For KCC Use:	11 1 1
Effective Date:	1-1-00
District #	3
0040	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: For KCC Use ONLY API # 15	Must be approved by KCC five	e (5) days prior to commencing well All blanks mus	t be Filled
DEFINITOR: Licenses 32710 Name. Legrono Cills, LLC Address: 1998 Square Road Contact Person, Reneth Layron Phone: \$200 Square Road Contact Person, Reneth Layron Contact Person, Ren	Expected Soud Date October 30, 2006	Snot	
OPERATOR: Licensee 22710 Marker Learner Original Content Present Plans Marker Learner Original Competition and vertical Plugging of this well will comply with K.S.A. 55 et. seq. It is a greed that the following minimum equirements will be met. New Vertical depth Source Plans of Signature Original Total Depth: Marker Source for Differ Source Plans of Signature Original Competition and vertical plugging of this well will comply with K.S.A. 55 et. seq. It is a greed that the following minimum equirements will be met. New Vertical depth Source Plans of Signature Original Total Depth: Marker Source For Differ Source Plans of Differ Vertical Plans of Source Plans of Differ Source Plans of Diff		•	-
Section Sect	32710	4705	
Address: 1998 Sauren Road: (Note: Locate well on the Section Plat on reverse side) Contact Person: Kenners Laymon Phone: 500-463-2466 Contact Person: Kenners Laymon Name: company tools Well plined For: Well Dilled For: Well Are Rotary Own Disposal Wildow Cable Seismic: ## Rotary Own Disposal Wildow Corperator: Well Ware: ## Rotary Original Competion as follows: Coperator: Well Ware: Well Ware: ## Well Dilled For: Well Ware: ## Rotary Own Disposal Wildow Cable Disposal Competion Original Competion Date: Disposal Competion If Ves, trave vertical depth: Disposal depth: ## Well Farm Pon Other Well Ware: ## Well Farm Pon Other Well Ware: ## Well Farm Pon Other Well Cores be taken? Well Farm Pon Other We	OPERATOR: License#	leet foll N / V S Line of S	Section
ClayStand-Zip. Nearth Falls. K5 6878 (Note: Locate well on the Section Plat on reverse size) Contract Pressor. Rememble Lummon Phone: \$209-983-2495 CONTRACTOR: Licenses 32710 Name. Company tools Well Dillied For. Well Class: Type Equipment: ON Billied For. Well Class: Type Equipment:	Name: 1998 Squirrel Road		ection
Contract Person. Kerneth Lurymon Name: Company tools Name: Company tools Name: Company tools Well Dilled For. Well Class: Type Equipment: Gas Storage Pool Ext. Air Potary GWO Disposal Notices Pool Ext. Air Potary Other Selsimic: a of Holes Other Other Other Other Well Information as follows: Cable Original Completion Date: Original Total Depth: Well Formations, Deviated or Horizontal wellbore? Well Warner: Directional, Deviated or Horizontal wellbore? With Surface Person Direction Air Potary Well Farm Pool Other Well Warner: Directional, Deviated or Horizontal wellbore? With Source for Diring Operations. Will Cores be taken? Will C	City/State/Zin: Neosho Falls, KS 66758		
Lesse Name: Badder Well #: 14-06	Contact Person. Kenneth Laymon	(Note: Locate well on the Section Plat on reverse side)	
Field Name. Leftonges 32710 Same. Company tools Same Surface	Phone: 620-963-2495	Lease Name: Bader	 06
Is this a Prorolated / Spaced Field? ves No Name. company bools Surface Property bools Target Formation(s): Squares Name: Company bools No Name: Company bools Name: Company bools No Name: Company bools No Name: Company bools		Field Name: LeRoy	
Target Formation(s): Saluries	CONTRACTOR: License# 32710		es / No
Nearest Lease or unit boundary. 165 Ground Surface Elevation. nis Leat MSL	Name: Company tools		
Ground Surface Elevation	Well Drilled For: Well Class: Type Equipment:		
Gas Storage Pool Et. Gable	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		feet MSL
Seismic: of Holes Other Other Other Seismic: of Holes Other Seismic: other Seismi		Water well within one-quarter mile:	es 🗸 No_
Seismic:		Public water supply well within one mile:	9 9 ✓ No
Depth to bottom of usable vater. **Out **Sufface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Planned to be set: 4 Length of Surface Pipe Planned to be set: 4 Length of Conductor Pipe required: **one** Directional, Deviated or Horizontal wellbore?			
Surface Pipe by Alternate: 1		Depth to bottom of usable water: 200	
Coperator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: 100	Other		
Well Name: Original Completion Date: Original Total Depth: Squirrel Formation at Total Depth: Squirrel Water Source for Drilling Operations: Well Farm Pond Other xx DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other xx DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other xx DWR Permit #: Will Cores be taken? If yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling fig: 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B' - Eastern Kanasa surface casing order "133,891-C, which applies to KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - 33 - 33 - 33 - 33 - 33 - 33 - 33 -	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:	
Original Completion Date:	Operator:		
Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Drilling Operation Water Source for Drilling Operation Operation Water Source for Drilling Operation Operation Water Source for Drilling Operation Operation Water Source for Dr	Well Name:		
West West West No West Farm Pond Other xx	Original Completion Date:Original Total Depth:	Tomaton at lotal Depth.	
