

OWWO

For KCC Use: Effective Date: 10-25-06 District # SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002

Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date October 16 2006 month day year

Spot NE SW NE Sec. 19 Twp. 11 S. R. 24 3630 feet from N / S Line of Section 1650 feet from E / W Line of Section

OPERATOR: License# 6931 Name: Bowman Oil Company Address: 805 Codell Road City/State/Zip: Code#, KS 67663 Contact Person: Don Bowman or Bill Bowman Phone: 785-434-2286

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 6931 Name: Bowman Oil Company

County: Trego Lease Name: Scanlon/Newman Well #: 1 Field Name: Garner

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other Injection well Well Class: Enh Rec Storage Disposal Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No Target Formation(s): kc Nearest Lease or unit boundary: 1650

If OWWO: old well information as follows: Operator: Chief Drilling Co Inc, 905 Century Plaza, Wichita, KS 67202 Well Name: Scanlon # 1 (API # 15-195,20630) Original Completion Date: 05/14/80 Original Total Depth: 4040

Ground Surface Elevation: 2443 kb feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Depth to bottom of fresh water: 200' Depth to bottom of usable water: 800' 1100' Surface Pipe by Alternate: 2 Length of Surface Pipe Planned to be set: 222' Alt 2.

Length of Conductor Pipe required: none Projected Total Depth: 3966 Formation at Total Depth: arbuttle

Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 9, 2006 Signature of Operator or Agent: Jackie Langholz Title: Office Manager

For KCC Use ONLY API # 15 - 195-20630-00-01 Conductor pipe required: None feet Minimum surface pipe required: 222 feet per Alt. 2 Approved by: Ruth 10-20-06 This authorization expires: 4-20-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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19 11 24W M72

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 195,20630 - 00-01

Operator: Bowman Oil Company

Lease: Scanlon/Newman

Well Number: 1

Field: Garner

Number of Acres attributable to well: \_\_\_\_\_

QTR / QTR / QTR of acreage: NE - SW - NE

Location of Well: County: Trego

3630 feet from  N /  S Line of Section

1650 feet from  E /  W Line of Section

Sec. 19 Twp. 11 S. R. 24  East  West

Is Section:  Regular or  Irregular

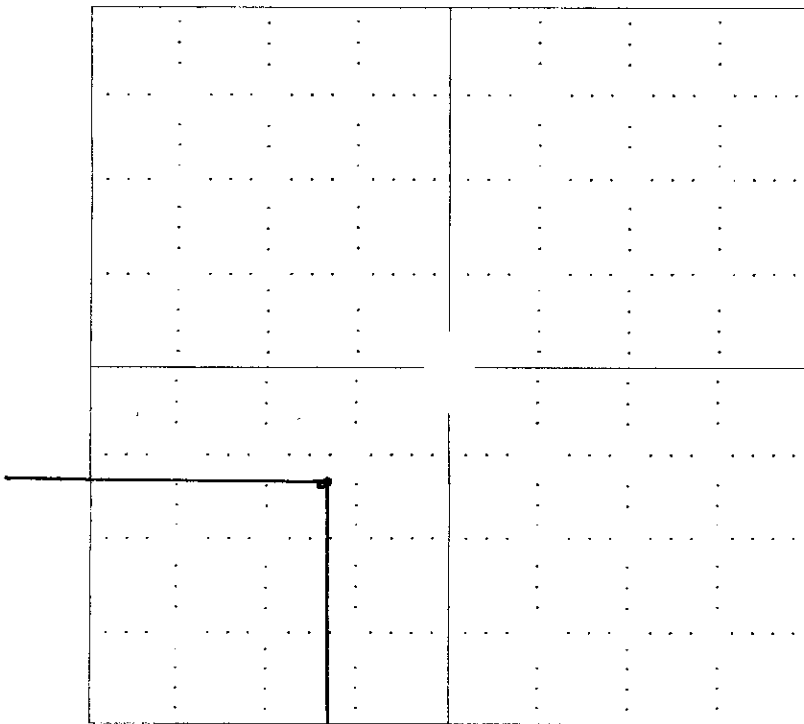
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

