

CORRECTED INTENT
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

*** Contractor CORRECTED**

Form C-1
 December 2002
 Form must be Typed
 Form must be Signed
 Books must be Filled

For KCC Use:
 Effective Date: 10-9-06
 District # 1
 SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 11 20 2006
month day year

Spot 90'N OF C East
W/2 - W/2 - NW Sec. 8 Twp. 17 S. R. 27 West
1230 feet from N / S Line of Section
330 feet from E / W Line of Section

OPERATOR: License # 3842
 LARSON OPERATING COMPANY
 A DIVISION OF LARSON ENGINEERING, INC.
 Address: 562 WEST HIGHWAY 4
 City/State/Zip: OLMITZ, KS 67564-8561
 Contact Person: TOM LARSON
 Phone: (620) 653-7368

Is SECTION X Regular Irregular?

(Note: Locate well on the Section Plat on Reverse Side)

*** CONTRACTOR:** License # 30606
 Name: MURFIN DRILLING COMPANY

County: LANE
 Lease Name: JOHNSON Well #: 2-8
 Field Name: WILDCAT

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): L-KC, MARMATON, CHEROKEE

Nearest Lease or unit boundary: 330'

Ground Surface Elevation: ESTIMATED 2700 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 190

Depth to bottom of usable water: 1250

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250'

Length of Conductor pipe required: NA

Projected Total Depth: 4700'

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations:

Well Farm Pond Other WATER HAULER

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores Be Taken? Yes No

If yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT#: _____

*** WAS: Contractor 33350 Southwind Drilling, Inc**
IS: 30606 Murfin Drilling Company

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/23/2006 Signature of Operator or Agent: Thomas Paro Title: PRESIDENT

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: *authorized expiration date*) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

For KCC use ONLY

API # 15 - 101-21970-0000

Conductor pipe required None feet

Minimum surface pipe required 200 feet per Alt. **X(2)**

Approved by: RW 10-4-06 / RW 10-25-06

This authorization expires: 4-4-07

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: _____ Agent: _____

Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

OCT 25 2006

KCC WICHITA

8
17
27W