DWR Permit #: DWR Permit #: DWR Permit #: DWR Permit with DWR DWR Permit with DWR Permit with DWR DWR Permit with DWR DWR Permit with DWR	Directional Deviated or Harizontal wellhors?		
Bottom Hole Location:	——————————————————————————————————————		
Will Cores be taken? If Yes, proposed zone: Yes Y	•	DWR Permit #:	
Set surface cosing through all unconsolidated Malerial + 5'. 40 minimum. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any abele water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: For KCC Use ONLY API #15 - 331 - 23260-200 Approved by Put 10-27-06 This authorization expires: 127-07 This authorization expires: 127-07 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: RECEIVED Signature of Operator or Agent: RECEIVED Signature of Operator or Agent: RECEIVED Signature of Operator or Agent: RECEIVED Aparts: Approach to the defense and the control of place in the control of pl			
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Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 1946 Signature of Operator or Agent: Lagra Lagra Title: Lagra Title: Lagra Title: Lagra Femember to: For KCC Use ONLY API # 15 - 031 - 22260 - 2000 Conductor pipe required Nove feet Minimum surface pipe required feet feet per Alt. 12 Approved by: Put 10-27-06 This authorization expires: 4-27-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Date:			data
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 10/14/06 Signature of Operator or Agent: Lagra Lagra Title: Gaf. For KCC Use ONLY API # 15 - 03/-02260-0000 Conductor pipe required feet Minimum surface pipe required feet per Alt. 12 Approved by: 24/0-27-06 This authorization expires: 4-27-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent: Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to filed proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Received as a signature of Operator or Agent: Received as a signature of Operator or Agent: Received Agent Agent: Received Agent Agent Agent Agent Agent Agen		· · · · · · · · · · · · · · · · · · ·	
Signature of Operator or Agent: Signature of Operator or Agent: Signature Signatur	must be completed within 30 days of the spud date or the well shall	be plugged. In all cases, NOTIFY district office prior to any ceme	nting.
For KCC Use ONLY API # 15 - O3I - 22260-2000 Conductor pipe required	I hereby certify that the statements made herein are true and to the best o	f my knowledge and belief.	
For KCC Use ONLY API # 15 - O3I - 22260-2000 Conductor pipe required	2) -	. 0	
For KCC Use ONLY API # 15 - O3I - 22260-2000 Conductor pipe required	Date: 1924/06 Signature of Operator or Agent: Legena	Layma Title: Cogt,	
For KCC Use ONLY API # 15 - O3I - 22260-2000 Conductor pipe required			
API # 15 - O3I - QQQLO-DOOD Conductor pipe required	For KCC Use ONLY		
Conductor pipe required	731-22260-222	, , , , , , , , , , , , , , , , , , , ,	
Conductor pipe required feet Minimum surface pipe required feet per Alt. Approved by: Put 10-27-06 This authorization expires: 4-27-07 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Date: Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date:	API # 15 - Alone		6
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Spud date: Agent: Agent: Date:	This authorization expires: 4-27-07		(2)
Spud date:Agent: Signature of Operator or Agent: Date:		check the box below and return to the address below.	•
Date:	,		/ED
Date:	Spud date: Agent:		
		Date:	3008 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

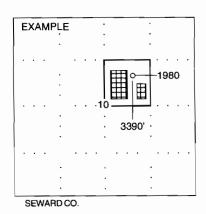
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 031-22260-0000	Location of Well: County: Coffey
Operator: Laymon Oil II, LLC	4785 feet from N / V S Line of Section
Lease: Bader	feet from N / S Line of Section 990 feet from E / W Line of Section
Well Number:	Sec. 10 Twp. 23 S. R. 16 ✓ East West
Field: LeRoy	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage:nwnene	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

 	990'
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells, CO-7 for oil we CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Laymon Oil II, LLC		License Number: 32710		
Operator Address: 1998 Squirrel Road, Neosho Falls, KS			66758	
Contact Person: Kenneth Laymon			Phone Number: (620) 963 - 2495	
Lease Name & Well No.: Bader #14-0)6		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW _ NE _ NE _ NW	
Emergency Pit Burn Pit Settling Pit ✓ Drilling Pit Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Proposed Existing If Existing, date constructed: 240 Pit capacity: (bbls)		Sec. 10 Twp. 23 R. 16 Feast West 4785 Feet from North / South Line of Section 990 Feet from East / West Line of Section Coffey County	
Is the pit located in a Sensitive Ground Water	Area? Yes 🗸	No.	Chloride concentration: mg/l	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓ 1		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used? native clay	
The difference (all part from any provided	Length (fe		Width (feet) N/A: Steel Pits	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mile	Source of info		west fresh water	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drilling, Work Type of materia Number of wor Abandonment	over and Haul-Off Pits ONLY: al utilized in drilling/workover: drilling gel king pits to be utilized: one procedure: back fill w/dirt be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
10/24/06 Date		gun La	ignature of Applicant or Agent	
KCC OFFICE USE ONLY				
Date Received: 10/26/05 Permit Num	ber:	Perm	it Date: 10/26/0(Lease Inspection: RECEIVED	