For KCC Use: Effective Date:	10-29-06
District #	
SGA? Yes	No No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot	November 12 2006	Spot /30'W , 150'N
Section Sect		Opot ,
OPERATOR: Ucenses -100 Address: PO Box 352 Centact Person: John Farmer Iv. Contract Person: John Farmer Iv. It own Drilled For: West Class: Type Equipment. John John John John John John John John	month day year	
Names_POINT OF Parmer, Inc. Address: PO Box 352C CNyState/Jp; Russell, KS 67655 CNyState/Jp; Russell, KS 67656 CNystate/Jp; Russell, Russe	OPERATOR: License# 5135	
SeCTION PRogular Irregular? Whate Locate well on the Section Plat on reverse side) Contact Person, John Farmer IV Contract Office 433-3144 Phone: 268-483-3144 Contract Person, John Farmer IV Name, WWI Drilling, LLC In the Well Diffied For. Well Mold Class: Type Equipment. Ground Surface Person, John Farmer III Seismin: a of Holes Other John Contract Person, John In one mile: John No. Coperator: a of Holes Other John Competion of Surface Person Plat no emile: John No. Coperator: a of Holes Other John Competion Dass: Original Total Depth: John Other Well Name: Directional, Deviated or Horizontal wellbore? If Yes, Irus vertical depth: John Other Directional, Deviated or Horizontal wellbore? If Yes I've well will consider the Section Plat on reverse side) Competion of Surface Person Plat on reverse side) Conduction Piper sequenced. Total Depth In John Other John No. Well Competion of Surface Person Plat on reverse side) Conductor Piper sequenced. Total Depth In John Other John No. Well Competion of Surface Person Plat on reverse side) Conductor Piper sequenced. Total Depth In John Other John No. Well Cores be taken? Will Cores be taken?	Name: John O. Farmer, Inc.	
Convisace lights of John Farmer IV Phone: 785-483-3144 Convisace Convisace Sasses Sasses Wolf Drigled For: West Class: Type Equipment: Wolf Drigled For: West Class: Type Equipment: Seas Storage Fool Ext. Type Equipment: Wall Varies: If of Holes Other Cable Selsmitc: If of Holes Other Cable Other Control Other Well Information as follows: Operator: Original Completion Date: O	Address: PO Box 352	Is SECTION Regular Irregular?
County: Ness Protect of Sassa 3:414 Field Name: Wildcat Is this as Protected / Sassacet Field? Target Pormation(s): Mississipplian Nearest Lease or unit boundary: 4607 Formation: Port Holes One Online: Sassanic: Port Holes One One One of Nearest Lease or unit boundary: 4607 Formation one-quarter mile: Ves No Depth to bottom of usable water: 1807 Depth to bottom of usable water: 1807 Surface Pipe by Mismate: 1 2 2 Length of Conductor Pipe required; Ponse Organic Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, I've vertical depth: Mississipplian Promation at Total Depth: Mississipplian Promation of Gertrace Pipe Information at Total Depth: Mississipplian Promation of Gertrace Pipe Information at Total Depth: Mississipplian Promation of Gertrace Pipe Information at Total Depth: Mississipplian Promation of Gertrace Pipe Information at Total Depth: Mississipplian Promation of Gertrace Pipe Information at Total Depth: Mississipplian Promation of Gertrace Pipe Information at Total Depth: Mississipplian Promation of Gertrace Pipe Information at Total Depth: Mississipplian Promation of Gertrace Pipe Information at Total Depth: Mississipplian Promation of Gertrace Pipe Information Accounts at Total Depth: Mississipplian Promation of Gertrace Pipe Inform	City/State/Zio: Russell, KS 67665	(Note: Locate well on the Section Plat on reverse side)
Lease Name: POMOETG Well x:	Contact Person: John Farmer IV	County: Ness
CONTRACTOR: Licenses 33575 Sinary: WWD Drilling, LLC Well Class: Type Equipment: Sin Associated Proceedings Spaced Field? Target Formation(s): Mississipplan Well Class: Type Equipment: Sin Associated Proceedings Spaced Field? Target Formation(s): Mississipplan Wall Control Proceedings Procee	Phone: 785-483-3144	Lease Name: Potter G Well #: 1
State Provided Spaced Field? Spaced Field. Spaced Field? Spaced Field? Spaced Field. Spaced Fi		Field Name: Wildcat
Target Formation(s): Mississipplan Missi	CONTRACTOR: License# 335/5	Is this a Prorated / Spaced Field?
Seismic Seis	Name: WWW Drilling, LLC	Target Formation(s): Mississippian
Condition of the properties	Well Brilled Form Well Classes Type Equipment:	Nearest Lease or unit boundary: 460'
Gas Storage Pool Ext Air Rotary Wildcard Gable Seismit; soft holes Wildcard Gable Depth to bottom of tresh water. 1875 Pool to bottom of usable water. 1875 Pool to bottom of tresh water. 1875 Pool to the usable water. 1875 Pool to bottom of tresh wate		Ground Surface Elevation: 2465' EGL feet MSL
Seismic; # of Holes		Water well within one-quarter mile:
Salsmic; of Holes Other Depth to bottom of usable water; \$50°		Public water supply well within one mile:
Dight to Solition of usease water:		Depth to bottom of fresh water: 180'
If OWWO: old well information as follows: Operator:		Depth to bottom of usable water: 950'
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT *: Well Cress be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order 4133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Geologist For KCC Use ONLY API 4 15 - 35 - 34561-0000 Aproved by: Authorstation expires: Wathorstation expires: File completion rovid it drilling not started within 6 months of approval date. If this permit has expired (Sec: authorized expiration date) please check the box below and return to the address below. Wathorstation ovoid it drilling not started within 6 months of approval date. If this permit has expired (Sec: authorized expiration date) please check the box below and return to the address b	Other	Surface Pipe by Alternate: 1 2
Operator: Well Name: Original Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #: Well Cres be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: Geologist For KCC Use ONLY API #15 - 35 - 3456-0000 Approved by: Authorstation expires: Well Cores be taken? If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Will Cores be taken? Water Source for Ditling Operations: (Note: Apply to Permit with DWR DW	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Well Name: Original Completion Date: Original Total Depth:		Length of Conductor Pipe required: none
Original Completion Date: Original Total Depth: Mississiphan Directional, Deviated or Horizontal wellbore?	•	
Water Source for Drilling Operations: Water Water Source for Drilling Operations: Water Source for Drill with DWR DW		Formation at Total Depth: Mississippian
If Yes, true vertical depth: DWR Permit #: (Note: Apply for Permit with DWR)		Water Source for Drilling Operations:
Note: Apply for Permit with DWR Yes No	,	Well ✓ Farm Pond Other
No If Yes, proposed zone:	If Yes, true vertical depth:	DWR Permit #:
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/19/2006 Signature of Operator or Agent: Method Signature of Operator or Agent: Signature of Operator or Agent: Memember to: Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. 12 Approved by: Pat 10-24-06 This authorization void if drilling not started within 6 months of approval date.) Sound date: Agent: Age	6. If an ALTERNATE II COMPLETION, production pipe shall be cemented. Or purcuent to Appendix "B" - Fastern Kansas surface casing order to	#133.891-C. which applies to the KCC District 3 area, alternate II cementing
Interest that the statements made herein are true and to the best of my knowledge and belief. Date: 10/19/2006	must be completed within 30 days of the spud date or the well shall be	pe plugged. In all cases, NOTIFY district office prior to any cementing.
For KCC Use ONLY API # 15		
For KCC Use ONLY API # 15	- 1	
For KCC Use ONLY API # 15	Date: 10/19/2006 Signature of Operator or Agent: // tt	Title: Geologist
For KCC Use ONLY API # 15		Pemember to:
API # 15	For KCC Hop ONLY	File Drill Dit Application (form CDP-1) with Intent to Drill:
This authorization expires: 424-07 (This authorization void if drilling not started within 6 months of approval date.) Soud date: Agent: This authorization expires: 424-07 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	125- 245/1-12121	- File Completion Form ACO-1 within 120 days of soud date:
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(This authorization void if drilling not started within 6 months of approval date.) Soud date: Agent: Check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	26.71/-07	- If this permit has expired (See: authorized expiration date) please
Well Not Drilled - Permit Expired KEUEIVEL Sound date: Signature of Operator or Agent:	·	check the box below and return to the address below.
Spud date: Agent: Signature of Operator or Agent: Date: DCT 2 3 2006	, , , , , , , , , , , , , , , , , , , ,	Well Not Drilled - Permit Expired RECEIVED
	Spud date:Agent:	Signature of Operator or Agent:
		Date: UL 2 3 4000

