For KCC Use:	10-200-
Effective Date: .	10-25-06
District #	_3
0040 TV-	. 101 A.

## Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

SOAT   vis   No   NOTICE OF INTENT TO DRILL  Must be approved by KCC live (5) days prior to commencing well  Expected Spud Date   October 28, 2006   month   day   year   Septiment   Spot   Spot   Spot   Spot   Septiment   Spot   Spot	TED Form C
Expected Spud Date  Cotober 28, 2006  Month  Must be approved by KCC live (5) days prior to commencing well  Expected Spud Date  Cotober 28, 2006  Month  May  May  DEFATOR: Licenses 33344  Address: 9530 Norm May Avenue, Subs 300  ChlyState Zep. Oklahoma (5) Aukhoma (7)	December 200 Form must be Type
Expected Spud Oate October 28, 2008  Expected Spud Oate October 28, 2008  DePERATOR: Licenses 33344 Name: Quest Cherokee LLC Name: Quest Cherokee Spain CBy, Culabrama 73120 Contact Person, Richard Marin Name: Quest District Question Plat on rever County: Will advise on the AGC-1 Is this a Proreated / Spaced Field? Target Formation(s): Detected Casts Name: Marine; Marin Marin Name: Question Plat on the AGC-1 Is this a Proreated / Spaced Field? Target Formation(s): Detected Casts Name: Marine; M	orm must be Signe anks must be Fills
OPERATOR: Licenses 33344 Name: Quest Cherokee LLC Address: 8520 North May Avenus. Sata 300 Address: 8520 North May Avenus. Sata 300 City/State/2jp: Oklohome Gfty, Owlahoma 13120 City/State/2jp: Oklohome Gfty, Owlahoma 13120 City/State/2jp: Oklohome Gfty, Owlahoma 13120 Cornical Person. Richard Marin Phone: (455) 266 9308 Phone: (455) 266 9308 CONTRACTOR: Licenses Will be itcensed by the KCC Name: Will advise on the ACO-1  Well Driked For: Well Class: Type Equipment: OIL	anno mast ba t mi
OPERATOR: Unenset 333-44 Nume: Quest Chembre LLC Quest Chembre Avenus Salts 300 (Itly/State/Zip; Obtainom City, Chilarborna 73120) (Itl	["Z] c
Section   Sect	. 16
Content   Cont	
Address. BS20 North May Avenus. Suits 200 City/State/Zip_Obletona City, Chilstoma 73120 City/State/Zip_Obletona City, Chilstoma 73120 Contact Person, Richard Marin Phone: (405) 285-9308 CONTRACTOR: Licenses Will be sicensed by the KCC Name, Will advise on the ACC-1  Well Drilled For: Well Disposal Wideat Sesimal; # of Holes Other Coalbed Methane  If DWWO oid well information as follows: Operator: Well Name: Operator: Well Name: Original Completion Date: Operator: Well Name: Original Completion Date: Operator: Well Name: ACC DKT #:  Wall Coalbed of Hortzontal wellibore? Well Name: ACC DKT #:  Wall Coalbed of Hortzontal wellibore? Well Name: ACC DKT #:  Wall Coalbed of Hortzontal wellibore? Well Name: ACC DKT #:  Wall Coalbed or Hortzontal wellibore? Well Name: ACC DKT #:  Wall Coalbed or Hortzontal wellibore? Wall Name: ACC DKT #:  Wall Coalbed or Hortzontal wellibore? Wall Coalbed or Hortzontal wellibore? Wall Name: ACC DKT #:  Wall Coalbed or Hortzontal wellibore? Wall Wall Coalbed or Hortzontal wellibore? Wall Wall Part #:  Wall Coalbed or Hortzontal wellibore? Wall Wall Wall Rotary Wall Coalbed or Hortzontal wellibore? Wall Wall Wall Rotary Wall Wall Wall Rotary Wall Rotar	
City/Slate/Zip. Oblashome City. Oblashome 73120 Contact Person. Rechard Merin Lease Name: Marple, Kris D. Field Name. Cherchee Coals Nearest Lease or unit boundary. e15. If Corw. Coalbed Methane Seismic: s of Holes Other Other Coalbed Methane  If Oww. O di well information as follows: Coperator. Correctional, Deviated or Horizontal wellbore?  Directional, Deviated or Horizontal wellbore?  Directional, Deviated or Horizontal wellbore?  Directional, Deviated or Horizontal wellbore?  If ves, rive vertical depth: Bottom Hole Location:  KCC DKT #:  If S. M. — SE — S.W  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of the well will comply with K.S.A. SEASES CORP.  If ves, rive vertical depth:  It is agreed that the following minimum requirements will be met.  It is agreed that the following minimum requirements will be met.  It is agreed that the following minimum requirements will be met.  It is agreed that the following minimum requirements will be met.  It is agreed that the following minimum requirements will be met.  It is agreed that the following minimum requirements will be met.  It is agreed that the following minimum requirements will be met.  It is agreed that the following minimum requirements will be met.  It is agreed that the following minimum requirements will be met.  It is agreed that the following minimum requirements will be met.  It is agreed that the following minimum requirements will be met.  It is agreed that the following minimum requirements will be met.  If well is agreed that the following minimum re	
