For KCC Use:	10-25-0h
Effective Date: .	10-25-06
District #	

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

and the second second	11 - 00	6 - 06	spot 140' N. & 40' E. of	East
xpected Spud Date	month da	y year	SE NW NE Sec. 27 Twp. 1	9S S. R. 26 Vest
51	123			I / S Line of Section
PERAIUN: LICEIISE#			feet from 🗸	E / W Line of Section
ame: Pickrell Drilling Comp			is SECTION Regular Irregular?	
INTASS:	85 67202-3738	<u> </u>	(Note: Locate well on the Section Pla	et on reverse side)
ity/State/Zip:			Nace	at 01/10/0/00 0/4/0/
ontact Person	J. Richardson		County.	Well #: 1
hone: 316-262-8427	<u> </u>		None	
ONTRACTOR: Lineare	5123		Fleid Name.	✓ Yes No
ONTRACTOR: License#_ ame. Company Tools			Is this a Prorated / Spaced Field? Target Formation(s): Mississippian	( <b>Y</b> ) 144 (L)
ame: Company roots			Nearest Lease or unit boundary: 850'	
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: 2613 est.	feet MSL
V Oil ✓ Enh Re	nfield	<b>✓</b> Mud Rotary	Water well within one-quarter mile:	Yes √ No
Gas Storage	`` <b> </b>	Air Rotary		yes √ No
OWWO Dispose		Cable	Public water supply well within one mile:  Depth to bottom of fresh water:	/ LI VIII
Seismic;# of H	···	<u></u>	Depth to bottom of tresh water:	/
Other				
			Surface Pipe by Alternate:	200'+
OWWO: old well informat			Length of Conductor Pipe required: NA	
Operator:			Projected Total Depth: 4750'	/
Well Name:			Formation at Total Depth: Mississippian	
Original Completion Da	ite:Origin	nal Total Depth:	Water Source for Drilling Operations:	
والمراجعين والمراجع والمراجع	Paradian mailbara?	Yes ✓ No	Well Farm Pond Other X	
	INZONIAL WINILLOUSES		Well     Faith Folio Onle	
Directional, Deviated or Ho f Yes, true vertical depth:			DWR Permit #:	DWR (1)
f Yes, true vertical depth: Bottom Hole Location:			DWR Permit #:(Nate: Apply for Permit with	DWR ()
Yes, true vertical depth:		Equal to the second sec	DWR Permit #:	Yes ✓ No
f Yes, true vertical depth: Bottom Hole Location: KCC DKT #:		AFF	DWR Permit #:	Yes √No
f Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby a	affirms that the drilling.	AFF, completion and eventual p	DWR Permit #:	Yes √No
f Yes, true vertical depth:	affirms that the drilling, ling minimum requiren	AFF completion and eventual parents will be met:	DWR Permit #:	Yes √No
Fyes, true vertical depth:	affirms that the drilling, ing minimum requirem to district office <i>prior</i> oved notice of intent to an of surface pipe as olde, an agreement betwirtict office will be notified to the completion, producing "B" - Eastern K within 30 days of the	AFF completion and eventual parents will be met: to spudding of well; drill shall be posted on ea specified below shall be se a minimum of 20 feet into tween the operator and the cied before well is either plus function pipe shall be cemen ansas surface casing order spud date or the well/sihall	(Note: Apply for Permit with Will Cores be taken?  If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 55 et.  ch drilling rig;  f by circulating cement to the top; in all cases a the underlying formation.  district office on plug length and placement is not good or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district office.	Yes VNc. surface pipe shall be set ecessary prior to plugging; in 120 days of spud date. 3 area, alternate II cementin
f Yes, true vertical depth:	affirms that the drilling, ing minimum requirem to district office <i>prior</i> oved notice of intent to an of surface pipe as olde, an agreement betwirtict office will be notified to the completion, producing "B" - Eastern K within 30 days of the	AFF completion and eventual parents will be met: to spudding of well; drill shall be posted on ea specified below shall be se a minimum of 20 feet into tween the operator and the died before well is either plujuction pipe shall be cemen ansas surface casing order spud date or the well shall in are true and to the best of	(Nate: Apply for Permit with Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Iugging of this well will comply with K.S.A. 55 et.  Ich drilling rig;  If you circulating cement to the top; in all cases she underlying formation.  Idistrict office on plug length and placement is not good or production casing is cemented in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district official may knowledge and belief.  Title: Geo	Yes VNc. surface pipe shall be set ecessary prior to plugging; in 120 days of spud date. 3 area, alternate II cementin
f Yes, true vertical depth:  Gottom Hole Location:  GCC DKT #:  The undersigned hereby a t is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry ho 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate dis 7. Or pursuant to Appropriate dis 8. If an ALTERNATE II Or pursuant to Appropriate dis 9. If the well is dry ho 5. The appropriate dis 9. If an ALTERNATE II Or pursuant to Appropriate dis 1. Date: October 18, 2006  For KCC Use ONLY API # 15 - / 3.5  Conductor pipe required Minimum surface pipe re	affirms that the drilling, ring minimum requirem to district office <i>prior</i> oved notice of intent to unt of surface pipe as blidated materials plus ble, an agreement between the completion, productive office will be notified within 30 days of the tatements made herei Signature of Open Signature of Open Lauring Signature Open Lauri	AFF completion and eventual prents will be met: to spudding of well; drill shall be posted on ease a minimum of 20 feet into tween the operator and the clied before well is either plulication pipe shall be cemen ansas surface casing order spud date or the well shall in are true and to the best of the complete of the state of the shall of the	(Nate: Apply for Permit with Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Ilugging of this well will comply with K.S.A. 55 et.  