For KCC Use: Effective Date: SGA? Yes X No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

<ol> <li>Notify the appropriate district office prior to spudding of well;</li> <li>A copy of the approved notice of intent to drill shall be posted on each drilling rig;</li> <li>The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe and through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.</li> <li>If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;</li> <li>The appropriate district office will be notified before well is either plugged or production casing is cemented in;</li> <li>If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.         Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.</li> </ol>	Must be approved by KCC five	(5) days prior to commencing well All blanks must	be Filled
Section   Depose	Expected Soud Date October 26, 2006	Cont	
Section   Sect		· ·	<del></del>
Name	22244	300	
Name   Control   Fame   Fame   Control   Fame   Fame   Control   Fame	OPERATOR: License#	leer nom   V   N /     S Line of S	ection
ClayStandar(): Oklanoma (1): O	Name; Quest Cherokee LLC	—————feet from ☐ E / V W Line of S	ection
Contry. Chair Marin Prone; (407) 368-9308  CONTRACTOR: Loansez Will be licensed by the KCC Name; Will advise on the ACC-1  Wolf Delied For: Well Class: Type Equipment:  Will advise on the ACC-1  Wolf Delied For: Well Class: Type Equipment:  Own Disposal   Infeld   Mul Rotary   Wildent   Sealing   Sealing	Address: 9520 North May Avenue, Suite 300	Is SECTION _▼RegularIrregular?	
Contry Action   Charact Marin   Country   Wison   Wison	City/State/Zip: Oklahoma City, Oklahoma 73120	(Note: Locate well on the Section Plat on reverse side)	
Pinone: (Mill be licensed   Will be licensed by the KCC	Contact Person: Richard Marlin		
CONTRACTOR: Licensee   Will be licensed by the KCC   Name: Will advise on the ACO-1   State   Well Class: Type Equipment:   Well Class: Type Equipment:   Well Class: Type Equipment:   State   Well Class:   Well	Phone: (405) 286-9308	Lease Name: Uhren, John Well # 16-1	
Same   Contract   Co	Will be licensed by the KCC	Field Name: Cherokee Basin CBM	
Target Formation(s): Cherchee Coals	CONTRACTOR: License# Will be licensed by the RCC	<u></u>	s / No
Mearest Lease or unit boundary, 330   Service	Name: Will advise on the ACO-1	`	25 <b>[4</b> ]140
Ground Surface Elevation: 943   feet MSL   Water well within one-quarter mile:   ves   No   Storage   Pool Ext.   vis Rotary   Wildcart   Cable   Other   Coable   Other   Coable   Other   Coable   Other   Coable   Other   Coable   Other   Other   Coable   Other   Othe	Wall Drilled For: Well Class. Tunn Fredhouse		
Water well within one-quarter mile:	The state of the s		foot MSI
Selsimic:			
Depth to bottom of tresh water. 100   Depth to bottom of tresh water. 100   Depth to bottom of usable water. 200   Surface Pipe by Alternate:   1   1   2   2   Length of Surface Pipe by Alternate:   1   1   2   2   Length of Surface Pipe by Alternate:   1   1   2   2   Length of Surface Pipe by Alternate:   1   1   2   2   Length of Surface Pipe by Alternate:   1   2   2   Length of Conductor Pipe required:   Depth:   De		· · · · · · · · · · · · · · · · · · ·	_
Depth to bottom of usable water. 200		11 -	~ (¥ )INO
Surface Pipe by Alternate:   1   2 2   2   2   2   2   2   2   2	Seismic;# of Holes Other		
Length of Surface Fipe Planned to be set: 25	✓ Other Coalded Methane	Surface Pine by Alternate: 1 7 2	
Operator: Well Name: Original Completion Date: Original Total Depth: Oware Source for Drilling Operations:  Water Source for Drilling Operations: Water Source for Drilling Operation Operation on the Water Source for Drilling Operation Operation Operation Operation on the Water Source for Drilling Operation Operation Operation Operation on Suffers With N.S.A. 55 et source With IDWA Drilling Ingents # Note Indent Main Dril	If OMMANO: and well information as follows:	Length of Surface Pine Planned to be set: 25	
Well Name: Original Completion Date: Original Consults of True Application Orders: Original Completion Date: Original Comp		Length of Conductor Pine required	
Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Total Depth: Original Total Depth: Original Completions: Water Source for Drilling Operations: Water Source for Drilling Operation Operation Commissions on Drilling Operation on Drilling Drilling Operation Operation Operation on Drilling Operation Opera			
Water Source for Drilling Operations:   Wate			
Well	Original Completion Date:Original Total Depth:	Tomation at Total Dopal.	