Country: Willoon Phone: (405) 285-3308  CONTRACTOR: Licensel Will be licensed by the KCC Name: Will advise on the ACC-1  Well Drilled For:  Well Drilled For:  Well Class: Type Equipment:  Gas   Storage   Pool Ext.   Type Equipment:  Gornal Surface Elevation:   Storage   Type Intervent   Type Equipment:  Gornal Surface Pipe Pinarte:   1	se side)
Contractor   Licenses   Will be licensed by the KCC   Name: Will advise on the ACO-1   Name: College   Name: Cherckee Coals   Storage   Pool Ext.   Air Rotary   OWAO   Disposal   Pool Ext.   Air Rotary   Walt College   Pool Ext.   Air Rotary   Other Coalbed Methane   Other   Othe	
Length of Surface Pipe Planned to be set: 25	Vell #: 30-1
Name: Will advise on the ACO-1	
Well Drilled For:   Well Class:   Type Equipment:   Nearest Lease or unit boundary: 615   Nearest Lease or Unit Depth: 1500   Nearest Lease Lease or 1500   Nearest Lease Lease or 1500   Nearest Lease Lease or 1500   Nearest Lease Lease Lease or 1500   Nearest Lease Lease Lease Lease Or Lease L	Yes 📝 N
Nearest Lesse or unit boundary;   Section   Nearest Lesse   Startest   Section   Sec	
Call	
Gas   Storage   Pool Ext.   Air Rotary   Other Coalbox   William   Cable   Depth to bottom of fresh water. 100   Depth to bottom of Joseble water. 100   Depth of Conductor Pipe required.   Projected Total Depth. 1500   Promation at Total Depth. 1500	feet MS
Selection   Sele	Yes ✓ N
Seismic; # of Holes   Other	
Surface Pipe by Alternate: 1 2 Length of Surface Pipe Planned to be sett: 5    Comparition	
Length of Surface Pipe Planned to be set: 25	
Directional, Deviated or Horizontal wellbore?	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operation Source for Drilling Operation Operation Operation Op	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other Air DWR Permit #: (Note: Apply for Permit with DWR )    Well Farm Pond Other Air DWR Permit #: (Note: Apply for Permit with DWR )   Well Gress be taken?   Will Cores be taken?   Will Cores be taken?   Will Cores be taken?   Will Cores be taken?   Yes, proposed zone:   Yes, proposed zone:	
Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth:  Bottom Hole Location:  KCC DKT #:  VAS: NW-SE-SW  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  Will Cores be taken?  If Yes, proposed zone:  If Yes, proposed zone:  If Yes, proposed zone:  If Yes, proposed zone:  Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases successing through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary posterior.  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. It an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 day.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, at must be completed within 30 days of the spud date or the well well be plugged. In all cases, NOTIFY district office prior to I hereby certify that the statements made herein are true and to the base of my knowledge and belief  Pate: October 19, 2006  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 205-2693-2000  File Completion Form ACO-1 within 120 days of spud of File acreage attribution plate district office or vorked attribution plate district of to worked the proposed by: Pate 10 3-000   Literature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud of File acreage attribution plate district office of blowers prior to worked the proposed by: Pate 10 3-000   Literature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud of File acreage attribution plate district office 48	
