well: 10 acres	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: NW - NE - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

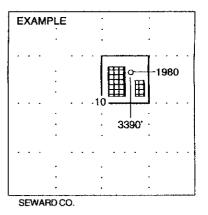
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

· · · · · · · · · · · · · · · · · · ·		330'	190'
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RECEIVED KANSAS CORPORATION COMMISSION OCT 2 0 2006

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Zinszer Oil Co	ompany, Inc.		License Number: 6239	
Operator Address: P.O. Box 211	, Hays, Kans	as 67601		
Contact Person: Perry S. Henman	L		Phone Number: (785) 625 - 9448	
Lease Name & Well No.: McClellan "A	." #4 OWWO		Pit Location (QQQQ):	
Type of Pit:	Pit is:	· · · · · · · · · · · · · · · · · · ·	NW _ NE NE _	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 4 Twp. 9 R. 19 East X West	
Settling Pit X Drilling Pit	If Existing, date of	onstructed:	330 Feet from X North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:	(hhio)	990 Feet from X East / West Line of Section	
to the sit leasted in a Considire Consul Meter		(bbls)	County	
Is the pit located in a Sensitive Ground Water	Area? [] Yes []	ğ No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 '	Length (fe	pet)10 '		
Depth fr	om ground level to de	eepest point:	8 ¹ (feet)	
material, thickness and installation procedure Black plastic).	liner integrity, ii	Visual inspection KANSAS CORPORATION COMMISSION OCT 2 0 2006	
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh water 15' feet. WICHITA, KS	
400 feet Depth of water well	20'est feet	_X measu	redwell owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		-	over and Haul-Off Pits ONLY: It utilized in drilling/workover: Fresh water/mud	
Producing Formation: Number of producing wells on lease:			king pits to be utilized: One split	
Barrels of fluid produced daily:			procedure: evaporation and backfill	
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and beglief.	
/0/16/06 Date			pe closed within 365 days of spud date. of my knowledge and belief. ginature of Applicant or Agent	
 	KCC	OFFICE USE OF	NLY	
Date Received: 10/20/06 Permit Num	ber:	Permi	t Date: 10 / Zo / GF Lease Inspection: Yes V No	

OF KANSAS ORATION COMMISSION aution Completely ed Affidavit

WELL PLUGGING RECORD

Ad Affidavit						
rvation Division Corporation Commission	R	ooks	County	Sec. 4 Twp	9 Rge	$(E)_{19}(W)$
l No. Broadway ichita, Kansas		ONTENESTED .	ov Enghada from	lines NW N	E NE	
NORTH				any		4
		McClalian	- A			WEII NO.
	Office Address	P. O. Box	<u>1150, Gre</u>	at Bend, Ka	1 Well	
		Zoll (completed	as Oil. Gas or	Dry Hole) 01	I WCII	₁₉ 48
	Date well com	pleted	Cincer 2			19 80
	Application for	plugging filed plugging appro-	Septen	iber 30		19 80
	Application for	nenced	October	23,		19.80
		1				19
<u> </u>	- Reason for aba	ndonment of we	ll or producing	formation Dep	oleted	
	1				October	r. 1970 ₁₉
	If a producing	well is abandon	ned, date of la	st production	ita agents befor	e plugging was com-
!	—— Was permissio	on obtained from	n the Conserv I by Mari	on Schmidt	ns agenes belos	e plugging was com-
Locate well correctly on above Section Plat	menced?	Mari	on Schmid	t		
ne of Conservation Agent who s	supervised plugging of the	Depth to top 3	400 Botton	3402	otal Depth of V	Vell 3402 Feet
Annual formation ALUGUE						
w depth and thickness of all wa	ater, on and gas formation	01131			d	ASING RECORD
OIL, GAS OR WATER RECO	ORDS			1	DATE THE	PULLED OUT
FORMATION	CONTENT	FROM	то	SIZE	250	None
				10_3/4"	3400	None
				- /		
			+			
	- +					<u></u>
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feet for each play Halliburton:	If cement or other plugs lug set. Dozmix 6% GEL At 500# maxi	down annul	ar space	between		ethod or methods use
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