Section   Sect	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Second Head	<b>-</b>		
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. SCORPORATION COMMISS.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface Tributions ON through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: October 19, 2006 Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to filed proration orders;  Notify appropriate district office all twater.  1 this authorization expires: 10007  (This authorization vold if drilling not started within 6 months of approval date.)  Spud date: Agent: Eastern Kansas surface appraison date) please check the box below and return to the address below.    Well Not Drilled - Permit Expired	•		
AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will compty with K.S.A. 55 et. SAS CORPORATION COMMISS of the superoved notice of intent to drill shall be posted on each drilling rig;  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE il COMPLETION, production pipe shall be cemented from below any usdace within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the lest of my knowledge and belief  Date: October 19, 2008 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205 - 26993 - 000  Title: VP  Remember to:  - File Completion Form ACO-1 within 120 days of spud date;  - File acreage attribution plate district office 4 hours prior to workover or re-entry;  - Submit plugging report (CP-1) with intent to Drill;  - File Completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File Completion Form ACO-1 within 120 days of spud date;  - File Compl	····		
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hereby certify that the statements made herein are true and to the lest of my knowledge and belief   Date: October 19, 2006	must be completed within 30 days of the soud date or the well shall be	e plugged. In all cases NOTIFY district office prior to any compar	ementing
For KCC Use ONLY  API # 15 - 205-26992-000  Conductor pipe required None feet per Alt. Y 2  Approved by: P# 10-2006  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Dat		Λ	iting.
For KCC Use ONLY  API # 15 - 205 - 26992 - 0000  Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. Y 2  Approved by: P# 10-20-06  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date: Date:  Agent: Date: Date: Date: Agent: Date: Date	Thereby certify that the statements made herein are true and to the best of	my knowledge and belief?	
For KCC Use ONLY  API # 15 - 205 - 26992 - 0000  Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. Y 2  Approved by: P# 10-20-06  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date: Date:  Agent: Date: Date: Date: Agent: Date: Date	Date: October 19, 2006 Signature of Operator or Agent: X / Ch	(1, 1c) VV/arla Title: VP	
For KCC Use ONLY  API # 15 - 205-26992-0000  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. Y 2  Approved by: PH 10-20-00  This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: Date			
API # 15 - 205-26992-0000  Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. Y (2)  Approved by: PH 10-20-00  This authorization expires: 420-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: D		Remember to:	
Conductor pipe required None feet  Minimum surface pipe required 20 feet per Alt. Y 2  Approved by: P## 10-20-00  This authorization expires: 420-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Agent: Date: Date	i	· · · · · · · · · · · · · · · · · · ·	1
Conductor pipe required			
Minimum surface pipe required	Conductor pipe required feet	- File acreage attribution plat according to field proration orders;	<u></u>
Approved by: Ptt 10-20-00  This authorization expires: 4-20-07  (This authorization void if drilling not started within 6 months of approval date.)  Spud date: Agent: Date: D	20		ntry;
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Spud date: Agent: Signature of Operator or Agent: Date: Date:	(This authorization void if drilling not started within 6 months of approval date.)		70
Date:			1
	Spud date; Agent;		<u> </u>
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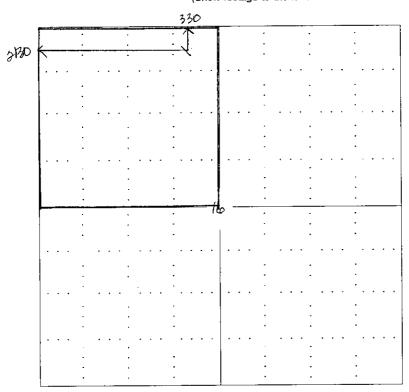
### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

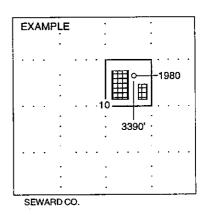
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-26992-0000	Location of Well: County: Wilson
Operator: Quest Cherokee LLC	
Lease: Uhren, John	feet from N / S Line of Section  2130 feet from E / W Line of Section
Well Number: 16-1	Sec. 16 Twp. 28 S. R. 17 V East West
Field: Cherokee Basin CBM  Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE NW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 9520 North May Avenue, Suite 300 Oklahoma City, Oklahoma 73120				
Contact Person: Richard Marlin		Phone Number: ( 405 ) 286 - 9316		
Lease Name & Well No.: Uhren, Johr	ı #16-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:	,,-	<u>NENW</u>	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec16Twp28R17	
Settling Pit	If Existing, date c	onstructed:	Feet from 📝 North / 🗌 South Line of Section	
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:	<del></del>	Feet from ☐ East / ✓ West Line of Section	
	300	(bbls)	Wilson County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)	
ls the bottom below ground level?  ☐ Yes ✓ No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) N/A: Steel Pits  Depth from ground level to deepest point: 10 (feet)				
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  Air Drilling Operation lasting approx  OCT 2 0 2006		Operation lasting approx 3 Secret Por Commission Control Commission Control Co		
Source of infor		west fresh water		
			redwell owner electric logKDWR	
}			ver and naul-On Fits ONLT:	
			Il utilized in drilling/workover: Air Drilled king pits to be utilized: One	
Barrels of fluid produced daily: Abandonmer		Abandonment	procedure: Air Dry, Back Fill and Cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.  I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  October 19, 2006  Date  Signature of Applicant or Agent				
KCC OFFICE USE ONLY				
Date Received: 10/20/06 Permit Num	ber:	Permi	t Date: 16/20/04 Lease Inspection: Yes 1 No	