

Corrected Copy

For KCC Use: Effective Date: 10-8-06 District # 3 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form must be Typed Form must be Signed All blanks must be Filled

CORRECTED

Expected Spud Date 10/6/2006 month day year

* Spot SE/4 SE NW NE NE SE Sec. 33 Twp. 28 S. R. 22 1485 feet from N S Line of Section * 165 1485 feet from E W Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 6766 Name: N & W Enterprises Inc Address: 1111 S. Margrave City/State/Zip: Fort Scott, KS 66701 Contact Person: Thomas L. Norris Phone: 620-223-6559 or 620-224-0006 CONTRACTOR: License# 33734 Name: Hat Drilling LLC

County: Crawford Lease Name: Meyer Field Name: Walnut SE * Well # 20

Is this a Prorated / Spaced Field? Target Information(s): Bartlesville Nearest Lease or unit boundary: 660'

Well Drilled For: Oil Gas OAWO Seismic: # of Holes Well Class: Enh Rec Storage Disposal Infield Pool Ext Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: NA feet MSL Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 1000' + Depth to bottom of usable water: 1000' + Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be set: 20' Length of Conductor Pipe required: NA Projected Total Depth: 425' Formation at Total Depth: Bartlesville Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #:

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

(Note: Apply for Permit with DWR) Will Cores be taken? Yes No If Yes, proposed zone:

* WAS: SE-NE-NE-SE 165' FEL IS: SE-SE-NW-SE 1485' FEL

AFFIDAVIT

* WAS: Well # 16 IS: Well # 20

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/29/06 Signature of Operator or Agent: Title:

For KCC Use ONLY API # 15 - 037-21846-000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. Approved by: RH 10-3-06 / RH 10-20-06 This authorization expires: 4-3-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, KS 67202

RECEIVED

OCT 19 2006

KCC WICHITA


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**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: N & W Enterprises, Inc.		License Number: 6766
Operator Address: 1111 S Margrave, Fort Scott, KS 66701		
Contact Person: Tom Norris		Phone Number: (620) 223 - 6559
Lease Name & Well No. * Meyer #20		Pit Location (QQQQ): SE/4 SW SE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 80 (bbls)	Sec. 33 Twp. 28 R. 22 <input checked="" type="checkbox"/> East <input type="checkbox"/> West * 1485 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section * 1485 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: NA mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud
Pit dimensions (all but working pits): 5' Length (feet) 5' Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5' (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2200 feet Depth of water well 750 feet		Depth to shallowest fresh water NA feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Water Number of working pits to be utilized: 2 Abandonment procedure: Fill with earth _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
10/17/2006 Date	 Signature of Applicant or Agent	

15-037-21846-0000

KCC OFFICE USE ONLY			
Date Received: _____	Permit Number: _____	Permit Date: _____	Lease Inspection: <input type="checkbox"/> Yes <input type="checkbox"/> No

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