

10-24-06  
CORRECTED

7-13-06  
Corrections  
CORRECTED  
7-13-06  
CORRECTED  
NO 10-24-06  
CORRECTED  
SPOT FOOTAGE

For KCC Use:  
Effective Date: 6-10-06  
District #: 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
blanks must be Filled

Expected Spud Date June 5, 2006  
month day year

Spot C-NW-NW  
E2-NW-NW NW4 Sec. 28 Twp. 28S S. R. 15  
660' 330' feet from  N /  S Line of Section  
760' 330' feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 33342  
Name: Blue Jay Operating, LLC  
Address: 4816 Camp Bowie Blvd., Suite 204  
City/State/Zip: Fort Worth, TX 76107  
Contact Person: Jimmy McGuire  
Phone: 405-279-4313

(Note: Locate well on the Section Plat on reverse side)  
County: Wilson  
Lease Name: Topham Well #: A-5  
Field Name: Cherokee Basin Coal Gas

\*  
\*  
CONTRACTOR: License# 33339 33072  
Name: Cherokee Wells, LLC Well Refined Drilling

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Mississippian  
Nearest Lease or unit boundary: 660'  
Ground Surface Elevation: 852.5' 865.4' feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 D/WO  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 200'

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 40' Minimum  
Length of Conductor Pipe required: None  
Projected Total Depth: 1350'  
Formation at Total Depth: Mississippian

Directional, Deviated or Horizontal wellbore?  Yes  No

Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No

7-13-06  
WAS: E2-NW-NW IS: NW-NW-NW  
WAS: 660' FNL; 760' FWL IS: 330 FNL; 330 FWL  
WAS: 852.5' Elevation; IS: 865.4' Elevation

AFIDAVIT  
WAS: 33539 License IS: 33072  
WAS: Cherokee Wells LLC  
IS: Well Refined Drilling  
RECEIVED  
JUN 02 2006

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KCC 52-1-101  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

KCC WICHITA

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/30/06 Signature of Operator or Agent: Charlotta O. Keplart Title: Agent

For KCC Use ONLY  
API # 15 - 205-26729-0000  
Conductor pipe required None feet  
Minimum surface pipe required 20' feet per AL. X2  
Approved by: 6-5-06 / RM 7-13-06 / RM 10-24-06  
This authorization expires: 12-5-06  
(This authorization void if drilling not started within 6 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Dril Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed;  
- Obtain written approval before disposing or injecting salt water.  
If this permit has expired (See: authorized expiration date) please check the box below and return to the address below  
 Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