In drilling rig;  If you circulating cement to the top; in all cases are the underlying formation.  In district office on plug length and placement is not good or production casing is cemented in; ted from below any usable water to surface with the plugged. In all cases, NOTIFY district office of the plugged. In all cases, NOTIFY district office of the plugged in the plugged. In all cases, NOTIFY district office of the plugged in the plugging report (CP-4) after plugging on the plugging report (CP-4) after plugging on the plugging of the plugging report (CP-4) after plugging on the plugging report (CP-4) after plugging or the plugging report (CP-4) after	surface pipe shall be set ecessary prior to plugging; in 120 days of spud date. 3 area, alternate II cementing. blogist etent to Drill; ys of spud date; eld proration orders; or to workover or re-entry; g is completed; injecting salt water.
f Yes, true vertical depth:  Bottom Hole Location:  CCC DKT #:  The undersigned hereby at is agreed that the follow  1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate be completed I hereby certify that the st  Date: October 18, 2006  For KCC Use ONLY API # 15 - / 35 -  Conductor pipe required Minimum surface pipe re Approved by: Put ID  This authorization expire	affirms that the drilling, ing minimum requirem to district office <i>prior</i> oved notice of intent to an of surface pipe as olicitated materials plus lie, an agreement betwintict office will be notific to the fice will be notified within 30 days of the tatements made hereing.  Signature of Open Alone.  24559-00  JONE.  Bequired	AFF completion and eventual prents will be met: to spudding of well; orill shall be posted on ea specified below shall be se a minimum of 20 feet into tween the operator and the country of the service of the original surface casing order spud date or the well shall in are true and to the best of the country of the service of Agent:  The completion and eventual present the service of the servic	(Nate: Apply for Permit with Will Cores be taken?  If Yes, proposed zone:  IDAVIT  Iugging of this well will comply with K.S.A. 55 et.  In drilling rig;  If you circulating cement to the top; in all cases and the underlying formation.  Idistrict office on plug length and placement is not good or production casing is cemented in; and from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district office of my knowledge and belief.  Title: Geo.  Remember to:  File Drill Pit Application (form CDP-1) with in File Completion Form ACO-1 within 120 day.  Notify appropriate district office 48 hours pride to the completion within approval before disposing or if this permit has expired (See: authorized a check the box below and return to the additional contents.	surface pipe shall be set ecessary prior to plugging; in 120 days of spud date. 3 area, alternate II cementing. elologist etent to Drill; ys of spud date; id proration orders; for to workover or re-entry; ig is completed; injecting salt water. expiration date) please
f Yes, true vertical depth: Gottom Hole Location: GCC DKT #:  The undersigned hereby a set is agreed that the follow  1. Notify the appropria 2. A copy of the appropria 3. The minimum amount through all unconso 4. If the well is dry hole 5. The appropriate dis 6. If an ALTERNATE II Or pursuant to Appropriate to Approve the completed I hereby certify that the set  Date: October 18, 2006  For KCC Use ONLY  API # 15 - / 35 -  Conductor pipe required Minimum surface pipe re Approved by: Put ID  This authorization expires	affirms that the drilling, ing minimum requirem to district office <i>prior</i> oved notice of intent to an of surface pipe as olicitated materials plus lie, an agreement betwintict office will be notific to the fice will be notified within 30 days of the tatements made hereing.  Signature of Open Alone.  24559-00  JONE.  Bequired	AFF, completion and eventual prents will be met: to spudding of well; drill shall be posted on easy a minimum of 20 feet into the veen the operator and the clied before well is either plugication pipe shall be cemen ansas surface casing order spud date or the well shall in are true and to the best of the complete of the state of Agent:	(Nate: Apply for Permit with Will Cores be taken?  If Yes, proposed zone:  IDAVIT  lugging of this well will comply with K.S.A. 55 et.  ch drilling rig;  If you circulating cement to the top; in all cases a she underlying formation.  district office on plug length and placement is not great and placement is not great and placement in; ted from below any usable water to surface with #133,891-C, which applies to the KCC District be plugged. In all cases, NOTIFY district office of my knowledge and belief.  Title: Geo.  Remember to:  File Completion Form ACO-1 within 120 day in the case and plugging report (CP-4) after plugging.  Obtain written approval before disposing or a lif this permit has expired (See: authorized of the case and policy appropriate district office described in the plugging report (CP-4) after plugging or a lif this permit has expired (See: authorized of the case aut	surface pipe shall be set ecessary prior to plugging; in 120 days of spud date. 3 area, alternate II cementing. cologist etent to Drill; ys of spud date; id proration orders; for to workover or re-entry; ig is completed; injecting salt water. expiration date) please