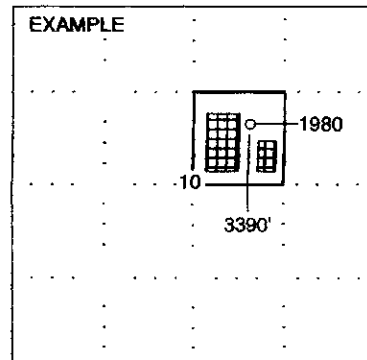
### PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



see attached KCC Lease Survey plat



**NOTE: In all cases locate the spot of the proposed drilling location.**

#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

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# KCC LEASE SURVEY PLAT

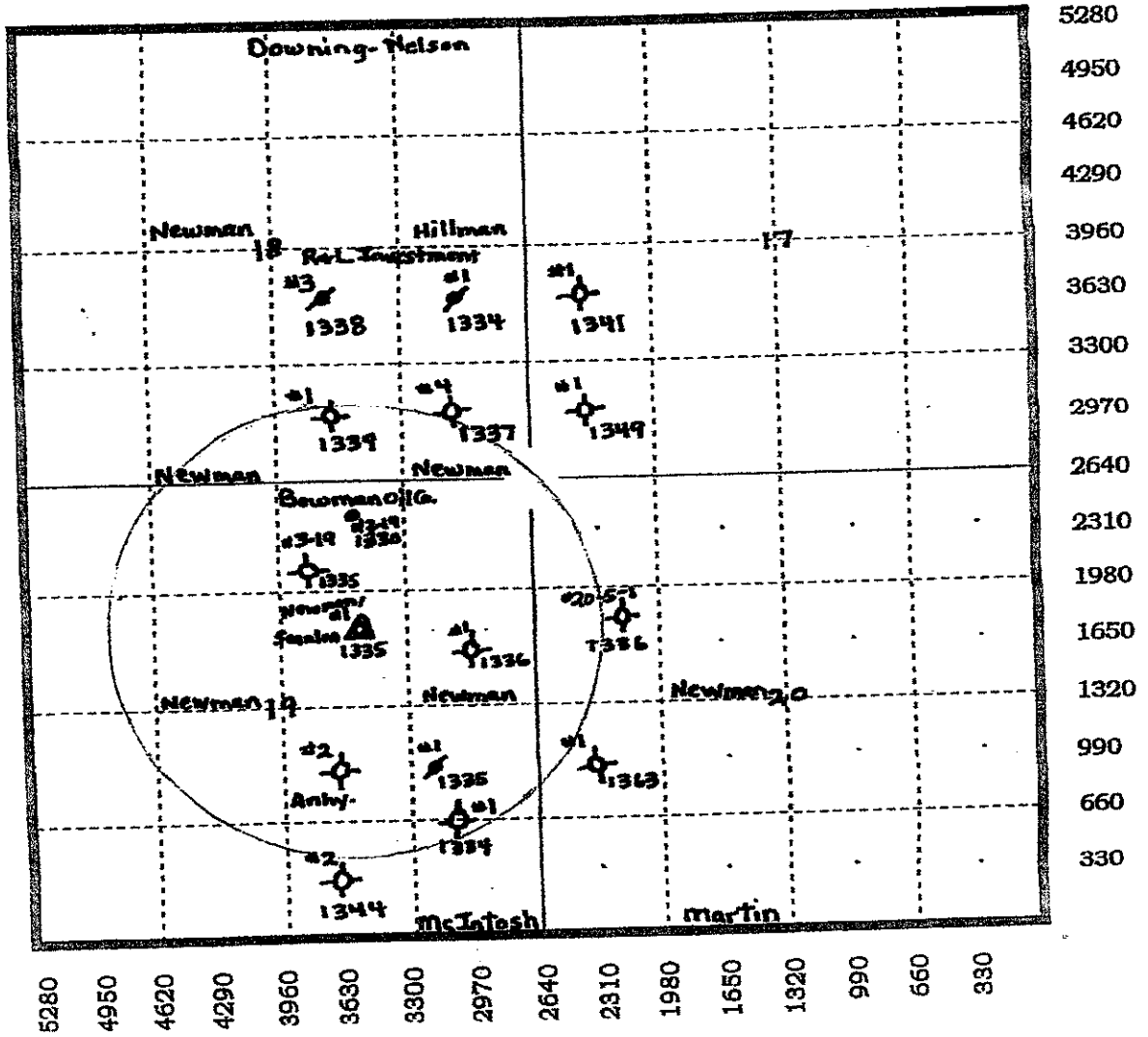
(formerly Scanlon #1)

N

LEASE Newman/Scanlon #1, COUNTY Trego  
Scanlon/Newman #1

Section 19, Township 11, Range 24 W

15-195-20630-00-01



Company Bowman Oil Company  
 Address 805 Codell Road  
 City/State Codell, Kansas 67663  
 Phone 785-434-2286 Lic # 6931  
 KCC Agent \_\_\_\_\_ Date \_\_\_\_\_

- Dry Hole
- Oil Well
- Plugged Oil Well
- Plugged SWD
- Gas Well
- Temporary Abandoned
- Abandoned
- Injection Well
- SWD
- Plugged Injection Well
- Water Supply Well


Well information restricted to available data and research limitations.

