

For KCC Use:
 Effective Date: 5-17-06
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 September 1999
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 1 2006
month day year

Spot: East
 NW SE NW Sec. 29 Twp. 7 S. R. 39 West
1442 feet from S / N (circle one) Line of Section
1951 feet from E / W (circle one) Line of Section

OPERATOR: License# 33019
 Name: Rosewood Resources, Inc.
 Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
 City/State/Zip: Dallas, Texas 75204
 Contact Person: Tina Morrison
 Phone: 214-756-6626

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33532
 Name: Advanced Drilling Technologies LLC

County: Sherman
 Lease Name: Whitemore Well #: 22-29
 Field Name: Goodland

| | | |
|---|-----------------------------------|--|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input checked="" type="checkbox"/> Mud Rotary |
| <input type="checkbox"/> QWVO | <input type="checkbox"/> Disposal | <input type="checkbox"/> Pool Ext. |
| <input type="checkbox"/> Seismic; | # of Holes | <input type="checkbox"/> Wildcat |
| <input type="checkbox"/> Other | | <input type="checkbox"/> Cable |

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Niobrara
 Nearest Lease or unit boundary: 674'
 Ground Surface Elevation: 3568 feet MSL

If QWVO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 243' 300
 Depth to bottom of usable water: 243' 300

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Surface Pipe by Alternate: xxx 1 2
 Length of Surface Pipe Planned to be set: 300' minimum
 Length of Conductor Pipe required: None
 Projected Total Depth: 1500'
 Formation at Total Depth: Niobrara

Water Source for Drilling Operations:
 Well _____ Farm Pond _____ Other: xxx
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: May 9, 2006 Signature of Operator or Agent: Tina Morrison Title: Land Administrator

For KCC Use ONLY
 API # 15 - 181-20442-0000
 Conductor pipe required: None feet
 Minimum surface pipe required: 350' feet per Alt. 1 X
 Approved by: RH # 12-06 / RH # 10-25-06
 This authorization expires: 11-12-06 5-12-07
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 12 2006
 CONSERVATION DIVISION
 WICHITA, KS