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

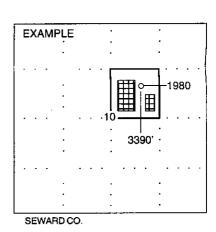
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24561-0000	Location of Well: County: Ness						
Operator: John O. Farmer, Inc.	840 feet from VN/ S Line of Section						
Lease: Potter G	460 feet from 🗸 E / W Line of Section						
Well Number: 1	Sec. 1 Twp. 17 S. R. 25 ☐ East ✓ Wes						
Field: Wildcat							
Number of Acres attributable to well: QTR / QTR of acreage: SENE - NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary.						
·	Section corner used: NE NW SE SW						

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc. RECEIVED
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 fc) [webs] 2006 CG-8 for gas wells).

KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John O. Farmer, Inc.			License Number: 5135						
Operator Address: PO Box 352 Russell, KS 67665									
Contact Person: John Farmer IV			Phone Number: (785) 483 - 3144						
Lease Name & Well No.: Potter G #	1		Pit Location (QQQQ):						
Type of Pit:	Pit is:		Nt. SE NE NE						
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 1 _{Twp.} 17S _{R.} 25 ☐ East						
Settling Pit	If Existing, date of	onstructed:	840 Feet from 🔽 North / 🗌 South Line of Section						
Workover Pit Haul-Off Pit	Pit capacity:	····	460 Feet from 🗸 East / West Line of Section						
(If WP Supply API No. or Year Drilled)	3,000	(bbls)	Ness County						
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No V	Chloride concentration: mg/l						
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AutiGoigh Lingur?	······································	(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?						
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	native clay and drilling mud						
Pit dimensions (all but working pits): 6	55 Length (fe	eet) 65	Width (feet) N/A: Steel Pits						
The difficulties (diff but working prior).	om ground level to de	,	E ' '						
If the pit is lined give a brief description of the material, thickness and installation procedure	edures for periodic maintenance and determining nocluding any special monitoring.								
Distance to nearest water well within one-mile of pit Depth to shallo Source of information of the shallo			, v · · · · · · · · · · · · · · · · · ·						
feet Depth of water well	feet		redwell owner electric logKDWR						
Emergency, Settling and Burn Pits ONLY:		_	over and Haul-Off Pits ONLY:						
			Type of material utilized in drilling/workover: drilling mud						
Number of producing wells on lease:			Number of working pits to be utilized: 3 Abandonment procedure: allow to dry by evaporation and						
Barrels of fluid produced daily:		1	backfill when dry						
Does the slope from the tank battery allow all spined fidids to			Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. 10/19/2006									
Date			Sphature of Applicant or Agent						
KCC OFFICE USE ONLY RECEIVED									

Lease Inspection: The Table 1 Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202