Permit Extension Received_/0-2 KANSAS CORPORATION COMMISSION RECEIVED Form C-1 For KCC Use: OIL & GAS CONSERVATION DIVISION KANSAS CORPORATION COMMISSION September 1999 Effective Date Form must be Typed District # Form must be Signed NOTICE OF INTENT TO DRILL MAY 1 2 2005 All blanks must be Filled Yes X No Must be approved by KCC five (5) days prior to commencing well **CONSERVATION DIVISION** WICHTIA, KS 2006 June Spot **Expected Spud Date** month day vear NW ✓JWest 367 feet from § (N)(circle ane) Line of Section 33019 OPERATOR: License# 977 feet from(E) (circle one) Line of Section Rosewood Resources, Inc. Name: Is SECTION __✓__Regular ___ 2711 N. Haskell Ave. - Suite 2800, LB #22 ... irregular? Address: -Dallas, Texas 75204 (Note: Locate well on the Section Plat on reverse side) City/State/Zip: County: Sherman Tina Morrison Contact Person Lease Name: Brubaker 214-756-6626 Field Name: Goodland CONTRACTOR: License# 33532 Is this a Prorated / Spaced Fleld? Name: Advanced Drilling Technologies LLC Target Formation(s): Niobrara Nearest Lease or unit boundary: 367 Well Class: Well Drilled For: Type Equipment: Ground Surface Elevation: 3573 feet MSL Oii ✓ Infield ✓ Mud Rotary Enh Rec Water well within one-quarter mile: Pool Ext. Air Rotary Gas Storage Public water supply well within one mile: Yes / No awwo Disposal Wildcat Cable Depth to bottom of fresh water: n/a 330 # of Holes Other Seismic Depth to bottom of usable water: n/a Other Surface Pipe by Alternate: xxx 1 ___ Length of Surface Pipe Planned to be set: If OWWO: old well information as follows: Length of Conductor Pipe required: None Operator:.. Projected Total Depth: 1500' Well Name:_ Niobrara Formation at Total Depth: Original Completion Date: _____Original Total Depth: Water Source for Drilling Operations: Yes 🗸 No Directional, Deviated or Horizontal wellbore? Other XXX __ Farm Pond __ If Yes, true vertical depth:_ DWR Permit #: _____ Bottom Hole Location: (Note: Apply for Permit with DWR) KCC DKT #: Will Cores be taken? Yes ✓ No If Yes, proposed zone: ___ **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud

date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 9, 2006	Signature of Operator or Agent	411000000	Title:	Land Administrator
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API # 15 - 181-20441-00	200
Conductor pine required Lione	foot
Minimum surface pipe required 380	feet per Alt. ① ¥
This authorization expires: 11-12-06	-5-12-07
(This authorization vold if drilling not started with	in 6 months of effective date.)
Spud date: Agent:	

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill:
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.