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**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Bowman Oil Company</b>		License Number: <b>6931</b>
Operator Address: <b>805 Codell Road, Codell, KS 67663</b>		
Contact Person: <b>Don Bowman or Bill Bowman</b>		Phone Number: ( <b>785</b> ) <b>434 - 2286</b>
Lease Name & Well No.: <b>Scanlon/Newman # 1</b>		Pit Location (QQQQ): <b>NE SW NE/4</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>150</b> (bbls)	Sec. <b>19</b> Twp. <b>11</b> R. <b>24</b> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <b>3630</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>1650</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Trego</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <b>25</b> Length (feet) <b>8</b> Width (feet) <b>N/A: Steel Pits</b> Depth from ground level to deepest point: <b>6</b> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>standard black liner</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Checked daily</b>
Distance to nearest water well within one-mile of pit <b>4275</b> feet    Depth of water well <b>65</b> feet		Depth to shallowest fresh water <b>45</b> feet. Source of information: <b>KHGW</b> <sup>(1)</sup> _____ measured    _____ well owner    _____ electric log    _____ KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>mud/water</b> Number of working pits to be utilized: <b>1</b> Abandonment procedure: <b>air dry &amp; backfill</b> _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ October 9, 2006 Date		 Signature of Applicant or Agent

15-195-200630-00-01

<b>KCC OFFICE USE ONLY</b>			
Date Received: <b>10/12/06</b>	Permit Number: _____	Permit Date: <b>10/12/06</b>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

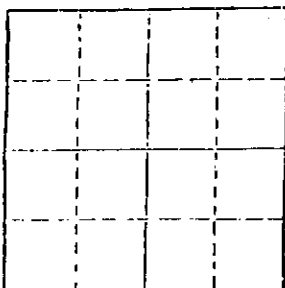
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**KCC WICHITA**

15-195-20630-0000

STATE OF KANSAS  
CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to  
Conservation Division  
State Corporation Comm.  
245 North Water  
Wichita, KS 67202



Locate well correctly on above  
Section Plat

Trego County, Sec. 19 Twp. 11S Rge. 24W E/W  
Location as "NE/CNW/SW 1/4" or footage from lines  
NE SW Ne  
Lease Owner Chief Drilling Co., Inc.  
Lease Name Scanlon #1 Well No.  
Office Address Suite 905, Century Plaza Bldg, Wichita 67202  
Character of Well (Completed as Oil, Gas or Dry Hole)

Date Well completed 19  
Application for plugging filed 19  
Application for plugging approved 19  
Plugging commenced 11/20/80 19  
Plugging completed 11/20/80 19  
Reason for abandonment of well or producing formation  
Depleted  
If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or  
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gil Balthazor  
Producing formation Depth to top Bottom Total Depth of Well 4040'  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

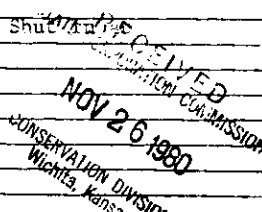
CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	222'	None
				4-1/2"	4038'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid  
was placed and the method or methods used in introducing it into the hold. If cement or other  
plugs were used, state the character of same and depth placed, from feet to  
feet for each plug set.

Allied pumped 3 sacks hulls, 6 sacks gel and 60 sacks cement. Shut in at  
100 lbs. pressure.

Plugging complete.



(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING  
CHASE, KANSAS

STATE OF Kansas COUNTY OF Rice, ss.  
R. Darrell Kelso (employee of owner) or (owner or operator)  
of the above-described well, being first duly sworn on oath, says: That I have knowledge of  
the facts, statements, and matters herein contained and the log of the above-described well  
is filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso  
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of November, 19 80

My commission expires



Joan Kelso  
Notary Public.