## Permit Extension Request Received /0-27-06

RECEIVED

District # J Form must be Typed  NOTICE OF INTENT TO DOI! I Form must be Spread	For KCC Use: 5-2-6			RATION COMMISSION SERVATION DIVISION	RECEIVED	Form C-1 December 2002
Must be approved by KCC live (3) days prior to commencing seCC WICHT senter and be Filled  May 13 2006  Spot	District #					orm must be Typed
Spot May 13 2006 month day year year year year year year year ye	SGA? Yes X No	_ NO	TICE OF IN	ITENT TO DRILL	Fo <b>あげる</b> むうけん へんと	rm must be Signed
SECOND   Section   Secti		Must be appn	oved by KCC five	(5) days prior to commencing w	WCC WICHTIF	most oo tage
SECOND   Section   Secti	May	19	2006			
PERATOR: Licenses 473  Vance: William T. Wax  Vance: Villiam T. Wax	Expected Spud Date				5 28	
Description   Vax   Va	1	<b></b> ,	,	000		
Name:   Wilder   Name:   Nam	OPERATOR: License# 3473 V			000		
County Careford   County   Careford   Carefo	Name: William T. Wax					Line of Section
Country Crewford  Country Crew	Address: P. O. Box 276			is SECTIONHegular	Irregular?	
CONTRACTOR: Licenses Co. Tools   Contractors   Co. Tools   Contractors   Co. Tools   Contractors   Co. Tools   Contractors   Co. Tools	City/State/Zip: MCCurie, KS 00/33			(Note: Locate we	il on the Section Plat on revers	ie side)
Field Name:   Wildcat   Wall Class:   Type Equipment:   Wall Prilated For:   Wall Class:   Type Equipment:   Wall Class:   Wall Related   Wall Class:   Wall Related   Wall Class:   Wall Related   Wall Class:   Wall Related   Wall Class:	Contact Person: DIII YYMA 620.724.3400			County: Clawiold 5-2		
Is this a Proceated ( Speaced Field?   ves   No Name:   Name		7		Lease Name: DeLarge Wildcat	v	Vell #:
Name:   West Prilade For:   West Class:   Type Equipment:   Name: Class:   Type Equipment:   Type Eq	CONTRACTOR: License# Co. Tools V	/				
Nearest Lesse or unit boundary; 330'   Series   Nearest Lesse or unit boundary; 330'   Series   Nearest Lesse or unit boundary; 330'   Series   Nearest Lesse or unit boundary; 330'   Nearest Lesse or unit by any or the set will sand the set will will comby with with one-quarter mile:   Ves   No Depth of Dotton of usable well on to be set; 30'   Nearest Lesse or units will be set; 30'   Nearest Lesse						Yes [✔]No
Ground Surface Elevation: 900   Serior				Negret 1 and a set to be set	330'	
Water well within one-quarter mile:   Ves   No   No   No   No   No   No   No   N	Well Prilled For: Well Cla	ass: Type Ed	quipment:			foot MCI
Class   Storage   Pool Ext   Cable	Oil / Enh Rec Inf	field Mu	d Rotary			
Depth to bottom of treen water.   Compared to the compared t			Rotary	•		
Selsmic;    s of Holes	OWWO Disposal Wildcat Cable					
If OWWO: old well information as follows:   Oparator NIA	Seismic;# of Holes Ot	her		Depth to bottom of usable water: 450		
Length of Surface Pipe Planned to be set: 20	Other					
Operator:	If OWWO: old well information as follows:			Length of Surface Pipe Plans	ned to be set: 20'	
Well Name: Original Completion Date: Directional, Deviated or Horizontal wellbore?  If Yes, true vertical depth: NA Bottom Hole Location:  KCC DKT #:  Will Cores be taken?  Wi				Length of Conductor Pipe re	quired: none	
Original Completion Date:Original Total Depth:	•			Projected Total Depth: 650'		
Water Source for Drilling Operations:  Water Source for Drilling Operation in the Drill ## Park on Drilling Operation:  Water Source for Drilling Operation in the Drill ## Park on Drilling Operation in the Mark of Park on Drilling Operation in the Mark of Park on Drilling Operation on Drill ## Park on Drilling Operation Operator on Drilling Oper		Original Total [	Depth:	Formation at Total Depth:	Miss Chat	
DWR Permit #:	-			Water Source for Drilling Ope	erations:	_ /
Note: Apply for Permit with DWR   No				Well Farm Pond	Other AIR DRILLE	<u> </u>
Will Cores be taken?  If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well is shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of myknowledge and belief.  Date: 4/25/06 Signature of Operator or Agent:  Fer KCC Use ONLY  API \$15 - 037 - 21802 - 000  [Feet Minimum surface pipe required POPE   Feet   Fee	-			DWR Permit #:		
If Yes, proposed zone:  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in; 6. If an ALTERINATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 'B' - Eastern Kansas surface casing order \$133.891-C, which applies to the KCC District 3 area, elemente II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of myknowledge and belief.  Date: 4/25/06  Signature of Operator or Agent:  File Completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File completion Form ACO-1 within 120 days of spud date; File co				(Note: Ap	oply for Permit with DWR 🔲 )	·
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate oncice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is comented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix B'- Eastern Kansas surface casing order 8133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API 8 15 - 037 - 2 18 0 2 - 00	KCC DKT #:			Will Cores be taken?		Yes VNo
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Esstern Kansas surface casing order '\$133,891-C. which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  For KCC Use ONLY  API \$ 15 - O 7 - 2 18 0 2 - 00   Rull 10-3 7-00   Feet   Feet				If Yes, proposed zone:		
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either flugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 13° - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 aree, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and bellef.  Pate: 4/25/06 Signature of Operator or Agent:  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting sall water.  (This authorization subjects and writin 6 months of approval date.)  Spud date:  Agent:  Spud date:  Agent:  Date:  1. Notify 120 Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4)			AFF	FIDAVIT		
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either flugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 13° - Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 aree, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and bellef.  Pate: 4/25/06 Signature of Operator or Agent:  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting sall water.  (This authorization subjects and writin 6 months of approval date.)  Spud date:  Agent:  Spud date:  Agent:  Date:  1. Notify 120 Application (form CDP-1) with Intent to Drill;  File completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry:  Submit plugging report (CP-4)	The undersigned hereby affirms that the	ne drilling, completi	ion and eventual p	plugging of this well will comply w	rith K.S.A. 55 et. seq.	
