

Permit Extension Request Received 10-24-06

For KCC Use: Effective Date: 5-17-06 District #: 4 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED KANSAS CORPORATION COMMISSION September 1999 Form must be Typed Form must be Signed All blanks must be Filled MAY 12 2006

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION WICHITA, KS

Expected Spud Date June 1 2006 month day year

Spot NE SW NE Sec. 13 Twp. 7 S. R. 39 1902 1577 feet from S (N) Line of Section 1577 feet from E W Line of Section

OPERATOR: License# 33019 Name: Rosewood Resources, Inc. Address: 2711 N. Haskell Ave. - Suite 2800, LB #22 City/State/Zip: Dallas, Texas 75204 Contact Person: Tina Morrison Phone: 214-756-6626

Is SECTION Regular Irregular? (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33532 Name: Advanced Drilling Technologies LLC

County: Sherman Lease Name: Trachsel Well #: 32-13 Field Name: Goodland

Well Drilled For: Oil Gas OWWO Seismic; Other Well Class: Enh Rec Storage Disposal # of Holes Infield Pool Ext. Wildcat Other Well Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Target Formation(s): Niobrara Nearest Lease or unit boundary: 738' Ground Surface Elevation: 3589 feet MSL

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 300' Depth to bottom of usable water: 300'

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Surface Pipe by Alternate: Length of Surface Pipe Planned to be set: Length of Conductor Pipe required: Projected Total Depth: Formation at Total Depth: Niobrara

Water Source for Drilling Operations: Well Farm Pond Other XXX

DWR Permit #: Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 9, 2006 Signature of Operator or Agent: Tina Morrison Title: Land Administrator

For KCC Use ONLY API # 15 - 181-20439-0000 Conductor pipe required None feet Minimum surface pipe required 350 feet per Alt. Approved by: Pct 5-12-06 / Rmt 10-25-06 This authorization expires: 4-12-06 - 5-12-07 Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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