

REVISED ROUTAGE

above sign 9/13
for JM 9/13
(2)

For KCC Use:
Effective Date: 9-17-06
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date 11 6 2006
month day year

Spot NE
SW SW SW
Sec. 29 Twp. 16 S. R. 2
1280 1430' feet from N / S Line of Section
1280 1500' feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 30535
Name: Hartman Oil Co., Inc.
Address: 12950 E. 13th St. N.
City/State/Zip: Wichita, KS 67230-1457
Contact Person: Stan Mitchell
Phone: (620) 272-3988
CONTRACTOR: License# 33793
Name: H2 Drilling, LLC

(Note: Locate well on the Section Plat on reverse side)
County: Lane
Lease Name: Riley Well #: 1
Field Name: Wildcat
Is this a Prorated / Spaced Field? Yes No

Well Drilled For: Oil Gas OWD Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal
Type Equipment: Mud Rotary Air Rotary Cable
 Infield Pool Ext. Wildcat Other

Nearest Lease or unit boundary: 1320 ft.
Ground Surface Elevation: 2720 ft. feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180 ft.
Depth to bottom of usable water: 1320-1350 ft.
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300 ft.
Length of Conductor Pipe required:
Projected Total Depth: 4700 ft.
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
 Well Farm Pond Other Hauled
DWR Permit #: _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: C-SW/4 1320' FSL, 1320 FWL
IS: SW-NE-SW 1430' FSL, 1500' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/11/06 Signature of Operator or Agent: _____ Title: _____

For KCC Use ONLY
API # 15 - 101-21960-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. **XO 2**
Approved by: Per 9-12-06 / RWH 10-20-06
This authorization expires: 3-12-07
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
OCT 19 2006
KCC WICHITA

29
16
27W