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18": Eastern Kansas surface casing order \$133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4/25/06 Signature of Operator or Agent:  For KCC Use ONLY API 8 15 - 037 - 2.18 0.2 - 00 Full 10-27-00 Feet per Alt. (2) Approved by: Dru 4-27-06 Full 10-27-00 Feet per Alt. (2) Approved by: Dru 4-27-06 Full 10-27-00 Feet per Alt. (2) Approved by: Dru 4-27-06 Full 10-27-00 Feet per Alt. (2) Approved by: Dru 4-27-06 Full 10-27-00 Feet per Alt. (2) Approved by: Dru 4-27-06 Full 10-27-00 Feet per Alt. (2) Approved by: Dru 4-27-07 Feet per Alt. (3)  File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry:  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drill	• •	=				
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4/25/06 Signature of Operator or Agent:  Conductor pipe required Policy feet feet feet feet feet feet feet fee	•					
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Pate: 4125/06 Signature of Operator or Agent:  Conductor pipe required Feet Feet Per Alt. 12 Approved by: Dr W 4-27-0 C / Pulk 10-27-07  Minimum surface pipe required Feet Feet Per Alt. 12 Approved by: Dr W 4-27-0 C / Pulk 10-27-07  This authorization expires:  (This authorization void it drilling not started within 6 months of approval date.)  Spud date:  Agent:  Spud date:  Agent:  Agent:  Date:  Signature of Operator or Agent:  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:  Date:  Signature of Operator or Agent:  Date:  Signature of Operator or Agent:  Date:  Date:  Date:  Date:  Signature of Operator or Agent:  Date:				ach drilling rig;		
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4/25/06 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 037 - 21802 - 00   Feet   Feet   Minimum surface pipe required   Pope	3. The minimum amount of surface	e pipe as specified	below shall be s	ef by circulating cement to the to	op; in all cases surface pip	e shall be set
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix 'B' - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all casea, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4/25/06 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 037 - 2.18 0.2 -00 -00  Minimum surface pipe required feet feet feet per Ail. 12 feet per Ail. 12 feet per Ail. 12 Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:						ulas en uluasias.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4/25/06 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - O37 - 2 18 0 2 - 00						nor to plugging;
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date: 4/25/06	6. If an ALTERNATE II COMPLETI	ION, production pig	pe shall be cemer	nted from below any usable water	r to surface within 120 day	ys of spud date.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.   Date: 4/25/06						
Title:	·	•			<b>IFY district office</b> prior to	any cementing.
For KCC Use ONLY  API # 15 - 037 - 21802 - 00 - 00  Conductor pipe required	I hereby certify that the statements me	ade herein are true	e and to the best	of my knowledge and belief.		
For KCC Use ONLY  API # 15 - 037 - 21802 - 00 - 00  Conductor pipe required	Para 4/25/06 Signatur	O	annt:	Killelan	Title	
For KCC Use ONLY  API # 15 - 037 - 21802 - 00 - 00  Conductor pipe required	Date: Signatur	e of Operator or A	gent:			
API # 15 - 037 - 21802 - 00 - 00  Conductor pipe required						
Conductor pipe required				1		
Conductor pipe required	ALI PIO-			•	•	
Minimum surface pipe required	Conductor pipe required LON	fee	it		•	
Approved by: DTW 4-27-0 (c)   Rull 10-37-05    This authorization expires: (3-37-05   4-27-07   (This authorization void it drilling not started within 6 months of approval date.)  Spud date: Agent:   Agent:   Agent:   Date:   Date:   Date:   Agent:   Date:   Agent:   Date:   Agent:   Date:   Agent:   Date:   Date:   Contain written approval before disposing or injecting salt water.    He this permit has expired (See: authorized expiration date) please check the box below and return to the address below.     Well Not Drilled - Permit Expired    Signature of Operator or Agent:   Date:   Date:   Date:   Date:   Contain written approval before disposing or injecting salt water.    If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.     Well Not Drilled - Permit Expired    Signature of Operator or Agent:   Date:   Dat		20' fee	t per Alt. V (2		·	-
This authorization expires: (2707 (This authorization void if drilling not started within 6 months of approval date.)  Spud date:Agent:			7706	<i>x</i>		alt water.
(This authorization wold if drilling not started within 6 months of approval date.)  Spud date:Agent:	/A-2-	1-06 4-2	707	- If this permit has expired (	See: authorized expiration de	ate) please
Spud date: Agent: Bignature of Operator or Agent: Date:		nted within 6 months	of approval date.)			
Date:	( administration for a distance for all			Well Not Drilled - Pers	nit Expired	1
	Spud date:Age	nt;		Signature of Operator or Age	ent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202				_ D	ate:	1 .
	Mail to:	KCC - Conservati	ion Division, 130	S. Market - Room 2078, Wichi	ta, Kansas 67202	1,7