Effective Date: 5-17-06 NANSAS CORPOR	RATION COMMISSION RECEIVED FORM C-1
Effective Date: OIL & GAS CONS	SERVATION DIVISION KANSAS CORPORATION COMMISSION September 1999 Form must be Typed
SGA? Yes No NOTICE OF IN	ITENT TO DRILL MAY 1 2 2000 Form must be Signed
	(5) days prior to commencing well All blanks must be Filled
huma 4 2000	CONSERVATION DIVISION WICHITA, KS
Expected Spud Date June 1 2006	SpotEast
month day year	SW . NE . NW Sec. 1 Twp. 7 S. R. 39 West
OPERATOR: License# 33019	719 feet from S (N)(circle one) Line of Section
Name: Rosewood Resources, Inc. 2711 N. Haskell Ave Suite 2800, LB #22	1813 feet from E (W) (circle one) Line of Section is SECTION ✓ Regular irregular?
Dallas Texas 75204	
City/State/Zip: States/ 1022 1022 1022 1022 1022 1022 1022 102	(Note: Locate well on the Section Plat on reverse side) County: Sherman
Phone: 214-756-6626	Lease Name: Schmedemann Well #: 21-01
	Field Name: Goodland
CONTRACTOR: License# 33532 Name: Advanced Drilling Technologies LLC	Is this a Prorated / Spaced Field?
Name: Advanced britishing recisiologies and	Target Formation(s): Niobrara
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 841'
Oil Enh Rec V Infield V Mud Rotary	Ground Surface Elevation: 3470 feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No Public water supply well within one mile: Yes ✓ No
OWWO Disposat Wildcat Cable	Public water supply well within one mile: Yes No Depth to bottom of fresh water: 1987 256
Seismic; # of Holes Other	Depth to bottom of usable water: 195 250
Other	Surface Pipe by Alternate: XXX 12
if OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 300 min imum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1500 Formation at Total Depth: Niobrara
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other XXX
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
	Will Cores be taken?Yes ✓ No
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KCC DKT #:	
AFF	If Yes, proposed zone:
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