28  
28  
15E

10-24-06  
\* WAS: NW-NW-NW 330' FNL, 330' FWL  
IS: C-NW-NW 660' FNL, 660' FWL

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

OCT 23 2006

CONSERVATION DIVISION  
WICHITA, KS

RECEIVED

JUL 13 2006

KCC WICHITA

**CORRECTED**

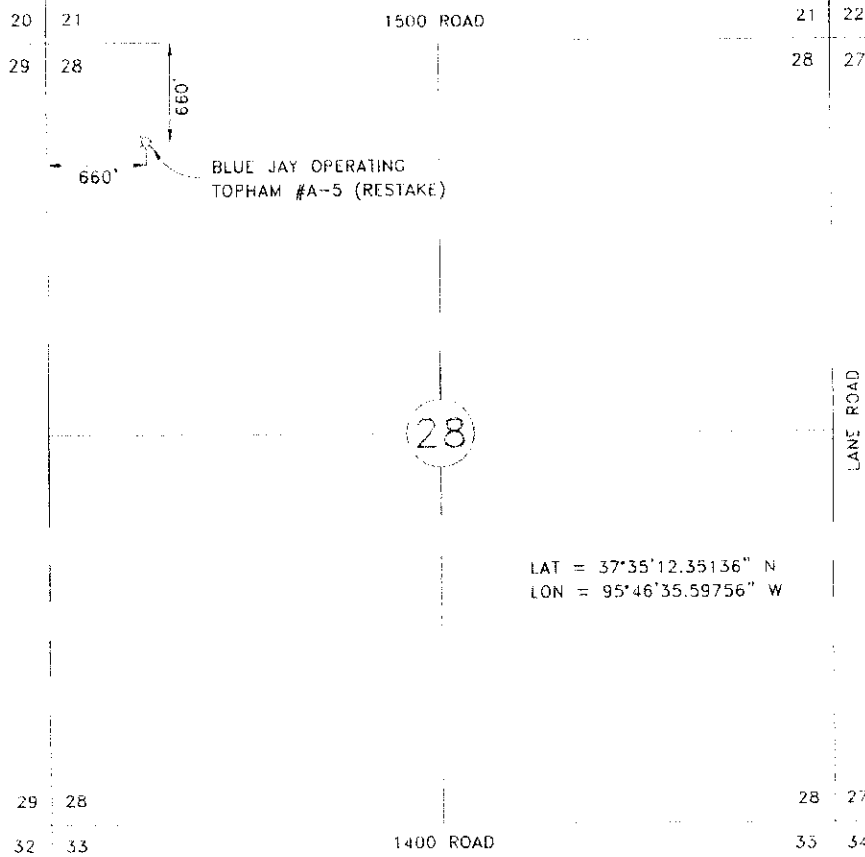
**RECEIVED**  
KANSAS CORPORATION COMMISSION

**OCT 23 2006**

**CONSERVATION DIVISION**  
WICHITA, KS

**TOPHAM #A-5 WELL SITE SURVEY**  
NW/4  
SECTION 28, T 28 S, R 15 E, 6TH P.M.  
WILSON COUNTY, KANSAS

BASIS OF BEARINGS: KANSAS STATE PLANE  
GPS - SOUTH ZONE - NAD 83  
PLAT NORTH



LAT = 37°35'12.35136" N  
LON = 95°46'35.59756" W

SCALE: 1"=1000' DATE STAKED: 10/13/06  
OPERATOR: BLUE JAY OPERATING ELEVATION: 889.5'  
LEASE NAME: TOPHAM WELL NO.: #A-5 (RESTAKE)  
TOPOGRAPHY & VEGETATION: WHEAT

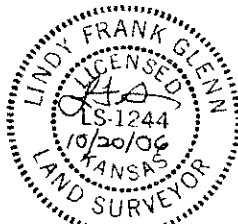
**NOTE:**  
This plat represents a proposed well site and does not represent a boundary survey. This site was surveyed and staked in accordance with the Laws of the State of Kansas and this plat shows the results of this survey. This location has been very carefully staked on the ground according to the latest survey records, maps and topos available to us, but its accuracy is not guaranteed. Review this plat and notify Gateway Services Group, LLC immediately of any possible discrepancy. All landowner information, property lines and descriptions are shown based on information supplied by others.

**BLUE JAY OPERATING, LLC**  
4916 CAMP BOWIE BLVD., SUITE 204  
FORT WORTH, TX 76107

GATEWAY SERVICES GROUP, LLC  
PO BOX 960, MEEKER, OK 74650  
Phone: 409-279-1213  
Fax: 409-279-1112  
E.A. NO.: 4091 (KS 1244)  
EXP. DATE: 6-30-08

WELL: BLUE JAY OPERATING  
TOPHAM #A-5 (RESTAKE)  
T 28 S, R 15 E, 6TH P.M.  
WILSON COUNTY, KANSAS

DRAWN BY: JFG	DATE: 10/13/06	SCALE: 1"=1000'
DWG. NO.: 76-409-00102		DATE: 10/13/06
REV.	DESCRIPTION	DATE
1	NEW DWS, SURV & ADJ. COR.	10/13/06
2	RESTAKE	10/13/06



*Lindy F. Glenn*  
LINDY F. GLENN  
KANSAS R.P.L.S. NO.: 1244