

**CORRECTED INTENT**  
**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

**\* Contractor CORRECTED**

Form C-1  
 December 2002  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

For KCC Use: 10-800  
 Effective Date: 10-8-06  
 District # 1  
 SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

*Must be approved by the K.C.C. five (5) days prior to commencing well*

Expected Spud Date 11 11 2006  
 month day year

Spot 20'S & 100'W OF C  East  
W/2 - E/2 - SW Sec. 33 Twp. 16 S. R. 27  West  
1300 feet from  N /  S Line of Section  
1550 feet from  E /  W Line of Section

OPERATOR: License # 3842  
LARSON OPERATING COMPANY  
 Name: A DIVISION OF LARSON ENGINEERING, INC.  
 Address: 562 WEST HIGHWAY 4  
 City/State/Zip: OLMITZ, KS 67564-8561  
 Contact Person: TOM LARSON  
 Phone: (620) 653-7368

Is SECTION X Regular        Irregular?  
 (Note: Locate well on the Section Plat on Reverse Side)

County: LANE  
 Lease Name: ANDERSON Well #: 1-33  
 Field Name: WILDCAT

\* CONTRACTOR: License # 30606  
 Name: MURFIN DRILLING COMPANY

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): L-KC, MARMATON, CHEROKEE  
 Nearest Lease or unit boundary: 1300'

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	
<input type="checkbox"/> Other		

Ground Surface Elevation: ESTIMATED 2690 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Depth to bottom of fresh water: 180  
 Depth to bottom of usable water: 1300  
 Surface Pipe by Alternate:  1  2  
 Length of Surface Pipe Planned to be set: 250'  
 Length of Conductor pipe required: NA  
 Projected Total Depth: 4700'

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT#: \_\_\_\_\_

Formation at Total Depth: MISSISSIPPI  
 Water Source for Drilling Operations:  
 Well  Farm Pond Other WATER HAULER  
 DWR Permit #: \_\_\_\_\_

\* WAS: Contractor 33350 Southwind Drilling, Inc  
IS: " 30606 Murfin Drilling Company

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/23/2006 Signature of Operator or Agent: Thomas Larson Title: PRESIDENT

**For KCC use ONLY**

API # 15 - 101-21908-000

Conductor pipe required NONE feet

Minimum surface pipe required 200 feet per Alt. **X(2)**

Approved by: Paul 10-3-06 / Paul 10-25-06

This authorization expires: 4-3-07

*(This authorization void if drilling not started within 6 months of effective date.)*

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_ Date: OCT 25

**RECEIVED**  
**OCT 25**  
**KCC WICHITA**

33  
10  
27 W