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OCT 1 9 2006

KCC WICHITA

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

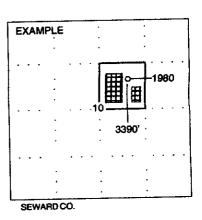
Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135 - 2455 9-0000	Location of Well: County: Ness
API No. 15 - 100 Pickrell Drilling Company, Inc.	850 feet from V N / S Line of Section
Lease: Whipple "C"	1610 feet from E / W Line of Section
Well Number: 1	Sec. 27 Twp. 19S S. R. 26 East ✓ West
Field: None	Is Section: 🗸 Regular or 🔲 Irregular
Number of Acres attributable to well:  OTR / OTR / OTR of acreage:  SE NW NE  140 N. & 40 E. of	If Section is irregular, locate well from nearest corner boundary.  Section corner used:   NE NW SE SW

**PLAT** (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

•			•	↑ : 850′	:
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NOTE: in all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 3. The distance to the hearest lease of unit countries into .

  4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CELVED CG-8 for gas wells).

OCT 1 9 2006 KCC WICHITA

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Pckrell Drilling Company, Inc.		License Number: 5123			
Operator Address: 100 S. Main, Su	ite 505 V	Vichita, Ka	ansas 67202-3738		
Contact Person: Mike Kern		Phone Number: ( 620 ) 793 - 5742			
Lease Name & Well No.: Whipple "C	" #1		Pit Location (QQQQ): 140 N. & 40 E. of		
Type of Pit:	Pit is:		SE NW NE .		
Emergency Pit Burn Pit	Proposed Existing  If Existing, data constructed:		Sec. 27 Twp. 19S R. 26 East  West		
Settling Pit  Drilling Pit			850' Feet from 🗸 North / 🗌 South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		1610' Feet from 🗸 East / 🗌 West Line of Section		
(If WP Supply API No. or Year Drilled)	1 .	(bbis)	Ness County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l		
is the pic located in a Sentative Steam of the			(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
Yes No	Yes 7	No	Bentonite Sealer		
If the pit is lined give a brief description of the material, thickness and installation procedure	a.	liner integrity,	including any special monitoring.		
Distance to nearest water well within one-mil		Source of info	owest fresh water36feet.  ormation: KH K65 ()  suredwell owner electric logKDWR		
Emergency, Settling and Burn Pits ONLY			, Workover and Haul-Off Pits ONLY:		
Producing Formation:			rial utilized in drilling/workover: Fresh		
Number of producing wells on lease:		Number of wo	orking pits to be utilized: 2		
Barrels of fluid produced daily:		1 .	Abandonment procedure: Allow to evaporate and backfill when sufficiently		
i — r - e u eu. b. Handa all and all and fullification i i e-		Drill pits must be closed within 365 days of spud date.			
i hereby certify that the above state October 18, 2006 Date	tements are true and	Kuru/	Signature of Applicant or Agent		
	ксс	OFFICE USE	ONLY		
Date Received: 10/19/01 Permit Nu			mit Date: 10/19/0C Lease Inspection: Yes No		

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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