If Yes, true vertical depth:  Bottom Hole Location:  (Note: Apply for Permit with DWR   )  KCC DKT #:  Will Cores be taken?  If Yes, proposed zone:  If Yes, proposed zone:  If Yes, proposed zone:  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary in the propriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 day or pursuant to Appendix *B* - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alt must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to I hereby certify that the statements made herein are true and to the best of my knowledge and belief  Date: October 19, 2006 Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud of the plugging report (CP-4) after plugging is completed within 20 days of spud of the plugging report (CP-4) after plugging is completed to the plugging report (CP-4) after plugging is completed by the plugging report (CP-4) after plugging is completed to the complete district office defined provided district office district office defined provided district office defined provided as a provided district office defined provided	
Boltom Hole Location:	
Will Cares be taken?  If Yes, proposed zone:  If Yes, yer and yelling right yelling right yelling right yelling right, and proposed zone yelling right yelling right, and proposed zone yelling right yelling right, and proposed zone yelling r	
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. SEANSES CORE It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases successfully through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. It an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 day  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alt  must be completed within 30 days of the spud date or pier well-shall be plugged. In all cases, NOTIFY district office prior to  I hereby certify that the statements made herein are true and to the best of my knowledge and belief  Date: October 19, 2006  Signature of Operator or Agent:  File Drill Pil Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud of the proposition of the proposi	Yes V
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1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary p. 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 day.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alt must be completed within 30 days of the spud date or the well-shall be plugged. In all cases, NOTIFY district office prior to I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: October 19, 2006 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 205-26993-0000  Conductor pipe required feet per Alt.  Approved by: Put 10-20-06 / Luth 10-20-06 / L	SCEIVEN
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For KCC Use ONLY  API # 15 - 205-26993-0000  Conductor pipe required  Approved by: Part 10-30-06   Ruth 0-33-06    Approved by: Part 10-30-06   Ruth 0-33-06    Approved by: Part 10-30-06   Ruth 0-33-06    Notice of the provided of the pro	,
For KCC Use ONLY  API # 15 - 205-26993-0000  Conductor pipe required Nort feet per Alt. Approved by: Put 10-30-06 / Ruth 0-33-06  Approved by: Put 10-30-06 / Ruth 0-33-06  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration. Notify appropriate district office 48 hours prior to worker.  Submit plugging report (CP-4) after plugging is completed to the completion of the provided depiction of the completion of	
For KCC Use ONLY  API # 15 - 205-26993-0000  Conductor pipe required Nort feet  Minimum surface pipe required 20 feet per Alt.  Approved by: Pat 10-30-06   Rath 10-33-06    Approved by: Pat 20-30-06   Rath 10-33-06    Approved by: Pat 3-polication (form CDP-1) with Intent to Drill;  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration.  Notify appropriate district office 48 hours prior to worker.  Submit plugging report (CP-4) after plugging is completed to the provision of the page 15 feet page 1	
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Conductor pipe required North feet  Minimum surface pipe required teet per Alt.  Approved by: Rot 10-30-06 / Ruth 0-33-06  Approved by: Rot 10-30-06 / Ruth 0-30-06  Approved by: Rot 10-30-06 / Ruth	
Conductor pipe required feet  Minimum surface pipe required feet per Alt.  Approved by: Lat 10-30-06   Ruth 0-33-06    Approved by: Lat 10-30-06   Ruth 0-30-06    Approved by: Lat 10-30-06   Ruth 0-30-06    Approved by: Lat 10-30-06    Approved by:	
Minimum surface pipe required feet per Alt. (2)  Approved by: Pot 10-30-06   Ruth 10-33-06    Approved by: Pot 10-30-06    Approved	12
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16 this parmit has purised (Page authorized excitation de	1
	ie) please
(This authorization void if drilling not started within 6 months of approval date.)	٦
Spud date: Agent: Signature of Operator or Agent:	ı