For KCC Use:	11 1-01-
Effective Date:	11-10le
District #	3
2040	T 21

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
September 1999
Form must be Typed
Form must be Signed
Ali blanks must be Filled

Must be approved by KCC five (2) days prior to commencing well Expected Sput Dela 10-27-06 Expected S	District #	NOTICE OF INT	TENT TO DRILL Form must be Signed	
Spot	SGA? Yes X No		All blanks must be Filled	J
OPERATOR. Licenses 34373 Name 34395 Elia Road Address. 34575 Name 34395 Elia Road Address. 34575 Name 34595 Elia Road Address. 34575 Name 34595 Elia Road Address. 34595 Elia Road Contact Paron Jimmis Patton Contact Paron Jimmis Patton Contact Paron Jimmis Patton Control Paron Patton Control Paron Patton Control Paron Patton Control Patton Control Paron Patton Control Pat		,,,,,	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
DEPATOR: Licensed 31473 Values. BG-5 finc. 1255 Signification only Line of Section 3555 Signification only Line of Section Address. Apply Circles Circles Circles Apply Circles	Expected Spud Date 10-27-06		Spot East	
Section Sect		day year		
Name BCS-5 Inc. Acress 3935 Ellis Road City/StateA/Ip. Rantoul, KS 60079 City/StateA/Ip. Rantoul, KS 60079 City/StateA/Ip. Rantoul, KS 60079 Counted Parson, Jimmie Patton Phone: X56-241-4016 CONTRACTOR: Licenses 5142 Name ToWn Oil Esh Rec	OPERATOR: License#_31473			
Columbration Columb	Name: BG-5 Inc.		Teet from E/1/24 (circle one) Line of Section	
Contact Person - STABLIN Well #. 16	Address: 3939 Ellis Road		Is SECTIONRegularIrregular?	
Contact Person - STABLIN Well #. 16	City/State/Zip: Rantoul, KS 66079			
CONTRACTOR: Licenses 6142 Name Town Oil Well Drilled For: Well Drilled For: Sequing Se	Contact Person: Jimmle Patton 785-241-4016			-
CONTRACTOR: Licensed: 5112 Ves No Name Town Oil Squirred S	Phone: 100-241-4010			-
Name Well Critical For: Well Class: Type Equipment: Wall Critical For: Well Class: Type Equipment: Wall Rotary Wall Critical For: Well Class: Wall Critical For: Wall Rotary Wall Completion of fresh water: 120	CONTRACTOR: License# 6142			
Nearest Lease or unit boundary. 1255	Name: Town Oil			
Ground Surface Elevation	Mail Daile 4 Farm	T	Nearest Lease or unit boundary: 1255	
Gas Storage Pool Ext Cable C		<u> </u>		
Season Care Cable Cabl			Water well within one-quarter mile:	
Depth to bottom of fresh water		≒ ′		
Depth to bottom of usable water. Surface Pipe by Alternate: 1 X _ 2			Depth to bottom of fresh water: 120	-
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Wall Completion Date: Other XX DWR Permit #: (Note: Apply for Permit with DWR □) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: It is agreed that the following minimum requirements will be met: It is agreed that the following minimum evaluate of the shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below any washall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials pius a minimum of 20 feet into the underlying formation. If the wall is dry hole, an agreement beleven the operator and the district office on pius light of the wall is either plugged or production casing is cemented in: If an ALTERNATE il COMPLETION, production pipe shall be camented from below any usable water to surface within 120 days of spud date; If the completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File			Depth to bottom of usable water:	-
Length of Conductor Pipe required; None Projected Total Depth: Bottom Hole Location: Squirrel Water Source for Drilling Operations: Well				
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: Well Farm Pond Other XX DWR Permit #: Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met. 1. Notify the appropriate district office prior to pudding of well: 2. A copy of the approved notice of intent to drill abrable be set to district office on each drilling rig. 3. The minimum amount of surface pipe required notice of intent to drill abrable be posted on each drilling rig. 3. The minimum amount of surface pipe required between the operator and the district office prior to plugging; or pudding plugging or pudding or pudding plugging or pudding plugging or pudding plugging or pudding plugging				•
Original Completion Date: Original Total Depth: Source for Dilling Operations: Directional, Deviated or Horizontal wellbore? Yes Mo If Yes, true vertical depth: Other XX DWR Permit #: Farm Pond Other XX DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: Will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials pius a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluggling; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing. Per KCC Use ONLY API & 15. OS9 - S 185 - DOO Conductor pipe required 10 feet per Alt. 10 feet				-
Directional, Deviated or Horizontal wellbore? Water Source for Drilling Operations: Well			Carrieral	•
Directional, Deviated or Horizontal wellbore? Yes No Well	Original Completion Date:			
DWR Permit #. DWR Permit #.	Directional, Deviated or Horizontal wellbore	? Yes No		_
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	i ms authorization expires:		- Obtain written approval before disposing or injecting salt water.	
Spud date:Agent:KCC WICHI	(This authorization void if drilling not started	within 6 months of effective date.)	OCT ¹ 2	2 6 2003
KCC WICHI	Spud date:Agent:_			AUC: II
			KCC	NICHI

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 RECEIVED

OCT 1 9 2006 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

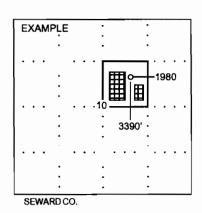
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 059 25185-0000	Location of Well: County: Franklin
Operator:	1255 feet from S / N (circle one) Line of Section
Lease:	feet from E / W (circle one) Line of Section
Well Number:	Sec. 12 Twp. 18 S. R. 20 Fast Wes
Field:	
Number of Acres attributable to well:	ls SectionRegular orIπegular
QTR / QTR / QTR of acreage: <u>NW</u> - <u>SE</u> - <u>S</u>	W If Section is Irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

:	:	:	:		:
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		1255	• • • •		•
	:		•	:	



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- RECEIVED 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for of CO-7 for of CO-7) CG-8 for gas wells). RECEIVED

OCT 19 2006

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KCC WICHITA

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BG-5 Inc.			License Number: 31473	
Operator Address: 3939 Ellis Ro	ad			
Contact Person: Jimmie Patton	_		Phone Number: (785) 241 - 4016	
	16		Pit Location (QQQQ):	
Type of Pit:	Pit is:		<u>NW</u> _ <u>SE</u> _ <u>SW</u>	
Emergency Pit Burn Pit	✔ Proposed	Existing	Sec. 12 Twp. 18 R. 20 East West	
Settling Pit Drilling Pit	If Existing, date co	onstructed:	1255 Feet from North / X South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:			
(II WP Supply API No. or fear Drilled)		(bbls)	Franklin County	
Is the pit located in a Sensitive Ground Water	Area? ☐ Yes ✓	No	Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
Yes No	Yes 🗹	No	·	
Pit dimensions (all but working pits):	B Length (fe	net) 12	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	epest point: 5	(feet)	
material, thickness and installation procedure.				
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor	west fresh waterfeet.	
N/4_ feet Depth of water well_	feet	measu	redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY:	'		over and Haul-Off Pits ONLY:	
I			al utilized in drilling/workover: Fresh water	
		Number of working pits to be utilized: 2 Abandonment procedure: Pits filled as soon as well is completed		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed v		be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
KCC OFFICE USE ONLY				
Date Received: 10/24/04 Permit Num	nber:	Perm	if Date: 10/36/05 Lease Inspection: Yes X No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202